

UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**SEVENTH INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR
ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND
REIMBURSEMENT OF EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR
TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD
FROM OCTOBER 1, 2019 THROUGH JANUARY 31, 2020**

Name of Applicant

Filsinger Energy Partners, Inc.

Authorized to Provide Professional
Services to:

Puerto Rico Electric Power Authority

Period for which compensation and
reimbursement is sought:

October 1, 2019 through January 31, 2020

Amount of Compensation sought as actual,
reasonable and necessary:

\$1,244,886.86²

Amount of Expense Reimbursement sought
as actual, reasonable, and necessary:

\$50,645.53

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Of this amount, \$477,469.05 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$767,417.81 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. Per the terms of the contract, FEP reserves the right to no longer give PREPA a 10% discount on fees if PREPA fails to pay the previous fee statements and applications within the fourteen (14) day window after the conclusion of the objection period for the notice parties. FEP filed the November 2019 Fee Statement without the 10% the discount, however, after subsequent negotiations, FEP agreed to honor the 10% discount on fees for this month.

This is a ___ monthly X interim ___ final application.³

This is Filsinger Energy Partners' Seventh Interim Fee Application in this case.

Summary of Fees by Month for this Interim Fee Application Period (3)

Type	Compensation Period	Fees Requested	Expenses Requested	Fees Approved	Expenses Approved	Amount Outstanding
Interim (4)	12/7/17 – 1/31/18	\$2,326,893.30	\$201,691.48	\$2,288,199.30	\$118,225.85	\$0
Interim (5)	2/1/18 – 5/31/18	\$5,072,116.80	\$333,333.15	\$5,071,015.20	\$333,333.15	\$0
Interim (5)	06/01/18 – 09/30/18	\$4,658,183.60	\$343,922.99	\$4,658,183.60	\$343,922.99	\$0
Interim (5)	10/01/18 – 01/31/19	\$4,614,400.90	\$297,381.32	\$4,614,400.90	\$297,381.32	\$0
Interim (6)	02/01/2019 - 05/31/2019	\$3,773,793.20	\$302,943.47	\$3,773,793.20	\$302,943.47	\$377,379.32
Interim (7)	6/1 - 6/30/2019 and 7/16 - 9/30/2019	\$2,495,469.81	\$129,941.45	\$2,495,469.81	\$129,941.45	\$247,494.77

3 Notice of this Interim Fee Application shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Interim Fee Application shall be addressed in accordance with the Amended Interim Compensation Order.

4 FEP submitted the First Interim Fee Application on March 18, 2018 and has reached an agreement with the Fee Examiner regarding reductions in fees and expenses. These amounts are shown in the Fees and Expenses Approved columns and were approved by the Fee Examiner on May 30, 2018. The amount paid by PREPA for the First Interim period includes additional write-offs totaling \$17,321 and were taken after the final report by the Fee Examiner.

5 FEP filed the Second, Third and Fourth Interim Fee applications, docket #3526 on July 16, 2018, docket #4240 on November 16, 2018, and docket #5799 on March 18, 2019, respectively. The second interim period was approved by the Fee Examiner on December 19, 2018 (docket # 4508) and the Third and Fourth Interim Fee applications were approved by the Fee Examiner on June 12, 2019 (Ordered on June 26, 2019) (docket # 7670). PREPA deducted fees and expenses both before and after the Compensation order was approved by the Court. These deductions totaled \$90,424.52 for the 2nd, 3rd, and 4th interim periods, of which \$10,833.92 was detailed in the applicable interim statement filing.

6 The Fifth Interim Fee application was approved by the Court on October 29, 2019 docket #9046.

7. The 6th Interim Fee Application was approved on March 6, 2020, docket # 12157-1. PREPA has reduced the expense reimbursement for the month of June 2019 by \$4,088.30; July \$1,305.89; August \$147.40; September by \$5,541.48 and FEP is not seeking reimbursement for these funds. In addition, FEP included fees related to fee application activities in the July, August and September fee statements. FEP will waive these fees for a total of \$20,522.16.

8. In the month of October, FEP filed the fee statement which included \$7,363 for fee statement activities, in accordance with our contract. PREPA did not pay these fees and FEP agreed to the reduction. In the month of November 2019, FEP filed the monthly fee statement with fees at non-discounted rates due to slow payment in previous months. FEP later agreed to allow PREPA to pay the fees with the 10% discount. As a result, there is a difference between the originally filed October and November total and the amount FEP is seeking in this Interim Application. FEP also waived \$789 in expenses in the month of December 2019.

Type Cont'd	Compensation Period	Fees Requested	Expenses Requested	Fees Approved	Expenses Approved	Amount Outstanding
Monthly (8)	10/01/2019 – 10/31/2019	\$598,857.56	\$24,732.12	\$0	\$0	\$59,885.76
Monthly (8)	11/01/2019 – 11/30/2019	\$409,993.00	\$22,465.33	\$0	\$0	\$40,999.30
Monthly	12/01/2019 – 12/31/2019	\$103,772.00	\$765.30	\$0	\$0	\$10,337.20
Monthly	01/01/2020 – 01/31/2020	\$132,264.30	\$2,682.88	\$0	\$0	\$134,947.18
	TOTAL	\$24,185,744.47	\$1,659,859.49	\$22,901,062.01	\$1,525,748.23	\$871,043.53

Dated: San Juan, Puerto Rico
March 16, 2020



By: _____

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THE FINANCIAL OVERSIGHT AND
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No. 17-04780 (LTS)

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**SEVENTH INTERIM FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR
ALLOWANCE OF AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND
REIMBURSEMENT OF EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR
TO PUERTO RICO ELECTRIC POWER AUTHORITY ("PREPA") FOR THE PERIOD
FROM OCTOBER 1, 2019 THROUGH JANUARY 31, 2020**

The Seventh Interim Fee Application ("**Application**") for Compensation and Reimbursement of Expenses includes the period October 1, 2019 through January 31, 2020 ("**the Interim Fee Period**") of Filsinger Energy Partners, Inc. ("**FEP**" or "**Applicant**"), Chief Financial Advisor to the Puerto Rico Electric Power Authority ("**PREPA**"), by and through the Financial Oversight and Management Board for Puerto Rico (the "**Oversight Board**"), as PREPA's representative pursuant to section 315(b) of the Puerto Rico Oversight, Management, and Economic Stability Act ("**PROMESA**"), collectively the "Debtor", respectfully represents as follows:

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

Introduction

1. By this application, FEP seeks allowance of compensation for professional services rendered as Chief Financial Advisor to the Debtor for the Interim Fee Period in the amount of \$1,244,886.86 and actual and necessary out-of-pocket expenses of \$50,645.53. In support of this application, Applicant represents as follows:

2. The United States District Court for the District of Puerto Rico (the “**Court**”) has subject matter jurisdiction over this matter pursuant to PROMESA section 306(a).

3. Venue is proper pursuant to PROMESA section 307(a).

4. The statutory bases for the relief requested herein are PROMESA section 317 and Bankruptcy Code section 105(a), made applicable in the Title III Case pursuant to PROMESA section 301(a).

Background

5. On June 30, 2016, the Oversight Board was established under PROMESA section 101(b). On August 31, 2016, President Obama appointed the Oversight Board’s seven voting members.

6. Pursuant to PROMESA section 315, “[t]he Oversight Board in a case under this title is the representative of the debtor” and “may take any action necessary on behalf of the debtor to prosecute the case of the debtor, including filing a petition under section 304 of [PROMESA]...or otherwise generally submitting filings in relation to the case with the court.”

7. On September 30, 2016, the Oversight Board designated PREPA as a “covered territorial instrumentality” under PROMESA section 101(d).

8. On June 29, 2017, the Oversight Board issued a restructuring certification pursuant to PROMESA sections 104(j) and 206. On July 2, 2017 (the “Petition Date”), the Oversight Board filed a voluntary petition for relief for PREPA pursuant to section 304(a) of PROMESA, commencing a case under title III thereof (the “Title III Case”).

9. Background information regarding PREPA and the commencement of this Title III Case is contained in the Notice of Statement of Oversight Board Regarding PREPA’s Title III Case [ECF No. 2].

Applicant’s Interim Compensation

10. For the convenience of this Court and all parties-in-interest, the following exhibits are attached hereto:

- i. **Exhibit A** – Certification of Todd Filsinger;
- ii. **Exhibit B** – Summary of Total Hours and Fees by Task Code for the Interim Fee Period;
- iii. **Exhibit C** – Summary of Hours and Fees by Professional for the Interim Fee Period;
- iv. **Exhibit D** – Summary of Expenses by Category in the Interim Fee Period;
- v. **Exhibit E** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from October 1, 2019 through October 31, 2019;
- vi. **Exhibit F** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from November 1, 2019 through November 30, 2019;
- vii. **Exhibit G** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and

- Reimbursement of Expenses Incurred from December 1, 2019 through December 31, 2019;
- viii. **Exhibit H** – Monthly Fee Statement of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred from January 1, 2020 through January 31, 2020;
 - ix. **Exhibit I** – PREPA contract dated December 7, 2017 and Filsinger Energy Partners Engagement Letter;
 - x. **Exhibit J** – First Amendment to PREPA contract dated February 2, 2018;
 - xi. **Exhibit K** – Side Letter to PREPA contract related to expense reimbursement agreement dated February 16, 2018;
 - xii. **Exhibit L** – Second Amendment to PREPA contract dated June 18, 2018;
 - xiii. **Exhibit M** – Third amendment to PREPA contract dated July 31, 2018;
 - xiv. **Exhibit N** – Fourth amendment to PREPA contract dated August 15, 2018;
 - xv. **Exhibit O** – Fifth amendment to PREPA contract dated March 15, 2019;
 - xvi. **Exhibit P** – PREPA contract dated July 16, 2019; and,
 - xvii. **Exhibit Q** – Detailed narratives by employee for the period October 1, 2019 – January 31, 2020.

11. Consistent with the professional services agreement by and between Applicant and PREPA, Applicant will not seek payment of travel time which has been excluded from the billable fees included herein.

12. Consistent with the professional services agreement by and between Applicant and PREPA, and the guidance provided by the Court and the fee examiner, Applicant has elected to institute certain restrictions with respect to out-of-pocket expenses and fees, specifically fee application matters (related to the contract dated December 7, 2017, its subsequent amendments

and the contract dated July 16, 2019) and working more than 12 hours days. As a result, Applicant will not seek reimbursement of \$789.00 in expenses and \$31,742.18 in fees incurred during the Interim Fee Period.

13. There is no agreement or understanding between Applicant and any other person for the sharing of compensation to be received for services rendered in these Title III Cases.

Summary of Services Provided

1. Throughout the Fee Period, FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement, dated December 7, 2017. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On July 16, 2019 FEP and PREPA executed a new Professional Services Agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;

- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

The FEP professional's summary time records, including descriptions of the nature of the services provided, are set forth in **Exhibit C and Exhibit Q.**

Below, FEP provides a summary of fees for the four primary support areas which include, Restoration, Operations, Transformation, and support of the Title III case.

	Restoration	Operations	Title III	Transformation (2)	Total (1)
December 2017	\$491,911.70	\$172,691.80	\$151,743.70	\$0	\$816,347.20
January 2018	\$596,488.50	\$525,909.90	\$388,147.70	\$0	\$1,510,546.10
February 2018	\$461,888.90	\$656,035.60	\$268,758.60	\$0	\$1,386,683.10
March 2018	\$468,359.70	\$531,330.60	\$218,502.70	\$0	\$1,218,193.00
April 2018	\$485,444.20	\$430,112.10	\$248,892.40	\$0	\$1,164,448.70
May 2018	\$495,836.70	\$550,260.40	\$256,694.90	\$0	\$1,302,792.00
June 2018	\$375,847.10	\$652,107.40	\$194,148.20	\$0	\$1,222,102.70
July 2018	\$314,536.90	\$727,255.80	\$194,148.20	\$0	\$1,235,940.90
August 2018	\$300,131.60	\$780,361.40	\$131,743.50	\$0	\$1,212,236.50

Cont'd	Restoration	Operations	Title III	Transformation (2)	Total (1)
September 2018	\$134,993.80	\$661,786.40	\$101,926.80	\$89,196.50	\$987,903.50
October 2018	\$202,961.60	\$816,608.00	\$129,263.00	\$224,350.80	\$1,373,183.40
November 2018	\$104,141.80	\$550,236.50	\$144,010.10	\$257,367.90	\$1,055,756.30
December 2018	\$94,622.90	\$582,006.40	\$140,852.40	\$151,608.50	\$969,090.20
January 2019 (3)	\$171,370.40	\$658,125.80	\$215,933.00	\$170,941.80	\$1,216,371.00
February 2019 (3)	\$149,737.70	\$704,382.60	\$125,601.60	\$183,956.10	\$1,163,678.00
March 2019 (3)	\$95,872.90	\$548,406.70	\$311,031.20	\$140,647.00	\$1,095,957.80
April 2019 (3)	\$63,551.20	\$523,874.30	\$173,062.20	\$123,508.40	\$883,996.10
May 2019 (3)	\$33,360.90	\$429,566.70	\$56,956.30	\$110,277.40	\$630,161.30
June 2019 (3)	\$59,029.40	\$584,161.50	\$51,948.80	\$91,530.00	\$786,669.70
July 2019 (3)	\$21,865.33	\$271,520.11	\$35,102.89	\$40,290.44	\$368,778.77
August 2019 (3)	\$18,587.00	\$443,166.11	\$68,424.78	\$130,398.44	\$660,576.33
September 2019 (3)	\$17,875.00	\$466,256.22	\$68,764.11	\$126,549.67	\$679,445.00
October 2019	\$10,595.00	\$452,570.56	\$67,258.89	\$68,433.11	\$598,857.56
November 2019	\$4,504.50	\$320,017.70	\$30,762.20	\$54,708.60	\$409,993.00
December 2019	\$0.00	\$49,770.10	\$50,147.20	\$3,854.70	\$103,772.00

Cont'd	Restoration	Operations	Title III	Transformation (2)	Total (1)
January 2020	\$6,523.10	\$43,974.50	\$40,190.00	\$41,576.70	\$132,264.30
Total	\$5,180,037.83	\$13,132,495.20	\$3,864,015.37	\$2,009,196.06	\$24,185,744.47

(1) Reflect amounts prior to fee reductions agreed upon with the Fee Examiner in the First and Second Interim Fee Application.

(2) Transformation was added as a fourth primary support category in September to more clearly identify activities related to privatization and other major grid and generation-related initiatives.

(3) A discount of 10% shall be applied to the fees for each invoice included in the Monthly Fee Statement at the time of submission provided that all prior invoices (including all invoices submitted pursuant to the Agreement for Independent Contractor Consulting Services made as of the December 7, 2017) have been timely paid in accordance with the Compensation Order.

The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit Q**.

A. Customary Billing Disclosures.

FEP's hourly rates are set at a level designed to compensate FEP fairly for the work of its consultants and support staff and to cover fixed and routine expenses. Hourly rates vary with the experience and seniority of the individuals assigned. These hourly rates are subject to periodic adjustments to reflect economic and other conditions and are consistent with the rates charged elsewhere.

The hourly rates and corresponding rate structure utilized by FEP in these Title III cases are equivalent to the hourly rates and corresponding rate structure currently used by FEP for similar complex energy restructuring and litigation assignments, whether in court or otherwise, regardless of whether a fee application is required. The rates and rate structure reflect that such restructuring, litigation and other complex matters typically involve great complexity, high stakes, and severe time pressures. FEP takes care to ensure the proper tasks are assigned to consultants at the

appropriate level. When possible, junior FEP staff with lower billing rates were used to complete tasks such as reconciliations and meeting coordination. In fact, FEP utilizes PREPA staff for many of these tasks and does not bill for administrative functions. However, many functions such as meeting follow-ups, contract review, or data input and review related to our proprietary models require detailed industry knowledge and must be completed by senior consultants.

Summary of Services by Matter / Project Category

1. Long-Range Forecasting

This matter includes modeling, analysis, due diligence and independent assessment of the Debtors' long-range planning process and derivation of long-term EBITDA and cash flow forecasts.

FEP efforts included independent modeling of the Debtors' power-generating assets and retail operations. FEP utilizes its fundamental and stochastic market models, as well as its research on the Debtors operating conditions and the specific operating characteristics of all power-generating assets within the island, including operating characteristics such as:

- Generating unit heat rate
- Planned outage schedules
- Operational and seasonal de-rates of the generation units
- Emissions characteristics by emission type – NO_x, SO₂, Mercury, Carbon etc.
- Plant operating costs and capital expenditures
- Customer margin analysis for all segments

The results of FEP's analyses have been used to independently evaluate and assess the Debtors' long-range planning process, cash flow projections and economic dispatch.

2. Annual Fiscal Forecast

This matter includes development of the fiscal plan including meeting, analysis and review of the forecasted fiscal budget.

3. Financial Reporting

This matter includes general fiscal reporting issues including meetings and reports on current budgeting and fiscal status for different reporting groups (e.g., creditors, FOMB, AAFAF, etc.). Additionally, this reporting matter includes specific reports requested by the creditors for the operation of the company such as status of the grid, generation reports and AP/AR.

4. Financial Management

Financial Management matter description includes financial matter such as invoicing, billing, budgeting for contractors or other contracts and analysis and management of accounts involving monetary review.

5. Cash Management

This matter includes discussion, analysis, review and documentation around Debtors cash. As the CFA there is a responsibility to understand the working cash at PREPA. Having a knowledge of the current cash position as well as forecasting future accounts receivable and accounts payable is included in this matter.

6. Cash Flow Analysis

Cash flow analysis include discussion, analysis, review and documentation around the movement of the Debtors cash. Part of this includes the requested 13-week cash flow, meeting with creditors, government officials and other need-to-know entities to discuss cash positions, and drafting long-term cash flow projections. Additionally invoice processing, production cost modeling and review of customer billing are included in the cash flow analysis.

7. Accounts Receivable/Collections Analysis

This matter includes the understanding, analysis and conversations around all accounts receivable. Due to many entities being indebted to PREPA, there are meetings with AAFAF and customer service to develop payment plans. Other matter include invoicing review, billing updates and developing processing aging reports.

8. Business Process Analysis

This matter involves the analysis of administrative and operational processes within PREPA. Part of this includes departmental reviews at PREPA and working with each department to determine process improvements that benefit the company overall. Work Plan 180 (WP180) was developed to support the analysis and planning within the organization to allow key PREPA employees, with support of management, to suggest initiatives that could help benefit PREPA.

9. Capital Planning

This matter includes review and analysis of the planned, proposed and potential capital projects associated with power plants, T&D system, and retail operations. FEP evaluates these projects to assess their impact on the Debtors' financial and operational outlook of cash flows and operational capability.

10. Operational Planning

This matter includes the analysis of PREPA operations and suggested initiatives to improve operations. Sample matters include:

- Staffing analysis and planning
- Reviewing comparative benchmarked data
- Reporting on operations of PREPA
- Review plant reports for an understanding of generation operations
- WP180 initiative planning
- Planning for restoration activities to increase the level of energization to more clients

11. Restructuring Planning

Restructuring Planning includes working on matters related to the transformation of PREPA. Such matters include but are not limited to:

- Review of PPOAs
- Analysis of the current PREPA standards for the T&D system
- Review of new standards for the T&D system

12. Working Group Planning

Working group planning matter includes group planning to work through initiatives. For Work Plan 180 (WP180) there are working meetings where the necessary partying discuss, review and assess initiative improvements. Other working groups include generation and transformation-related working groups with FOMB and its advisors.

13. Organizational Review

This matter includes the reviews of PREPA operations and organizational structures. Such matters include, but are not limited to:

- Generation performance and dispatch
- Work Plan 180 initiatives
- HR initiatives and analysis
- Meetings on staffing structure

14. Competitor Analysis

This matter includes the analysis and review of other islands and utilities. This include research for possible planning for the creditors and providing examples of other operating utilities.

15. Emergency Restoration Initiatives

Due to the hurricanes that hit the island in September, 2017, this matter includes many of the restoration and resiliency efforts that FEP was involved with. A sampling of these efforts include:

- Working on FEMA Project Worksheets for the Emergency and for the Permanent work
- Analysis of the damage of the distribution and transmission
- Review of materials on the island
- Site visits of the damaged areas
- Unified Command Meetings with representatives of Puerto Rico, FEMA, and the US Army Corps of Engineers
- Working with FEMA, GAR, COR3, and other groups related to restoration efforts
- Working with the Energy Sector Office and advisors of COR3 for permanent work efforts

16. Generation Analysis

This matter includes historical analysis and projections related to the Debtors' power-generating assets, including analysis of the operating characteristics, outage schedules, fuel consumption, dispatch and operating and maintenance expenses individually for each of the generating units that the Debtors own and operate.

FEP also validated operating characteristics for each individual and unique generation unit. These operating characteristics support modeling input assumptions for both the fundamental price forecasting process via AURORAxmp. In preparing the input data for this model, FEP researched and compiled data, ran the models through an iterative process, and prepared the analysis of the model results. FEP utilized data provided by the Debtors, as well as market and other independent information developed and researched by FEP.

FEP developed specific models to capture the unique aspects of some of the Debtors' assets. These plant-specific models capture the unique operating characteristics and constraints of the Debtors' assets.

17. Generation Resource Planning

This matter includes forward-looking planning and analysis of the Debtors' generation including future operating planning, new resources, resource modernization, and potential investments. Market modeling using PROMOD and AURORAxmp are utilized to assist with the pricing and opportunity. In preparing for the planning, FEP researches and compiles information which includes, but is not limited to, analysis of generation reports, fuel research, site visits of current facilities, interacting with IRP team, power purchase agreement negotiations, etc.

18. Retail Rate Analysis

This matter includes historical-looking analysis of the Debtors' customer rate, including analysis of its customer portfolios, margins and operating costs. This analysis includes residential, commercial and business segments and includes fuel rate adjustments and restoration reimbursements. Additional analysis includes assessment retail rates of comparable electric utilities on other islands.

19. Risk Management Analysis

This matter includes meetings, research and assessments into the Debtors' risk. Such matter includes interactions related to insurance and claims due to hurricane damage, mitigation of risk for future operations, and analysis of current risk.

20. Environmental Analysis

This matter This matter includes analysis and modeling of existing and potential environmental regulations, including the impacts of these regulations on power plant operations. This matter also includes analysis of the environmental controls that are or may be necessary at the Debtors' plants. This task requires the modeling of complex regulations regarding federal rules for each of the generating units for items such as: air permit limits and potential operating constraints, NOx controls and trading allowance constraints, SO2 controls and trading allowance constraints, mercury controls and constraints, and potential greenhouse gas regulations or legislation that could alter the productivity of the generation fleet.

21. Contract Management

This matter involves the review, analysis and documentation of contracts with PREPA. These matters include a sampling of the following:

- Analysis and review of a draft contract or contract amendment
- Review contract documents to support a contract
- Working with Office of Contract, Procurement and Compliance (OCPC)
- Working directly with contractors under PREPA (invoicing, payment processing, documentation)
- Review and assess PPOA and work with PPOA contract amendments

22. Wholesale Operations

This matter focuses on the analysis of the impacts on the Debtors' generation operations. Generation operations factors into the projections for the Debtors' power plant operations, including outage schedules, maintenance plans and operating and maintenance expenses. FEP evaluated these plans and schedules to assess their impact on the Debtors' financial and operational outlook. Additional operation activities include power purchase agreement assessment.

23. Retail Operations

This matter includes review and analysis of the Debtors' customer service operations, including customer-responsive activities, customer contact plan development (call center) and customer experience activities. FEP evaluated the Debtors' ongoing marketing activities, rate pricing calculations, and monthly performance. Due to restoration efforts, some of these activities include working directly with the Debtors' customers, understanding the billing and collections, working on initiatives to promote customer service operations call center. Additional initiatives under customer service include E-billing, smartmeters, CRU, etc.

24. T&D Operations

This matter includes review and analysis of the transmission and distribution ("T&D") activities of the Debtor, as well as the impact of the restoration efforts and the permanent work efforts. Analysis includes transmission, distribution, substations and activities related to the grid.

25. Long-Term Infrastructure Planning

Matter includes plans to assist PREPA with transformation planning for the long term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for FEMA 428 permanent work
- Request for Proposals (RFP) for projects for the long term
- Transition plans for PREPA's T&D and generation plan
- Integrated Resource Plan (IRP)

26. Short-Term Infrastructure Planning

Matter includes plans to assist PREPA with restoration and operational planning for the near term. These plans include a sampling of the following (this list is not exhaustive):

- Providing input for a plan for restoration
- Near term contracts for restoration
- Transition plans for PREPA coming out of restoration
- Transition plans for PREPA under a new management

27. Procurement Compliance

This matter includes write-up, review, follow up, meetings, and tasks assigned for procurement and project proposals. This matter includes examples of the following (this list is not exhaustive)

- Request for Proposals (RFP)
- PowerAdvocate
- Working with the Office of Contract Procurement and Compliance (OCPC)
- Restoration/FEMA 428 contracting
- Document procurement and review for proposals and contracts
- Meetings with government agencies to ensure necessary documentation
- Working with the Major Procurement Management Team (MPMT) at PREPA

28. Sales, General & Administrative Analysis

This matter includes historical review and forward-looking modeling and analysis of the Debtors' sales, general and administrative ("SG&A") operations and expenses. This analysis includes all areas of the Debtors' businesses, including their generation, customer service and T&D activities. FEP conducted

extensive diligence and analysis to benchmark the Debtors' SG&A expenses against comparable business entities and competitors.

29. Operational Reform Implementation

FEP was assigned to assist with the operations and transformation of PREPA. As part of this matter, assessment into the different departments, processes and procedures, operations, etc. have been reviewed and, with PREPA's management support, implementation and review of improvements have been made. One major area of work that supports the operational reform is an overarching initiative called Work Plan 180 (WP80). The WP180 initiative is designed to work with all departments and help prioritize some important projects. WP180 is also tracked monthly by the FOMB.

Additional matter includes general procurement items that are targeting operational reform.

30. Data Collection and Diligence

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received from the Debtors. The following is a sample list of the myriad of information that has been collected from the Debtors as well as third party sources:

- **Generation unit characteristics including operating heat rates, emission production levels, emission extraction rates, etc.**
- **Unit operating cost information**
- **Unit capital costs**
- **Customer rates and collection**
- **CRU and RTU operational data**
- **Restoration information**
- **Billing and invoicing**

Additionally this matter includes preparation and production of data in response to data requests from third parties in this Case.

31. Reports

This matter includes the development, review and publication of reports supporting the Debtors' operations, FEP analyses, court filings, weekly required reports for creditors, DIP supporting reports, etc.

32. Hearings

This matter includes preparation, attendance and participation in depositions and hearings supporting the Debtors' PREOMESA Title III case.

33. Claims and Settlement Issues

This matter includes FEP's analyses, support and litigation assistance work regarding third party claims against the Debtors' estate. FEP's efforts included extensive diligence, data collection and analysis of the claims, including modeling of various future or historical market scenarios or insight into regulatory actions that can materially affect the value of the claim. Additionally, FEP provided support for insurance claims related to the restoration efforts.

34. Performance Analysis

This matter includes the review and analysis of actual financial and non-financial operational metrics across the Debtors' businesses against the Debtors' own and FEP's independent forecasts and other market indicators.

35. Regulatory Analysis

This matter includes analysis of the multitude of proposed rulings, orders, or mandates, whether state, federal or local, that are proffered by regulatory agencies. For example, the following is an exemplary listing (not all inclusive) of regulatory agencies that directly affect the results of operations of the entities:

- **Environmental Protection Agency (EPA)**
- **Puerto Rico Energy Commission (PREC or PREB)**
- **Federal Energy Regulatory Committee (FERC)**
- **Mercury and Air Toxins Standard (MATS)**

36. Project Management

This matter includes managing the risks, issues and tasks to ensure that deadlines are met for various projects on behalf of the Debtors. FEP's team members ensures that the combined efforts have been coordinated to produce the required analyses, reports, projections and various model results as requested. This matter includes efforts to define deliverables, set and monitor deadlines, coordinate and assign appropriate resources, skill-set and experience, and prepare timely analyses to support the Debtors' needs. This matter also includes the project managers' discussions with the Debtors on the nature of the work and tasks.

37. PREPA Meetings and Communications

Matter involves actions associated with the Debtors

38. Governing Board Meetings and Communications

Matter involves actions associated with the governing board of the Debtors

39. Creditor Meetings and Communications

Matter involves actions associated with the Creditors

40. Fiscal Agency and Financial Advisory Authority Communications

Matter involves actions associated with the Fiscal Agency and Financial Advisory Authority (AAFAF)

41. Commonwealth Government Meetings and Communications

Matter involves actions associated with the Puerto Rico Commonwealth Government

42. U.S. Federal Government Meetings and Communications

Matter involves actions associated with the US Federal Government

43. FOMB Meetings and Communications

Matter involves actions associated with the Federal Oversight and Management Board (FOMB)

44. Fee Application

This matter includes the preparation, review and compilation of the supporting data and documentation of interim fee applications and the monthly budget process.

45. FEMA: 1A - Sub-Applicant Site Identification

This matter includes identifying site information for the sub-applicant (PREPA) as it relates to FEMA

46. FEMA: 1B - Immediate Needs

This matter includes necessary information and meetings for FEMA related matters.

47. FEMA: 1C - Data Collection & Dissemination

This matter includes site visits, meetings, document reviews and other tasks associated with gathering and examining information and data received as it relates to FEMA related matter and FEMA Project Worksheets.

48. FEMA: 2A - Special Considerations

FEMA related matter

49. FEMA: 2B - Financial Compliance Reviews (PA)

FEMA related matter involving compliance and understanding of projects

50. FEMA: 2C - Other Funding Anticipation

Matter involves review of projects for potential FEMA reimbursement. This includes project assessment, contractor meetings, drafting of the procurement documents, etc. for a potential FEMA funded project

51. FEMA: 2D - Site Visits

Matter involves site visits as they relate to FEMA reimbursable projects

52. FEMA: 2E - Project Description Development

Matter involves developing the project descriptions for FEMA reimbursable projects and review of project detail updates.

53. FEMA: 2F - Project Scope Development

In the FEMA project worksheet process, detailed scoping, documentation and development of potential projects is necessary to begin the request for reimbursement.

54. FEMA: 2G - Project Cost Estimation & Documentation

Matter involves the assessment for cost reasonableness and documentation for FEMA project worksheets. FEP assisted with some of the specific documentation for continued invoicing as it relates to project worksheets. Additionally, cost reasonableness is included through procurement process

55. FEMA: 2H - Alternate Site Project Request (if warranted)

56. FEMA: 2I - Site Improvement Project Request (if warranted)

Matter involves documentation for FEMA to assess site specific details.

57. FEMA: 2J - PW Writing

Matter involves FEMA Project Worksheet (PW) writing which includes providing FEMA with the correct details to create the PW

58. FEMA: 2K - PW Review & Final Approval

Matter involves FEMA Project Worksheet (PW) follow up with FEMA to check for necessary obligations of PWs

59. FEMA: 3A - Eligibility Review

60. FEMA: 3B - Program Funding Request Documentation

Funding request from FEMA include specific requests for documentation to support the obligation, or funding of project worksheets

61. FEMA: 3C - Program Funding Request Processing

62. FEMA: 3D - Additional FEMA/Grantee Documentation Requests

Matter involves providing additional information to FEMA for restoration related reimbursement activities.

63. FEMA: 3E - Alternate Projects Development (if warranted)

Funding request from FEMA include specific requests for from FEMA to document projects that could be reimbursable from FEMA

64. FEMA: 3F - Improved Projects Development (if warranted)

65. FEMA: 4A - Project Payment Requests

Payment requests for specific project worksheets include the request for FEMA obligated, funded, or paid amounts. Additionally, this matter can include the follow up of invoice payments to sub-applicant's contractor.

66. FEMA: 4B - Project Cost Reconciliations

FEMA requires cost reasonableness for reimbursable projects. This matter includes various assessments of project costs including analysis, reasonableness and review of requested project worksheet.

67. FEMA: 4C - Project Inspection Request

For some FEMA related items, specific reports and inspections are required for proof of work of contractor or working party. This matter involves the work around the FEMA requested inspections for various projects

68. FEMA: 4D - Evaluating/Estimating Cost Overruns

69. FEMA: 4E – Preparing PW versions for Cost Adjustments

70. FEMA: 4F – Other Program Management / Close out Activities

71. Procurement

72. Permanent Work Initiatives

Applicant's Requested Compensation and Expenses Should be Allowed

14. Section 317 of PROMESA provides for interim compensation of professionals and incorporates the substantive standards of section 316 of PROMESA to govern the Court's award of such compensation. Section 316 of PROMESA provides that a court may award a professional employed by the debtor (in the debtor's sole discretion) "reasonable compensation for actual necessary services rendered...and reimbursement for actual, necessary expenses." Section 316 also sets forth the criteria for the award of such compensation and reimbursement:

In determining the amount of reasonable compensation to be awarded to a professional person, the court shall consider the nature, extent, and the value of such services, taking into account all relevant factors, including –

- (a) the time spent on such services;
- (b) the rates charged for such services;
- (c) whether the services were necessary to the administration of, or beneficial at the time at which the service was rendered toward the completion of, a case under this chapter;
- (d) whether the services were performed within a reasonable amount of time commensurate with the complexity, importance, and nature of the problem, issue, or task addressed;
- (e) with respect to a professional person, whether the person is board certified or otherwise has demonstrated skill and experience in the restructuring field; and
- (f) whether the compensation is reasonable based on the customary compensation charged by comparably skilled practitioners in cases other than cases under subchapter or Title 11.

15. Applicant respectfully submits that the amounts applied herein for professional services, at the time rendered, on behalf of the Debtor in this proceeding are fair and reasonable given: (i) the novelty and complexity of issues presented and results achieved; (ii) the time and labor required; (iii) the skills required to properly perform the advisory services; (iv) the time constraints imposed by the urgency of the case; (v) the experience, reputation and ability of the professionals rendering services; (vi) the efficient administration of the Debtor; and (vii) the avoidance of duplicative fees.

16. The time and labor expended by Applicant has been commensurate with the size, complexity and timeframe in which these cases proceeded. In rendering these services, Applicant made every effort to maximize the benefit to the Debtor and all parties-in-interest, to work effectively and efficiently with the other professionals employed in these cases and to leverage staff appropriately to minimize duplication of effort.

17. During the Interim Fee Period, Applicant provided a focused range of professional services as requested by the Debtor. Applicant respectfully submits that these services: (i) were necessary and beneficial to the successful and prompt administration of these cases; and (ii) have been provided in a cost-efficient manner.

18. As detailed above, the services Applicant provided to the Debtor have conferred substantial benefit on Debtor and its business operations.

19. The services that have been provided by Applicant during these proceedings have been wholly consistent with the Debtor's intentions and have been undertaken with specific direction and guidance from the Debtor.

20. These cases have necessitated the use of experienced advisors with specialized expertise in financial analysis to timely and thoroughly address the needs of the Debtor. The persons who have worked on these cases have demonstrated the skill in their respective areas of expertise required to provide the services necessary to assist the Debtor.

21. Based on the factors to be considered under sections 316 and 317 of the PROMESA, the Applicant believes that the services rendered during the Interim Fee Period on behalf of the Debtor are reasonable and the allowance of the requested fees and reimbursement of expenses is justified.

Reservation

22. Although every effort has been made to include all fees and expenses incurred in the Interim Fee Period, some fees and expenses might not be included in this Interim Fee Application due to delays caused by accounting and processing during the Interim Fee Period. FEP reserves the right to supplement this Interim Fee Application to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Conclusion

23. Applicant therefore requests an order: (i) approving interim compensation in the sum of \$1,244,886.86; (ii) approving interim reimbursement of out-of-pocket expenses in the sum of \$50,645.53; (iii) directing payment for all compensation and expenses for the Interim Fee Period; and (iv) granting such other and further relief as may be just and proper.

Dated: San Juan, Puerto Rico
March 16, 2020

FILSINGER ENERGY PARTNERS, INC.



By: _____

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
90 Madison Street, Suite 500
Denver, Colorado 80206
Telephone: (303) 974-5884
todd@filsingerenergy.com

EXHIBIT A

CERTIFICATION OF TODD FILSINGER

UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**CERTIFICATION OF TODD FILSINGER IN SUPPORT OF THE SEVENTH INTERIM
FEE APPLICATION OF FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF
AN ADMINISTRATIVE CLAIM FOR COMPENSATION AND REIMBURSEMENT OF
EXPENSES INCURRED AS CHIEF FINANCIAL ADVISOR TO PUERTO RICO
ELECTRIC POWER AUTHORITY FOR THE PERIOD FROM
OCTOBER 1, 2019 THROUGH JANUARY 31, 2020**

I, Todd Filsinger, have the responsibility for ensuring that the *Seventh Interim Fee Application of Filsinger Energy Partners for Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses Incurred as Chief Financial Advisor to Puerto Rico Electric Power Authority ("PREPA") for the Period from October 1, 2019 through January 31, 2020* (the "Application") complies with applicable provisions of PROMESA, the Bankruptcy Rules, the Local Rules, the First Amended Interim Compensation Order, and the UST Guidelines.²

I hereby certify the following:

1. I am a Senior Managing Director of Filsinger Energy Partners, Inc. ("FEP").

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² All capitalized terms have the meaning provided in the Application unless otherwise defined herein.

2. I am the lead Senior Managing Director from FEP representing PREPA in connection with the above-captioned Title III Case. I am authorized to submit this certification in support of the Application. Except as otherwise noted, I have personal knowledge of the matters set forth herein.

3. I have read the Application. The statements contained in the Application are true and correct according to the best of my knowledge, information, and belief.

4. To the best of my knowledge, information, and belief, formed after reasonable inquiry, the fees and disbursements sought in the Application are permissible under PROMESA, the Bankruptcy Rules, the Local Rules, orders of this Court, and the UST Guidelines.³

5. The fees and disbursements sought in the Application are billed at rates FEP employs and other FEP clients accept in matters of this nature.

6. FEP does not make a profit on costs or expenses for which it seeks reimbursement, whether the service is performed by FEP in-house or through a third party.

7. In accordance with Rule 2016(a) of the Bankruptcy Rules and 11 U.S.C. § 504, no agreement or understanding exists between FEP and any other person for the sharing of compensation to be received in connection with the above cases except as authorized by PROMESA, the Bankruptcy Rules, and the Local Rules.

8. All services for which FEP seeks compensation were professional services rendered to PREPA and not on behalf of any other person.

³ Filsinger Energy Partners reviewed the Memorandum submitted by the Fee Examiner and is endeavoring to comply with all requirements of the Interim Order and the UST Guidelines.

I hereby certify that no public servant of the Puerto Rico Electric Authority ("PREPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

I certify under penalty of perjury that the foregoing is true and correct to the best of my knowledge, information, and belief formed after reasonable inquiry.

Executed on March 16, 2020

FILSINGER ENERGY PARTNERS, INC.



By: _____

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
90 Madison Street, Suite 500
Denver, Colorado 80206
Telephone: (303) 974-5884
todd@filsingerenergy.com

Filsinger Energy Partners
Exhibit B

October 1, 2019 - January 31, 2020

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	2.30	\$1,345.50
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	143.70	\$83,395.59
4	Financial Management	11.80	\$7,271.70
5	Cash Management	7.60	\$5,671.22
6	Cash Flow Analysis	28.60	\$20,827.30
7	Accounts Receivable/Collections Analysis	19.60	\$14,951.34
8	Business Process Analysis	192.30	\$128,693.40
9	Capital Planning	1.70	\$1,041.30
10	Operational Planning	209.70	\$132,078.96
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	77.20	\$43,892.44
13	Organizational Review	3.70	\$2,066.58
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	18.60	\$11,914.50
16	Generation Analysis	138.70	\$90,816.44
17	Generation Resource Planning	211.50	\$126,907.80
18	Retail Rate Analysis	120.50	\$77,668.00
19	Risk Management Analysis	-	\$0.00
20	Environmental Analysis	50.40	\$29,695.90
21	Contract Management	279.80	\$159,099.41
22	Wholesale Operations	6.20	\$4,029.00
23	Retail Operations	5.00	\$3,633.40
24	T&D Operations	24.70	\$15,519.70
25	Long-Term Infrastructure Planning	174.50	\$108,308.00
26	Short-Term Infrastructure Planning	18.50	\$10,517.42
27	Procurement Compliance	5.10	\$2,983.50
28	Sales, General & Administrative Analysis	8.70	\$6,689.00
29	Operational Reform Implementation	24.20	\$18,230.16
30	Data Collection and Diligence	31.90	\$20,263.18
31	Reports	34.80	\$26,882.30
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	16.20	\$10,426.00
34	Performance Analysis	-	\$0.00
35	Regulatory Analysis	6.80	\$4,082.00
36	Project Management	4.50	\$2,750.00
37	PREPA Meetings and Communications	45.90	\$34,307.58
38	Governing Board Meetings and Communications	5.70	\$3,825.28
39	Creditor Meetings and Communications	20.80	\$16,201.00
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	-	\$0.00
42	U.S. Federal Government Meetings and Communications	13.90	\$11,674.16
43	FOMB Meetings and Communications	9.00	\$6,174.80
44	Fee Application	33.00	\$15,990.60
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	1.80	\$1,053.00
72	Permanent Work Initiatives	-	\$0.00
Fee statement fees waived		(33.00)	(\$15,990.60)

Total: 1,975.90 \$1,244,886.86

**Filsinger Energy Partners
Exhibit C**

October 1, 2019 - January 31, 2020

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate with 10% Discount</u>	<u>Rate without discount (1)</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	\$936	103.00	\$89,083.60
Gary Germeroth	Managing Director	\$765	\$850	209.70	\$166,897.50
Paul Harmon	Managing Director	\$765	\$850	13.00	\$10,115.00
Scott Davis	Director	\$585	\$650	194.10	\$121,179.50
Brian Pauling	Director	\$585	\$650	164.40	\$104,895.00
Nathan Pollak	Director	\$585	\$650	160.20	\$99,476.00
Norm Spence	Director	\$600	\$667	187.00	\$118,533.33
Chad Balken	Managing Consultant	\$536	\$596	4.30	\$2,304.80
Laura Hatanaka	Managing Consultant	\$536	\$596	35.40	\$19,558.04
Marcus Klintmalm	Managing Consultant	\$536	\$596	409.40	\$230,426.40
Matt Lee	Managing Consultant	\$549	\$610	283.20	\$164,584.10
Laura Walker	Managing Consultant	\$536	\$596	19.60	\$11,434.67
David Whitten	Managing Consultant	\$536	\$596	209.70	\$116,222.67
Pam Morin	Consultant	\$374	\$416	15.90	\$6,166.84
Subtotal:				2,008.90	\$1,260,877.46
<i>Voluntary fee waiver</i>				<i>(33.00)</i>	<i>(15,990.60)</i>
Grand Total:				1,975.90	\$1,244,886.86

(1) A discount of 10% shall be applied to the fees for each invoice included in the Monthly Fee Statement at the time of submission provided that all prior invoices (including all invoices submitted pursuant to the Agreement for Independent Contractor Consulting Services made as of the December 7, 2017) have been timely paid in accordance with the Compensation Order.

EXHIBIT D
Summary of Disbursements for the period
October 1, 2019 - January 31, 2020

Filsinger Energy Partners

Expense Category	Amount	Description
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Travel

Airfare	\$9,755.39	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$29,605.46	On island and approved other travel
Other	\$215.78	Fedex Fee statement to Puerto Rico Trustee , other misc.
Subtotal:	\$39,576.63	
Meal per diem	\$8,778.00	Travel meals
Transportation per diem	\$3,080.00	Travel ground transportation
Prepa adjustments	-\$789.00	Deductions take at time of payment
Total	\$50,645.63	

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**TWENTY THIRD MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM OCTOBER 1, 2019 THROUGH OCTOBER 31, 2019**

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	October 1, 2019 through October 31, 2019
Amount of Compensation ² :	\$545,598.50 (90% of \$606,220.56) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$24,732.12

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the FEP Professional Services Engagement Letter and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* for the prior month billed.

³ Of this amount, \$184,333.44 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$421,887.11 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$10,595.00 related to Restoration work, \$452,570.56 related to Operations, \$68,433.11 related to Transformation work, and \$74,621.89 related to Title III.

This is a X monthly ___ interim ___ final application.⁴

On November 21, 2019 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title III of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$545,598.50 for the reasonable and necessary consulting services FEP rendered to PREPA from October 1, 2019 through October 31, 2019 (the “Fee Period”) (90% of \$606,220.56). Filsinger Energy Partners has voluntarily waived \$7,151.01 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$606,220.56 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$545,598.50 in the aggregate).
 - **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee

Statement. FEP consultants have expended a total of 924.90 hours in connection with services rendered to PREPA during the Fee Period.

- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. On July 16, 2019 FEP and PREPA executed a new Professional Services Agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

3. Under a prior contract dated December 7, 2017 FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement

and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On March 15, 2019 FEP and PREPA executed the Fifth Amendment which extended the budget for this Professional Services Engagement.

4. The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation


1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Puerto Rico Electric Power Authority ("PERPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____



Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Twenty-Third Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from October 1, 2019 – October 31, 2019* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

October 1, 2019 - October 31, 2019

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	-	\$0.00
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	24.10	\$14,548.89
4	Financial Management	3.30	\$2,145.00
5	Cash Management	7.60	\$5,671.22
6	Cash Flow Analysis	4.60	\$3,910.00
7	Accounts Receivable/Collections Analysis	3.50	\$2,542.44
8	Business Process Analysis	106.10	\$75,172.00
9	Capital Planning	-	\$0.00
10	Operational Planning	108.40	\$71,802.56
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	42.20	\$25,132.44
13	Organizational Review	1.40	\$833.78
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	15.90	\$10,335.00
16	Generation Analysis	43.40	\$29,541.44
17	Generation Resource Planning	104.50	\$66,359.00
18	Retail Rate Analysis	111.90	\$72,637.00
19	Risk Management Analysis	-	\$0.00
20	Environmental Analysis	32.30	\$19,759.00
21	Contract Management	103.90	\$63,544.11
22	Wholesale Operations	5.20	\$3,264.00
23	Retail Operations	0.60	\$510.00
24	T&D Operations	3.80	\$2,342.00
25	Long-Term Infrastructure Planning	72.00	\$43,288.00
26	Short-Term Infrastructure Planning	9.40	\$5,598.22
27	Procurement Compliance	-	\$0.00
28	Sales, General & Administrative Analysis	5.10	\$3,935.00
29	Operational Reform Implementation	18.40	\$14,494.56
30	Data Collection and Diligence	23.40	\$14,632.78
31	Reports	12.30	\$10,455.00
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	14.60	\$9,490.00
34	Performance Analysis	-	\$0.00
35	Regulatory Analysis	1.60	\$1,040.00
36	Project Management	3.90	\$2,399.00
37	PREPA Meetings and Communications	22.00	\$18,339.78
38	Governing Board Meetings and Communications	1.40	\$1,309.78
39	Creditor Meetings and Communications	3.40	\$2,890.00
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	-	\$0.00
42	U.S. Federal Government Meetings and Communications	1.00	\$935.56
43	FOMB Meetings and Communications	-	\$0.00
44	Fee Application	13.70	\$7,363.00
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	-	\$0.00
72	Permanent Work Initiatives	-	\$0.00

Grand Total:

924.90 \$606,220.56

**Filsinger Energy Partners
Exhibit B**

October 1, 2019 - October 31, 2019

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$936	25.2	\$23,576.00
Gary Germeroth	Managing Director	\$850	76.2	\$64,770.00
Paul Harmon	Managing Director	\$850	2.0	\$1,700.00
Stephen Kopenitz	Managing Director	\$806	0.0	\$0.00
Scott Davis	Director	\$650	117.4	\$76,310.00
Brian Pauling	Director	\$680	91.8	\$62,424.00
Nathan Pollak	Director	\$650	88.6	\$57,590.00
Norm Spence	Director	\$667	95.0	\$63,333.33
Laura Hatanaka	Managing Consultant	\$596	9.8	\$5,836.44
Marcus Klintmalm	Managing Consultant	\$596	184.5	\$109,880.00
Matt Lee	Managing Consultant	\$610	149.3	\$91,073.00
Laura Walker	Managing Consultant	\$596	15.6	\$9,290.67
David Whitten	Managing Consultant	\$596	64.2	\$38,234.67
Pam Morin	Consultant	\$416	5.3	\$2,202.44
Grand Total:			924.90	\$606,220.56

EXHIBIT C
Summary of Disbursements for the period
October 1, 2019 - October 31, 2019

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$3,477.77	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$15,811.05	On island and approved other travel
Other	\$53.30	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$19,342.12	
Meal per diem	\$3,990.00	Travel meals
Transportation per diem	\$1,400.00	Travel ground transportation
Total	\$24,732.12	

Filsinger Energy Partners

Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.6	Yes	Operations	\$952.89	Business Process Improvement Initiatives-Analyzed SayNet deliverable submission for completeness and work streams
10/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Prepared documentation for meeting with Treasury regarding late payment
10/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.1	Yes	Operations	\$655.11	Contract Review-Participated in meeting with Treasury to provide documentation for payment
10/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	36	1.4	Yes	Operations	\$833.78	Business Process Improvement Initiatives-Reviewed finalized Organization recommendations and changes
10/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	36	2.2	Yes	Operations	\$1,310.22	Business Process Improvement Initiatives-Participated in internal discussion related to FEP Deliverable Document Package
10/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Planned meeting objectives to present CA Policy to external contractors
10/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.9	Yes	Operations	\$536.00	Business Process Improvement Initiatives-Prepared outline for power point presentation to external contractors
10/1/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.8	Yes	Title III	\$476.44	Recurring Financial Reports-Produced Weekly DIP Reporting
10/1/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.4	Yes	Operations	\$2,024.89	Fuel Commodity Analysis-Continued work on updated projections
10/1/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Met with PREPA staff regarding ongoing initiatives
10/1/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.1	Yes	Operations	\$1,846.22	Fuel Commodity Analysis-Considered commodity market impacts on ongoing initiatives
10/1/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.3	Yes	Operations	\$774.22	Recurring Operating Reports-Discussed reporting requirements with PREPA
10/1/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.1	No	Operations	\$671.00	Environmental Initiatives-Coordination of EQB permit review
10/1/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.6	Yes	Operations	\$1,066.67	Generation Plant Operations-review for comments draft air permit for SJ 5&6 conversion
10/1/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.3	Yes	Operations	\$866.67	Generation Plant Operations-provide comments to PREPA on draft air permit for SJ 5&6 conversion
10/1/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.3	Yes	Operations	\$2,200.00	Generation Plant Operations-review information on chronology and status of WP 180 Plant performance improvement initiative
10/1/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	42	0.5	Yes	Title III	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Federal call
10/1/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	29	1.2	Yes	Operations	\$1,122.67	Contract Analysis & Evaluation-Meeting on status of CMII forward plan
10/1/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	No	Operations	\$408.00	Business Process Improvement Initiatives-Review SayNet deliverable package
10/1/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.2	No	Operations	\$136.00	Business Process Improvement Initiatives-Discuss SayNet deliverables with FEP team
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	16	1.2	Yes	Operations	\$780.00	Cost Analysis-Review estimated San Juan fuel expenses
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	35	0.4	Yes	Operations	\$260.00	Generation Plant Operations-Review permitting documentation
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	16	0.7	Yes	Operations	\$455.00	Generation Plant Operations-Review San Juan fuel construction progress
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.4	Yes	Operations	\$910.00	Business Process Improvement Initiatives-Review contract administration improvement presentations
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	44	0.8	Yes	Operations	\$520.00	Fee Application-Fee statement matters
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.9	Yes	Operations	\$585.00	Business Process Improvement Initiatives-Review organizational change recommendations
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	0.7	Yes	Restoration	\$455.00	Emergency Restoration - General-Discuss restoration contractor payments with legal advisors
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	1.4	Yes	Title III	\$910.00	Title III Claims Analysis-Review Cobra Title III motion
10/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	1.3	Yes	Title III	\$845.00	Title III Claims Analysis-Analyze potential commercial implications of Title III filings
10/1/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.7	Yes	Operations	\$1,800.00	Generation Plant Operations-attend weekly NFE status meeting at San Juan 5&6
10/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.3	Yes	Operations	\$774.22	Business Process Improvement Initiatives-Arranged meeting with local contractors and Ortiz contract administration
10/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Prepared contracts talking points for meeting with local contractors and Ortiz
10/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.7	Yes	Operations	\$1,608.00	Business Process Improvement Initiatives-Reviewed finalized version of the PREPA Contracts organization narrative

Filsinger Energy Partners

Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.4	Yes	Operations	\$1,429.33	Business Process Improvement Initiatives-Provided written points for Contract Administration slide deck presentation
10/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	1.4	No	Title III	\$1,190.00	Generation Plant Analysis-Develop an analysis of historical generation operations in order to comply with the terms of the fiscal plan
10/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	0.8	No	Title III	\$680.00	13-Week Cash Flow Reports-Analyze weekly cash receipts and disbursements to create the reporting required by the fiscal plan
10/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	2.2	No	Title III	\$1,870.00	Recurring Operating Reports-Analyze week to week operational changes in key operating reports prior to disbursement under terms of the fiscal plan
10/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	2.3	Yes	Title III	\$1,369.78	Recurring Financial Reports-Worked with weekly reporting data
10/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	4.0	Yes	Operations	\$2,382.22	Renewable Generation Initiatives-Reviewed PPOA documentation
10/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.7	Yes	Operations	\$1,608.00	Fuel Commodity Analysis-Drafted presentation on project savings
10/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	No	Operations	\$732.00	Fuel Commodity Analysis-Participate in kick-off meeting with renewable energy pricing consultant
10/2/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-prepare draft memo on chronology and status of WP 180 initiative- Plant performance Improvement for comments
10/2/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.8	Yes	Operations	\$1,866.67	Generation Plant Operations-prepare comments to K&S draft solar PPOA
10/2/2019	Puerto Rico	Norm Spence	Director	\$667	10	0.8	Yes	Operations	\$533.33	Generation Plant Operations-comments to schedule for SCR retrofit at SJ 5&6
10/2/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.1	Yes	Operations	\$1,400.00	Generation Plant Operations-prepare final memo on chronology and status of WP 180 Plant Performance Improvements initiative based on comments received
10/2/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	16	1.0	No	Operations	\$850.00	Generation Plant Operations-Reviewed Operations Improvement Documents
10/2/2019	Puerto Rico	Nathan Pollak	Director	\$650	29	2.7	Yes	Operations	\$1,755.00	Business Process Improvement Initiatives-Review PREPA progress against initiatives
10/2/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.8	Yes	Operations	\$1,170.00	Business Process Improvement Initiatives-Discuss contract management improvement initiative implementation
10/2/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	1.3	Yes	Title III	\$845.00	Title III Claims Analysis-Discuss Title III filings with PREPA advisors
10/2/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	2.4	Yes	Title III	\$1,560.00	Business Process Improvement Initiatives-Review PREPA contract oversight procedures
10/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.2	Yes	Operations	\$1,905.78	Business Process Improvement Initiatives-Reviewed Contract Administration Recommendations and Changes document
10/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Met with Treasury to discuss invoicing and payment
10/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.7	Yes	Operations	\$416.89	Business Process Improvement Initiatives-Discussed the deliverable documents and presentation with FEP management
10/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.7	Yes	Operations	\$1,012.44	Contract Review-Participated in meeting with Legal TO PRESENT Contract Administration Policy
10/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.3	Yes	Operations	\$774.22	Business Process Improvement Initiatives-Revised the Contract Administration Policy Guide to change the organization
10/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.1	Yes	Operations	\$655.11	Business Process Improvement Initiatives-Met with PREPA Sub-Director to review contract administration policy
10/3/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	28	1.6	No	Operations	\$1,360.00	Cost Analysis-Allocate payroll details into appropriate cash flow reporting classifications
10/3/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	2.1	No	Transformation	\$1,250.67	Contract Management-Discuss presentation to contractors' association with FEP staff
10/3/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	1.9	No	Transformation	\$1,131.56	Contract Management-Edit contractors' association presentation
10/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.7	Yes	Operations	\$2,203.56	Renewable Generation Initiatives-Reviewed PPOA documentation
10/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.3	Yes	Operations	\$774.22	Fuel Commodity Analysis-Discussed contract timeline with PREPA team
10/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.6	Yes	Operations	\$1,548.44	Fuel Commodity Analysis-Analyzed fuel pricing and cost differentials
10/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	10	2.7	Yes	Operations	\$1,608.00	Projections-Produced slide for PREPA Management
10/3/2019	Puerto Rico	Norm Spence	Director	\$667	10	0.8	Yes	Operations	\$533.33	Generation Plant Operations-prep for meeting w new wind developer
10/3/2019	Puerto Rico	Norm Spence	Director	\$667	10	0.8	Yes	Operations	\$533.33	Generation Plant Operations-exploratory meeting with potential new wind developer
10/3/2019	Puerto Rico	Norm Spence	Director	\$667	10	4.2	Yes	Operations	\$2,800.00	Generation Plant Operations-analyze generation plant performance data for July-Sept for impacts from operating combustion turbines

Filsinger Energy Partners

Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/3/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-prepare summary of analysis of generation plant performance data for July-Sept for impacts from operating combustion turbines
10/3/2019	Puerto Rico	Paul Harmon	Managing Director	\$850	16	1.0	No	Operations	\$850.00	Generation Plant Operations-Review of fuel supply documents
10/3/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	0.9	Yes	Transformation	\$842.00	Renewable Portfolio Analysis-Meeting with wind vendor
10/3/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	30	0.4	Yes	Title III	\$374.22	Quality Control-Call on litigation data gathering
10/3/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	29	2.7	Yes	Operations	\$2,526.00	Contract Analysis & Evaluation-CMII presentation development
10/3/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	29	3.3	Yes	Operations	\$3,087.33	Contract Analysis & Evaluation-Review new edition of CMII policies
10/3/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	No	Operations	\$204.00	Business Process Improvement Initiatives-Final preparation for meeting with Risk Management re: organization structure
10/3/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.9	No	Operations	\$612.00	Business Process Improvement Initiatives-Discussion with Risk Management re: organizational structure
10/3/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	No	Operations	\$476.00	Business Process Improvement Initiatives-Prepare workstream update for meeting with Director of Finance
10/3/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.2	No	Operations	\$136.00	Business Process Improvement Initiatives-Research Internal Control workstream documentation
10/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	24	0.6	Yes	Operations	\$390.00	Transmission Operations-Review T&D assessment presentation
10/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.6	Yes	Operations	\$1,040.00	Business Process Improvement Initiatives-Review draft contract recommendations with PREPA staff
10/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.3	Yes	Operations	\$845.00	Business Process Improvement Initiatives-Review key performance metrics reports
10/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	1.9	Yes	Operations	\$1,235.00	Title III Claims Analysis-Review major initiatives status with PREPA management
10/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	29	2.1	Yes	Operations	\$1,365.00	Cost Analysis-Analyze PREPA operating expenses
10/3/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	0.4	Yes	Title III	\$260.00	Title III Claims Analysis-Discuss Title III matter with PREPA management
10/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.7	Yes	Operations	\$1,608.00	Business Process Improvement Initiatives-Developed presentation for Contractor meeting for Contract Administration
10/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Drafted outline for narrative associated with CMII Deliverable Binder
10/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Discussed meeting subject for CMII presentation with Contractors
10/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.7	Yes	Operations	\$2,203.56	Business Process Improvement Initiatives-Started narrative for description of CMII binder of Contract Management
10/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	36	0.3	No	Operations	\$255.00	Project Administration-Discussion around potential due diligence requirements for future litigation
10/4/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	2.0	No	Transformation	\$1,191.11	Contract Management-Edit contractors' association presentation
10/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.3	Yes	Operations	\$178.67	Fuel Commodity Analysis-Responded to information request
10/4/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.1	Yes	Operations	\$2,066.67	Generation Plant Operations-as requested by Legal team, provide research on information provided to PREPA regarding north gas supply option
10/4/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.6	Yes	Operations	\$1,066.67	Generation Plant Operations-input to PREPA PP slide for presentation on coal to solar generation replacement as proposed by AES
10/4/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.6	Yes	Operations	\$2,400.00	Generation Plant Operations-review information in response to motion to PREB and requests to FEMA for approval of mobile generator procurement and justification
10/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	2.7	Yes	Operations	\$1,755.00	Business Process Improvement Initiatives-Review executive presentations regarding strategies initiatives
10/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	22	2.3	Yes	Operations	\$1,495.00	Generation Plant Analysis-Review historical progress of WP180 Generation Plant Performance and Reliability Improvement Initiatives
10/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	2.6	Yes	Restoration	\$1,690.00	Emergency Restoration - General-Review mobile generator project worksheet matter with PREPA staff and advisors
10/4/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	0.4	Yes	Title III	\$260.00	Title III Claims Analysis-Discuss Title III document production request
10/5/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.8	No	Operations	\$520.00	Business Process Improvement Initiatives-Update contract management executive brief
10/6/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.8	No	Operations	\$1,098.00	Environmental Initiatives-Review San Juan Construction Permit
10/7/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.9	No	Operations	\$1,972.00	Business Process Improvement Initiatives-Research Treasury recommendation effectiveness
10/7/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Business Process Improvement Initiatives-Update Treasury recommendation summary

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Exhibit D

October 1, 2019 – October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/7/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Business Process Improvement Initiatives-Modify Treasury organizational structure
10/7/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.8	Yes	Operations	\$1,904.00	Business Process Improvement Initiatives-Update Risk Management organizational structure
10/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.1	Yes	Operations	\$655.11	Business Process Improvement Initiatives-Finalized Contract Management presentation to PREPA CEO for tomorrow
10/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.1	Yes	Operations	\$1,250.67	Business Process Improvement Initiatives-Finalized Contract Administration presentation to contractors for tomorrow
10/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.6	Yes	Operations	\$1,548.44	Business Process Improvement Initiatives-Prepared CMII introductory narrative for chapters 1 and 2 for deliverable binder
10/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.2	Yes	Operations	\$1,310.22	Business Process Improvement Initiatives-Prepared CMII introductory narrative for chapters 3 and 4 for deliverable binder
10/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Business Process Improvement Initiatives-Reviewed CMII introductory narrative with FEP Puerto Rico Team
10/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.1	No	Operations	\$1,250.67	Cost Analysis-Updates to project savings calculations
10/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.6	No	Operations	\$2,144.00	Business Process Improvement Initiatives-Outlined Reporting Documentation
10/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.7	Yes	Operations	\$1,647.00	Environmental Initiatives-Provide feedback to PREPA planning - San Juan Construction Permit
10/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.9	Yes	Operations	\$1,159.00	Environmental Compliance-Assist with discovery request
10/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Transformation	\$671.00	Renewable Portfolio Analysis-Compile data for renewable energy benchmarking analysis
10/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Title III	\$732.00	Generation Asset Modeling-Meeting with PREPA senior management and outside counsel regarding renewable energy projects
10/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.6	Yes	Transformation	\$976.00	Generation Plant Analysis-Meeting with counsel regarding Jones Act Waiver status
10/7/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	21	0.7	Yes	Transformation	\$427.00	Contract Management-Assist with contract management review and editing
10/7/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.2	No	Operations	\$800.00	Generation Plant Operations-follow up w FEP onsite Gen Team to discuss status of activities from Oct 4
10/7/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.4	No	Operations	\$2,210.00	Generation Asset Modeling-Work on PROMOD diligence report - thermal plants
10/7/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.7	No	Operations	\$1,755.00	Generation Asset Modeling-Work on PROMOD reports error checking analytics
10/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	0.6	Yes	Title III	\$561.33	Contract Analysis & Evaluation-Discussion of assumption rejection process
10/7/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	1.6	Yes	Transformation	\$1,496.89	Renewable Portfolio Analysis-Review proposals from operating projects
10/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	20	1.4	No	Operations	\$910.00	Generation Plant Operations-Review environmental assessment documentation
10/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	16	1.6	No	Operations	\$1,040.00	Cost Analysis-Analyze impacts of fuel commodity price changes on forecasted fuel expense
10/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	0.9	No	Restoration	\$585.00	Emergency Restoration – General-Review supporting document related to FEMA project worksheet matter
10/8/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.2	Yes	Operations	\$1,496.00	Business Process Improvement Initiatives-Research Risk Management recommendation effectiveness
10/8/2019	Puerto Rico	Brian Pauling	Director	\$680	8	3.1	Yes	Operations	\$2,108.00	Business Process Improvement Initiatives-Document Risk Management recommendation summary
10/8/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.4	Yes	Operations	\$1,632.00	Business Process Improvement Initiatives-Modify Risk Management organizational structure
10/8/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Business Process Improvement Initiatives-Assess additional tasks required to finalize Organization Structure recommendations
10/8/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Business Process Improvement Initiatives-Compile overall organizational summary for presentation to management
10/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.4	Yes	Operations	\$833.78	Business Process Improvement Initiatives-Reviewed Contract Management and Administration presentation with FEP Team
10/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Participated in meeting with PREPA CEO - presentation of Contract Management

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.6	Yes	Operations	\$952.89	Business Process Improvement Initiatives-Participated in meeting w/ contractors - presentation of Contract Administration
10/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.1	Yes	Operations	\$1,250.67	Business Process Improvement Initiatives-Finalized CMII introductory narrative after meetings with CEO and Contractors
10/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.3	Yes	Operations	\$1,369.78	Business Process Improvement Initiatives-Prepared CMII binder with all prepared documents and recommendations
10/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Contract Review-Discussed contractor payments with PREPA Treasury for release of payments
10/8/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	0.6	No	Transformation	\$357.33	Board of Directors Reports-Discuss plan for Board report on contract management with FEP staff
10/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.1	Yes	Operations	\$1,846.22	Business Process Improvement Initiatives-Updated Workstream trackers
10/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.7	Yes	Operations	\$416.89	Renewable Generation Initiatives-Received Update on PPOA process
10/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	10	2.7	Yes	Operations	\$1,608.00	Cost Analysis-Reviewed Operational Cost Dashboard
10/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	2.4	Yes	Operations	\$1,429.33	Business Process Improvement Initiatives-Updated Cost projections for ongoing initiatives
10/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	2.2	Yes	Operations	\$1,310.22	Business Process Improvement Initiatives-Met with team members regarding ongoing initiatives
10/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.3	Yes	Operations	\$1,403.00	Generation Plant Analysis-Review FERC exempt wholesale generator requirements
10/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	2.4	Yes	Operations	\$1,464.00	Renewable Portfolio Analysis-Determine Qualifying Facility requirements under the Public Utility Regulatory Policy Act
10/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.7	Yes	Operations	\$427.00	Generation Plant Operations-Follow-up with PREPA technical advisors related to economic dispatch
10/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.4	Yes	Title III	\$854.00	Generation Plant Analysis-Meeting with counsel to map out self certification requirements for qualifying facilities
10/8/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.3	Yes	Transformation	\$793.00	Generation Plant Analysis-Review intervenor questions for IRP
10/8/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.8	Yes	Operations	\$520.00	Retail Rate Analysis-Review recent PREB rate docket filings and orders
10/8/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.4	Yes	Operations	\$2,210.00	Generation Asset Modeling-Work on PROMOD diligence report - renewables
10/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	29	0.7	Yes	Operations	\$654.89	Business Process Improvement Initiatives-CEO CMII update
10/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	0.7	Yes	Transformation	\$654.89	Contract Analysis & Evaluation-Contractor stakeholder discussion
10/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	29	1.3	Yes	Operations	\$1,216.22	Business Process Improvement Initiatives-Review CMII proposed updates
10/8/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	21	0.5	Yes	Transformation	\$467.78	Contract Analysis & Evaluation-Meet with Deputy director on status
10/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.2	No	Operations	\$780.00	Business Process Improvement Initiatives-Prepare for management briefing regarding contract management improvement
10/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.7	No	Operations	\$455.00	Business Process Improvement Initiatives-Brief PREPA senior management on contract management initiative recommendations
10/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	2.3	No	Title III	\$1,495.00	Data Request Response Preparation-Support document production request in Title III matter
10/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	0.6	No	Title III	\$390.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss document request with PREPA legal advisors
10/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	44	0.9	No	Title III	\$585.00	Fee Application-Fee application matters
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.8	Yes	Operations	\$544.00	Business Process Improvement Initiatives-Review organizational structure recommendation documentation with FEP Finance team
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Business Process Improvement Initiatives-Modify organizational structure recommendations documentation based on FEP Finance team input
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	Yes	Operations	\$204.00	Business Process Improvement Initiatives-Hold preliminary discussion organizational structure recommendations with FEP management
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.2	Yes	Operations	\$1,496.00	Business Process Improvement Initiatives-Research Asset Funding Stream deliverable requirements
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	Yes	Operations	\$476.00	Business Process Improvement Initiatives-Meet with Assistant Controller regarding Asset Funding Stream deliverable
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.3	Yes	Operations	\$884.00	Business Process Improvement Initiatives-Review Funding Stream processes
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Business Process Improvement Initiatives-Document Asset Funding Stream recommendations

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/9/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.2	Yes	Operations	\$136.00	Business Process Improvement Initiatives-Establish Organizational Structure Review Meeting with PREPA Finance
10/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Contract Review-Reviewed required documentation for contractor payment with Treasury
10/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.2	Yes	Operations	\$1,310.22	Business Process Improvement Initiatives-Reviewed finance organization recommendations and presentation
10/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Business Process Improvement Initiatives-Provided comments based on finance organization recommendations
10/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.2	Yes	Operations	\$119.11	Contract Review-Met with PMO Manager to sign 2nd Amendment list FEP assigned professionals
10/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Contract Review-Met with Treasury Manager to provide signed list FEP assigned professionals
10/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Reviewed financial deliverable documents and timeframe with FEP team
10/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	1.2	No	Title III	\$1,020.00	Generation Plant Analysis-Develop weekly generation report required pursuant to the fiscal plan
10/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	0.8	No	Title III	\$680.00	13-Week Cash Flow Reports-Analyze cash disbursement and receipt activity in order to derive the required weekly reporting information
10/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	1.3	No	Title III	\$1,105.00	Recurring Operating Reports-Evaluate weekly operating activities in order to develop the weekly reporting package required under the fiscal plan
10/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	3.7	No	Operations	\$3,145.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the hand off of various responsibilities
10/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	2.3	Yes	Title III	\$1,369.78	Recurring Financial Reports-Prepared Weekly Reporting related to Title III
10/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.7	Yes	Operations	\$2,203.56	Business Process Improvement Initiatives-Continued Development of Status Reporting
10/9/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.4	Yes	Operations	\$2,024.89	Business Process Improvement Initiatives-Continued updating cost projections regarding ongoing initiatives
10/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.7	Yes	Operations	\$1,037.00	Generation Plant Analysis-Assist PREPA engineering with response to intervenor IRP san juan utilization questions.
10/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.1	Yes	Transformation	\$1,281.00	Environmental Initiatives-Assist PREPA Planning in responses to environmental related intervenor questions for San Juan power plant
10/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.6	Yes	Transformation	\$976.00	Generation Plant Analysis-Review IRP combined cycle power plant assumptions
10/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	0.8	Yes	Operations	\$488.00	Environmental Compliance-Evaluate CO2 emissions estimates in response to IRP intervenor questions
10/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.0	Yes	Transformation	\$1,220.00	Renewable Generation Initiatives-Review data request from PREPA renewable energy benchmarking advisor
10/9/2019	Puerto Rico	Scott Davis	Director	\$650	3	0.4	Yes	Operations	\$260.00	Historical Financial Results Analysis-Memo to PREPA Finance staff re: fuel accounting diligence process review
10/9/2019	Puerto Rico	Scott Davis	Director	\$650	3	1.2	Yes	Operations	\$780.00	Historical Financial Results Analysis-Memo to PREPA Planning staff re: focus areas for fuel and purchased power quality assurance workflow
10/9/2019	Puerto Rico	Scott Davis	Director	\$650	3	1.7	Yes	Operations	\$1,105.00	Historical Financial Results Analysis-Mtg w/ PREPA Finance staff re: fuel & purchase power accounting diligence analytics
10/9/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.8	Yes	Operations	\$2,470.00	Generation Asset Modeling-Work on PROMOD diligence report automation
10/9/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.1	Yes	Operations	\$715.00	Generation Asset Modeling-Work on PROMOD diligence graphics
10/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	28	1.6	No	Operations	\$1,040.00	Business Process Improvement Initiatives-Review finance recommendation documentation
10/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	28	0.4	No	Operations	\$260.00	Business Process Improvement Initiatives-Discuss finance area recommendations with FEP staff
10/9/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	3.3	No	Title III	\$2,145.00	Title III Claims Analysis-Attend to Cobra Title III claim matter
10/10/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.9	Yes	Operations	\$1,972.00	Business Process Improvement Initiatives-Review additional Asset Funding Stream options
10/10/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Business Process Improvement Initiatives-Obtain asset specific G/L and Asset Suite Account coding from Assistant Controller

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/10/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.2	Yes	Operations	\$1,496.00	Business Process Improvement Initiatives-Documents departmental roles for Finance Directorate
10/10/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Business Process Improvement Initiatives-Discuss organizational structure deliverables package with FEP team
10/10/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Business Process Improvement Initiatives-Print materials for organizational structure meeting with PREPA Finance
10/10/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.8	Yes	Operations	\$544.00	Business Process Improvement Initiatives-Discuss Asset Funding Stream recommendations with FEP team
10/10/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.4	Yes	Operations	\$952.00	Business Process Improvement Initiatives-Adjust Asset Funding Stream recommendations based on meeting
10/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	1.9	No	Title III	\$1,615.00	Historical Financial Results Analysis-Develop analyses to support the talking points for the meeting with the Creditors mediation team
10/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	2.8	No	Operations	\$2,380.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the underlying work to build the weekly cash flow management information
10/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	5	1.5	No	Title III	\$1,275.00	Cash Flow Analysis-Analyze the underlying daily documentation regarding cash receipts by customer to determine source of funds
10/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	1.6	No	Operations	\$1,360.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the knowledge transfer of creating projections for future generation expectations
10/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	2.1	Yes	Operations	\$1,250.67	Business Process Improvement Initiatives-Developed information regarding phases of PREPA recovery
10/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	7	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Consolidated PREPA financial data for analysis purposes
10/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.9	Yes	Title III	\$1,131.56	Recurring Financial Reports-Prepared Monthly Reporting related to Title III
10/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.3	yes	Operations	\$1,369.78	Renewable Generation Initiatives-Gathered PPOA data & related information
10/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.2	Yes	Operations	\$714.67	Renewable Generation Initiatives-Participated in calls regarding BOD PPOA discussion
10/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Operations	\$732.00	Generation Plant Analysis-Review PREPA responses to intervenor questions for IRP
10/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.6	Yes	Transformation	\$1,586.00	Renewable Generation Initiatives-Preparation for meeting with energy benchmarking advisor
10/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Transformation	\$671.00	Renewable Generation Initiatives-Meeting with energy benchmarking advisor
10/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.2	Yes	Transformation	\$732.00	Environmental Initiatives-Review potential operational limits San Juan power plant
10/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.9	Yes	Transformation	\$549.00	Renewable Generation Initiatives-Provide commercial ranking of renewable projects to PREPA technical advisors
10/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	0.8	Yes	Operations	\$488.00	Environmental Initiatives-Discussions with PREPA Planning regarding state revolving fund projects
10/10/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.4	No	Operations	\$1,600.00	Generation Plant Operations-prep for K&S conf call for PREPA Shovel-Ready PPOA Price Review: Follow Up Call w PREPA solar consultant
10/10/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.0	No	Operations	\$666.67	Generation Plant Operations-K&S conf call for PREPA Shovel-Ready PPOA Price Review: Follow Up Call w PREPA solar consultant
10/10/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.7	Yes	Operations	\$1,105.00	Generation Asset Modeling-Work on month-over-month PROMOD diligence graphics
10/10/2019	Puerto Rico	Scott Davis	Director	\$650	8	1.4	Yes	Operations	\$910.00	Business Process Improvement Initiatives-Review w/ staff draft CFO organization recommendations
10/10/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.4	Yes	Operations	\$260.00	Retail Rate Analysis-Research current retail rates charges for staff
10/10/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.3	Yes	Operations	\$195.00	Retail Rate Analysis-Discussion w/ PREPA Customer Service staff re: billing examples
10/10/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.6	Yes	Operations	\$390.00	Retail Rate Analysis-Memo to staff re: current residential rates
10/10/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.1	Yes	Operations	\$1,365.00	Generation Asset Modeling-Work on PROMOD diligence report quality assurance analytics
10/10/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.8	Yes	Operations	\$1,170.00	Generation Asset Modeling-Work on PROMOD diligence report automation

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Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.6	No	Operations	\$390.00	Procurement Development-Draft recommended scope of services for potential PMO procurement
10/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	0.9	No	Restoration	\$585.00	Emergency Restoration - General-Analyze federal restoration cost data
10/10/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	2.8	No	Title III	\$1,820.00	Title III Claims Analysis-Provide feedback to draft Title III motion
10/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.6	Yes	Operations	\$1,088.00	Business Process Improvement Initiatives-Prepare materials for meeting with PREPA Finance
10/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.3	Yes	Operations	\$884.00	Business Process Improvement Initiatives-Meeting with PREPA Finance regarding Finance Directorate deliverables
10/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	Yes	Operations	\$476.00	Business Process Improvement Initiatives-Update organizational recommendations based on meeting with PREPA Finance
10/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.9	Yes	Operations	\$1,292.00	Business Process Improvement Initiatives-Prepare draft of Implementation Summary per request of PREPA Finance
10/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	Yes	Operations	\$204.00	Business Process Improvement Initiatives-Deliver electronic organizational structure documents marked "Draft" to PREPA Finance for further review and comment
10/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.2	Yes	Operations	\$136.00	Business Process Improvement Initiatives-Set up meeting with Assistant Controller to discuss capital budget reporting
10/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.8	Yes	Operations	\$1,224.00	Business Process Improvement Initiatives-Investigate capital budget reporting options
10/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	0.2	No	Title III	\$170.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the bi-weekly call with the Creditors Mediation team providing an update on current operations
10/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	3.8	No	Operations	\$3,230.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the knowledge transfer of the FOMB required reporting historical files and the processes used to build them
10/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	2.7	No	Operations	\$2,295.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the knowledge transfer of historical Creditor reporting files and the processes to build them for company activities
10/11/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	2.9	No	Transformation	\$1,727.11	Board of Directors Reports-Create Board PPT on contract management
10/11/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	1.1	No	Transformation	\$655.11	Board of Directors Reports-Discuss draft PPT on contract management with FEP staff
10/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.6	Yes	Title III	\$952.89	Recurring Financial Reports-Prepared Monthly Reporting related to Title III
10/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.8	Yes	Operations	\$476.44	Renewable Generation Initiatives-reviewed QOZ Zones documentation
10/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.2	yes	Operations	\$714.67	Business Process Improvement Initiatives-Met with various PREPA team members regarding on going initiatives
10/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.7	Yes	Operations	\$1,647.00	Renewable Portfolio Analysis-Review leveled cost related to commercial rankings for renewable projects
10/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	24	1.3	Yes	Operations	\$793.00	Renewable Generation Initiatives-Review interconnection cost estimates for renewable projects
10/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	0.9	Yes	Transformation	\$549.00	Environmental Initiatives-Assist with environmental coordination for FEMA review
10/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	24	0.6	Yes	Operations	\$366.00	Renewable Generation Initiatives-Meeting with PMO staff and technical advisors to prioritize first PV Projects for benchmarking analysis.
10/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Operations	\$732.00	Generation Plant Analysis-Review availability status of peak generation units with PREPA dispatch and engineering staff.
10/11/2019	Puerto Rico	Norm Spence	Director	\$667	10	0.8	No	Operations	\$533.33	Generation Plant Operations-review potential prioritization of shovel ready solar projects
10/11/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.8	Yes	Operations	\$1,820.00	Generation Asset Modeling-Work on PROMOD diligence error checking reporting
10/11/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.3	Yes	Operations	\$2,145.00	Generation Asset Modeling-Develop forecast vs actual production metrics trends analysis by plant
10/11/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.1	Yes	Operations	\$1,365.00	Generation Asset Modeling-Develop reporting month production forecast vs actual causal analysis
10/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	29	1.4	No	Operations	\$910.00	Business Process Improvement Initiatives-Review PREPA strategic initiative deliverable work plans

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	1.1	No	Restoration	\$715.00	Emergency Restoration – General-Review draft arbitration filing
10/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	1.6	No	Restoration	\$1,040.00	Emergency Restoration – General-Provide feedback regarding draft arbitration filing
10/11/2019	Puerto Rico	Nathan Pollak	Director	\$650	44	0.5	No	Title III	\$325.00	Fee Application-Fee application matters
10/12/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.5	Yes	Operations	\$1,625.00	Generation Asset Modeling-Work on generation forecast vs actual monthly summary and trends report graphics
10/12/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.8	Yes	Operations	\$1,820.00	Generation Asset Modeling-Work on report automation for generation forecast vs actual monthly summary and trends report
10/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.8	Yes	Operations	\$1,098.00	Environmental Initiatives-Support responses to intervenor questions on IRP
10/13/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.4	Yes	Operations	\$1,429.33	Business Process Improvement Initiatives-Reviewed Restoration Effort history
10/13/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.3	Yes	Operations	\$774.22	Business Process Improvement Initiatives-Continued Work on ongoing initiative
10/13/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.2	Yes	Operations	\$780.00	Generation Asset Modeling-Work on report automation for generation forecast vs actual monthly summary and trends report
10/13/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.2	Yes	Operations	\$1,430.00	Generation Asset Modeling-Update hourly generation database with Sep-2019 data
10/13/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.3	Yes	Operations	\$845.00	Generation Asset Modeling-Map hourly generation database to PROMOD facilities within generation forecast vs actual diligence worksheet
10/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.9	Yes	Operations	\$1,972.00	Business Process Improvement Initiatives-Develop GL String rationale
10/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Business Process Improvement Initiatives-Update deliverable task list
10/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Business Process Improvement Initiatives-Document GL Account String Summary
10/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.1	Yes	Operations	\$1,428.00	Business Process Improvement Initiatives-Develop GL Accounting String Training documents
10/14/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.6	No	Operations	\$1,066.67	Generation Plant Operations-research past responses from solar PPOA developers in response to cost data request of PREPA solar PPOA consultant
10/14/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.0	No	Operations	\$666.67	Generation Plant Operations-prepare response to PREPA solar PPOA consultant on cost data request of Oct 12
10/14/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	0.5	No	Transformation	\$297.78	Board of Directors Reports-Discuss Board presentation with FEP staff
10/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.7	Yes	Operations	\$427.00	Generation Plant Analysis-Review fuel economics in support of IRP
10/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	2.9	Yes	Transformation	\$1,769.00	Generation Plant Operations-Northern Fuel Initiative documentation
10/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.7	Yes	Transformation	\$427.00	Generation Plant Analysis-Preparation for PREPA Planning workstreams meeting
10/14/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	1.1	No	Title III	\$457.11	Fee Application-Update expenses for the September fee statement
10/14/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	0.5	No	Title III	\$207.78	Fee Application-Update fees for the September fee statement
10/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.1	Yes	Operations	\$1,846.22	Renewable Generation Initiatives-Follow-up on issues and costs related to ongoing initiatives
10/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.7	Yes	Title III	\$416.89	Recurring Operating Reports-Prepared Weekly Reporting Files
10/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	13	1.4	Yes	Operations	\$833.78	Business Process Improvement Initiatives-Developed Timeline on Workstream
10/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	29	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Developed documentation on economic dispatch
10/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.2	Yes	Operations	\$1,310.22	Renewable Generation Initiatives-Reviewed PPOA documentation
10/14/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.8	Yes	Operations	\$520.00	Generation Asset Modeling-Meeting prep re: fuel & purchased power quality assurance project w/ PREPA Planning staff
10/14/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.3	Yes	Operations	\$2,145.00	Generation Asset Modeling-Incorporate hourly gen reporting actuals in generation fcst vs actual diligence analyses
10/14/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.8	Yes	Operations	\$1,820.00	Generation Asset Modeling-Work on monthly summary report for generation fcst vs actual diligence worksheet
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.6	Yes	Operations	\$1,768.00	Business Process Improvement Initiatives-Develop additional components for GL Accounting String Awareness Training
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	21	1.1	Yes	Operations	\$748.00	Cash Flow Analysis-Review BOD resolutions and amendments with Treasurer
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	21	0.4	Yes	Operations	\$272.00	Cash Flow Analysis-Follow-up with FEP management regarding reconciliation of billings

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	Yes	Operations	\$204.00	Business Process Improvement Initiatives-Provide Capital Budget vs. Actual questions to Assist. Controller
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Business Process Improvement Initiatives-Prepare for meeting with Director of Finance and FEP re: Implementation of Finance Directorate Organizational Recommendations
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.8	Yes	Operations	\$544.00	Business Process Improvement Initiatives-Meeting with Director of Finance and FEP re: Implementation of Finance Directorate Organizational Recommendations
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Business Process Improvement Initiatives-Establish framework for Finance Directorate Organizational BOD presentation
10/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Directorate level Organizational recommendations
10/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	10	1.6	No	Title III	\$1,360.00	Cash Flow Analysis-Develop the preliminary forecast of future periods of receipts and expenditures related to restoration and reconstruction activities
10/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	7	1.8	No	Title III	\$1,530.00	Business Customer Analysis-Analyze the recent cash collection activities in order to generate the monthly reporting package for accounts receivable
10/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.8	No	Operations	\$680.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing the potential methodology changes to forecasting certain cash expenditures
10/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	21	0.9	No	Operations	\$536.00	Contract Analysis & Evaluation-Discussion of compensation for different work streams
10/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	44	2.6	No	Title III	\$1,548.44	Fee Application-FEP September Fee Statement review
10/15/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	30	0.7	No	Title III	\$416.89	Documentation-Reconciliation of contractor invoices
10/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.1	Yes	Transformation	\$1,281.00	Generation Plant Analysis-Provide Comments to outside counsel related to PREPA IRP Intervenor responses
10/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.1	Yes	Operations	\$671.00	Renewable Generation Initiatives-Provide support PREPA renewable energy benchmarking analysis
10/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	Yes	Transformation	\$488.00	Renewable Generation Initiatives-Attend meeting regarding renewable energy project negotiations
10/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.7	Yes	Operations	\$427.00	Generation Plant Analysis-Internal discussions related to economic dispatch
10/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.9	Yes	Operations	\$549.00	Generation Plant Analysis-Meeting with PREPA engineering related to outage at San Juan Power Plant
10/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	3.3	Yes	Transformation	\$2,013.00	Fuel Commodity Analysis-Review fuel diversification initiatives for northern power plants
10/15/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	0.4	No	Title III	\$166.22	Fee Application-Prepare the November budget for the fee examiner
10/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	2.3	Yes	Title III	\$1,369.78	Recurring Operating Reports-Prepared Weekly & Monthly Reporting Files
10/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.8	Yes	Operations	\$1,072.00	Business Process Improvement Initiatives-Reviewed Coordination Effort Results
10/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	2.4	Yes	Operations	\$1,429.33	Business Process Improvement Initiatives-Developed Documentation in relation to Contract Administration effort
10/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.6	Yes	Operations	\$952.89	Business Process Improvement Initiatives-Built presentation regarding vegetation management efforts
10/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	0.7	Yes	Operations	\$416.89	Renewable Generation Initiatives-Met with team to discuss go-forward approach on existing workstream
10/15/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.8	Yes	Operations	\$520.00	Generation Asset Modeling-Work on monthly summary report for generation fcst vs actual diligence worksheet
10/15/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.1	Yes	Operations	\$1,365.00	Generation Asset Modeling-Create database of historical purchased power production and costs from monthly financial close files
10/15/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.9	Yes	Operations	\$2,535.00	Generation Asset Modeling-Incorporate historical purchased power metrics into generation fcst vs actual diligence worksheet
10/15/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.3	Yes	Operations	\$195.00	Generation Asset Modeling-Mtg prep re: Planning workstream status
10/15/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.4	Yes	Operations	\$260.00	Generation Asset Modeling-Mtg w/ PREPA sub-director re: Planning workstream status and work product overview
10/15/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.7	Yes	Operations	\$455.00	Generation Asset Modeling-Reconcile purchased power database provided by PREPA Finance with data from closing files

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/15/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.1	Yes	Operations	\$65.00	Generation Asset Modeling-Memo to PREPA Finance staff re: questions regarding reconciliation of purchased power data
10/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	37	0.9	Yes	Operations	\$842.00	Contract Management-Review materials for CFO meetings
10/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	37	0.5	Yes	Operations	\$467.78	Contract Management-Meeting with CFO to discuss scope and timing
10/16/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Risk Management Organizational recommendations
10/16/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.2	Yes	Operations	\$816.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Treasury Organizational recommendations
10/16/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.4	Yes	Operations	\$1,632.00	Business Process Improvement Initiatives-Assessment of Finance Work Stream deliverables for consistency
10/16/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.3	Yes	Operations	\$884.00	Business Process Improvement Initiatives-Determine which Finance Work Stream recommendations link to audit findings where appropriate
10/16/2019	Puerto Rico	Brian Pauling	Director	\$680	21	0.8	Yes	Operations	\$544.00	Cash Flow Analysis-FEP meeting with Treasurer re: reconciliation of billings
10/16/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.9	Yes	Operations	\$612.00	Business Process Improvement Initiatives-Meeting with Asst. Controller re: Capital Budget vs. Actual reporting
10/16/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Business Process Improvement Initiatives-Identify improvements for Capital Budgets vs. Actual Reporting
10/16/2019	Puerto Rico	Norm Spence	Director	\$667	10	0.8	No	Operations	\$533.33	Generation Plant Operations-response to K&S on search for historic cost data in records for certain solar plants with proposed PPOA's
10/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	5	1.7	No	Title III	\$1,445.00	Cash Flow Analysis-Evaluate the variances related to cash flow for the latest forecast period
10/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	0.5	No	Operations	\$425.00	Business Process Improvement Initiatives-Meeting related to the request for additional insights on the finance and accounting processes of the company
10/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.8	No	Title III	\$680.00	Recurring Financial Reports-Construct the liquidity slide for the benefit of the Creditors meeting with the Commonwealth
10/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.9	No	Title III	\$765.00	Recurring Operating Reports-Analyze weekly cash receipts and disbursements to generate the required cash flow report
10/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	1.0	No	Title III	\$850.00	Generation Plant Analysis-Create the weekly review of generation costs required by the FOMB under the fiscal plan
10/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.9	No	Title III	\$765.00	Recurring Operating Reports-Analyze weekly operating activities in order to generate the required reports under the fiscal plan
10/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	21	0.6	No	Operations	\$357.33	Contract Analysis & Evaluation-Discussion of compensation for different work streams
10/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	30	1.2	No	Title III	\$714.67	Documentation-Reconciliation of contractor invoices
10/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	44	2.9	No	Title III	\$1,727.11	Fee Application-FEP September Invoice Fee Statement review
10/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.2	Yes	Operations	\$732.00	Renewable Portfolio Analysis-Prepare for meeting with PREPA senior management regarding operating renewable projects
10/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.4	Yes	Operations	\$244.00	Renewable Portfolio Analysis-Meeting with PREPA senior management on operating renewable projects
10/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.5	Yes	Operations	\$915.00	Renewable Generation Initiatives-Review PURPA Avoided Cost Methodology
10/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	3.7	Yes	Transformation	\$2,257.00	Generation Plant Analysis-IRP Process Documentation
10/16/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.8	Yes	Transformation	\$1,098.00	Generation Plant Analysis-Review IRP intervenor questions related to ESM
10/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.8	No	Title III	\$1,072.00	Recurring Operating Reports-Completed Weekly Reporting Files
10/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	3.7	No	Operations	\$2,203.56	Cost Analysis-Updated savings forecast file
10/16/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	10	2.8	No	Operations	\$1,667.56	Business Process Improvement Initiatives-Reviewed Operational improvement initiatives
10/16/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.2	Yes	Operations	\$130.00	Generation Asset Modeling-Dialog with PREPA Finance staff re: purchased power data for diligence analyses
10/16/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.7	Yes	Operations	\$1,105.00	Generation Asset Modeling-Incorporate purchased power draft invoice database into generation fcst vs actual diligence analyses
10/16/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.3	Yes	Operations	\$1,495.00	Generation Asset Modeling-Build out purchased power variance analyses into monthly diligence report
10/16/2019	Puerto Rico	Scott Davis	Director	\$650	16	0.7	Yes	Operations	\$455.00	Business Process Improvement Initiatives-Discussion w/ staff re: generation dispatch improvement initiatives

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/16/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.1	Yes	Operations	\$2,015.00	Generation Asset Modeling-Work on generation forecast vs actual diligence file automation
10/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	0.4	Yes	Transformation	\$374.22	Renewable Generation Initiatives-meet with CEO for direction to take with ppoa's
10/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	1.2	Yes	Transformation	\$1,122.67	Renewable Generation Initiatives-Review operating ppoa materials
10/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	0.5	Yes	Transformation	\$467.78	Renewable Generation Initiatives-Review rfp direction for renewables
10/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	0.4	Yes	Transformation	\$374.22	Renewable Generation Initiatives-Review draft letter for ppoa
10/16/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	0.4	Yes	Transformation	\$374.22	Renewable Generation Initiatives-PPOA call for status
10/17/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.2	Yes	Operations	\$1,496.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Implementation Organizational recommendations
10/17/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Business Process Improvement Initiatives-Reconcile G/L Account String example to PREPA G/L Chart of Accounts
10/17/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Business Process Improvement Initiatives-Graphically depict G/L Account String consistent with G/L Chart of Account
10/17/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Business Process Improvement Initiatives-Investigate applicable variance reporting options
10/17/2019	Puerto Rico	Brian Pauling	Director	\$680	21	0.4	Yes	Operations	\$272.00	Cash Flow Analysis-Set up a new meeting with Treasurer needed supporting documentation
10/17/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.4	Yes	Operations	\$1,632.00	Business Process Improvement Initiatives-Document modifications to Capital Project Budget to Actual for Report
10/17/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.1	No	Operations	\$733.33	Generation Plant Operations-review for comments K&S generic draft letter to all Shovel-Ready Solar Project Developers
10/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	4.5	No	Title III	\$3,825.00	Projections-Rebuild the underlying model and analysis that creates forward projections of generation dispatch assumptions
10/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	1.0	No	Title III	\$850.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing corrections to the cash disbursement profile of a fuel vendor
10/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.2	No	Title III	\$170.00	Recurring Financial Reports-Evaluated the presentation materials for the Commonwealth Creditors Mediation team meeting
10/17/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	1.0	No	Transformation	\$595.56	Board of Directors Reports-Discuss Board presentation with FEP staff
10/17/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	2.5	No	Transformation	\$1,488.89	Board of Directors Reports-Edit Board presentation
10/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.9	Yes	Transformation	\$549.00	Renewable Generation Initiatives-Follow-up with PREPA Staff regarding PV benchmarking analysis
10/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.8	Yes	Transformation	\$1,708.00	Generation Plant Analysis-Develop Culebra Emergency Generation Completion timeline and status report
10/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.3	Yes	Transformation	\$1,403.00	Generation Plant Analysis-Review PREB IRP Filing and Resolutions
10/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Transformation	\$732.00	Generation Plant Analysis-Discussions with PREPA technical consultant regarding northern repowering studies
10/17/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.8	Yes	Operations	\$488.00	Generation Plant Analysis-Review San Juan Construction Schedule
10/17/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	1.2	NO	Title III	\$498.67	Fee Application-Final review of the September fee statement
10/17/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.4	Yes	Operations	\$1,560.00	Generation Asset Modeling-Work on monthly generation trend analyses
10/17/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.8	Yes	Operations	\$1,170.00	Generation Asset Modeling-Build statistical graphics for various monthly generation trend metrics
10/17/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.9	Yes	Operations	\$1,885.00	Generation Asset Modeling-Work on generation diligence dashboard build automation
10/18/2019	Puerto Rico	Brian Pauling	Director	\$680	21	0.9	Yes	Operations	\$612.00	Cash Flow Analysis-Meet with Treasurer regarding new documentation required to reconcile
10/18/2019	Puerto Rico	Brian Pauling	Director	\$680	21	0.8	Yes	Operations	\$544.00	Cash Flow Analysis-Document issues and responses associated with meeting with Treasurer
10/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.3	Yes	Operations	\$1,564.00	Business Process Improvement Initiatives-Create draft deliverable package for FEP management review
10/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.1	Yes	Operations	\$1,428.00	Business Process Improvement Initiatives-Develop additional strategies for Capital Project Budget to Actual for Report 1
10/18/2019	Puerto Rico	Brian Pauling	Director	\$680	21	0.3	No	Operations	\$204.00	Cash Flow Analysis-Meeting to discuss next steps regarding delivering Treasurer's requirements
10/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.8	Yes	Operations	\$1,224.00	Business Process Improvement Initiatives-Create weekly Finance workstream status reports for Director of Finance

Filsinger Energy Partners

Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	2.1	No	Title III	\$1,785.00	13-Week Cash Flow Reports-Finalize and publish the revised projected cash flow forecast
10/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	23	0.6	No	Title III	\$510.00	Projections-Analyze the future prediction for the cash flow timing of customer collections
10/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.7	No	Title III	\$595.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing open assumptions related to the current cash flow forecast
10/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	28	0.8	No	Operations	\$680.00	Cost Analysis-Allocated the current payroll into the specific cash flow reporting elements
10/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	30	0.6	No	Title III	\$357.33	Documentation-Reconciliation of contractor invoices
10/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	3.6	Yes	Transformation	\$2,196.00	Renewable Generation Initiatives-Review PV Benchmarking and Credit Risk Analysis
10/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	22	2.2	Yes	Operations	\$1,342.00	Transmission Operations-Research FERC Jurisdictional Requirements for PREPA Planning
10/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	22	0.7	Yes	Operations	\$427.00	Transmission Operations-Correspondence with PREPA Counsel regarding FERC Jurisdiction
10/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.7	No	Operations	\$1,608.00	Generation Asset Modeling-Reviewed provided presentation
10/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.4	No	Operations	\$1,429.33	Renewable Generation Initiatives-Reviewed LCOE documentation
10/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.7	No	Operations	\$1,012.44	Renewable Generation Initiatives-Modeled LCOE values
10/18/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.6	No	Operations	\$1,690.00	Generation Asset Modeling-Build additional statistical graphics for various monthly generation trend metrics
10/18/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.6	No	Operations	\$1,690.00	Generation Asset Modeling-Work on generation diligence dashboard build automation
10/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.1	No	Operations	\$1,846.22	Environmental Initiatives-Reviewed PPOA proposals
10/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.7	No	Operations	\$1,608.00	Environmental Initiatives-Developed discussion documents
10/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.9	No	Operations	\$536.00	Environmental Initiatives-Discussed strategy with team
10/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.4	No	Operations	\$1,429.33	Environmental Initiatives-Updated analysis of proponent proposals
10/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.3	Yes	Transformation	\$793.00	Generation Plant Analysis-Review IRP Intervenor Responses
10/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.7	Yes	Transformation	\$1,647.00	Renewable Generation Initiatives-Review Project Economic Estimates with 3rd-Party PV Consultant
10/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.9	Yes	Operations	\$1,159.00	Generation Plant Operations-Document Reliability Initiatives
10/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.9	Yes	Transformation	\$549.00	Generation Plant Analysis-Conference call with IRP and PV Consultants
10/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.8	Yes	Transformation	\$1,098.00	Environmental Initiatives-Review environmental surcharge with 3rd-Party PV consultant
10/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	Yes	Transformation	\$488.00	Renewable Generation Initiatives-Conference call with counsel and PMO Staff regarding revised interconnection proposals
10/21/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	2.3	No	Operations	\$1,955.00	Business Process Improvement Initiatives-Draft outline of accounting control revision document incorporating a review of current processes
10/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	1.6	Yes	Operations	\$1,040.00	Business Process Improvement Initiatives-Update draft board presentation regarding strategic initiatives
10/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	1.7	Yes	Operations	\$1,105.00	Business Process Improvement Initiatives-Review draft finance work stream deliverables
10/22/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.3	No	Operations	\$255.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding daily changes in bank balances
10/22/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	21	0.3	No	Operations	\$178.67	Contract Management-Pull documentation for contract support
10/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.7	No	Operations	\$1,012.44	Environmental Initiatives-Reviewed PPOA documentation
10/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.4	No	Title III	\$833.78	Recurring Financial Reports-Began producing weekly reporting packages
10/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.7	No	Operations	\$2,203.56	Business Process Improvement Initiatives-Followed up on individual workstreams
10/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.4	Yes	Transformation	\$1,464.00	Renewable Generation Initiatives-Provide comments revised LCOE analysis for PV
10/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Transformation	\$671.00	Renewable Generation Initiatives-Meeting with PREPA PMO, 3rd-Party PV consultant & Counsel
10/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	24	1.3	Yes	Operations	\$793.00	Renewable Portfolio Analysis-Meeting with Senior Management, PV Consultant, and Dispatch regarding system stability
10/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.8	Yes	Operations	\$488.00	Fuel Commodity Analysis-Mtg related to fuel contracts and credit risk
10/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.7	Yes	Operations	\$1,647.00	Renewable Portfolio Analysis-Participate in Site Visits for PV Projects near San Juan

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Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.4	Yes	Operations	\$854.00	Renewable Portfolio Analysis-Participate in Site Visits for PV Projects near Manati
10/22/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	42	0.5	Yes	Title III	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Federal call
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	10	0.8	Yes	Operations	\$520.00	Transmission Infrastructure Improvements-Review status of priority PREPA initiatives
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	0.8	Yes	Operations	\$520.00	Emergency Restoration – General-Review PREPA responses to federal request for information
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	1.4	Yes	Restoration	\$910.00	Emergency Restoration – General-Prep for project worksheet meeting with PREPA staff
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	1.2	Yes	Restoration	\$780.00	Emergency Restoration – Contract Management-Meeting to discuss restoration contractor project worksheet
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	1.0	Yes	Restoration	\$650.00	Emergency Restoration – General-Meeting with FEMA and PREPA stakeholders to discuss requests for information
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	1.2	Yes	Restoration	\$780.00	Data Request Response Preparation-Review response materials for federal requests for information
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	0.6	Yes	Title III	\$390.00	Title III Claims Analysis-Review Title III document production request
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	1.6	Yes	Title III	\$1,040.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss document production with PREPA legal advisors
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	37	1.1	Yes	Title III	\$715.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss FEMA cost analysis matter with PREPA legal advisors
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	37	0.7	Yes	Title III	\$455.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss renewable power purchase agreements with PREPA legal advisors
10/22/2019	Puerto Rico	Nathan Pollak	Director	\$650	37	0.6	Yes	Title III	\$390.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss PREPA transformation topics with PREPA legal advisors
10/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	5	0.9	No	Title III	\$765.00	Cash Flow Analysis-Analyze the weekly activities related to cash receipts and disbursements in order to create the weekly report required under the fiscal plan
10/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	1.4	No	Title III	\$1,190.00	Generation Plant Analysis-Evaluate the generation dispatch actuals for the week to generate the report required under the fiscal plan
10/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.2	No	Title III	\$170.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura related to a recent request that potentially could be applied to a weekly report
10/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.9	No	Title III	\$765.00	Recurring Operating Reports-Analyze operational activities in order to file the required operating reports under the fiscal plan
10/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	30	3.4	Yes	Operations	\$2,024.89	Court Filings and Related Documents-Pursued documentation in response to counsel request
10/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.4	Yes	Title III	\$833.78	Recurring Financial Reports-Produced weekly reporting package
10/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	0.8	Yes	Operations	\$476.44	Generation Asset Modeling-Discussed strategy related to ongoing initiative with team
10/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Worked on updates to workstream tracker
10/23/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	1.6	Yes	Operations	\$952.89	Generation Asset Modeling-Reviewed generation projects
10/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.1	Yes	Transformation	\$1,281.00	Renewable Generation Initiatives-Review REC value assumptions to support benchmarking analysis
10/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.7	Yes	Transformation	\$1,037.00	Renewable Generation Initiatives-Review REC provisions of Act 17
10/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.9	Yes	Operations	\$1,159.00	Generation Plant Operations-Review Costa Sur reliability improvement projects
10/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	0.9	Yes	Operations	\$549.00	Environmental Compliance-Internal meeting to discuss Mandamus documents
10/23/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.5	Yes	Transformation	\$915.00	Environmental Initiatives-Compile environmental support related documents
10/23/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.0	Yes	Operations	\$1,333.33	Generation Plant Operations-draft solar PPOA benchmark comparison
10/23/2019	Puerto Rico	Scott Davis	Director	\$650	8	0.4	No	Operations	\$260.00	Business Process Improvement Initiatives-Conf call re: PREPA workstreams status review
10/23/2019	Puerto Rico	Scott Davis	Director	\$650	3	0.3	No	Operations	\$195.00	Historical Financial Results Analysis-Discussion w/ PREPA Finance re: status of CC&B data request for diligence analyses dashboards
10/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.6	Yes	Operations	\$390.00	Business Process Improvement Initiatives-Discuss financial operations with PREPA management

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	10	0.7	Yes	Operations	\$455.00	Transmission Infrastructure Improvements-Review progress against key PREPA initiatives
10/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	1.8	Yes	Restoration	\$1,170.00	Emergency Restoration – General-Review history or restoration contractor payments
10/23/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	2.2	Yes	Transformation	\$1,430.00	Contract Analysis & Evaluation-Review draft responses to requests for information regarding development of transformation plans
10/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	1.6	No	Title III	\$1,360.00	Recurring Operating Reports-Develop analyses to support talking points for call with Creditors Mediation team
10/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.3	Yes	Operations	\$774.22	Environmental Initiatives-Participated in BOD call regarding PPOA analysis
10/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.8	Yes	Operations	\$1,072.00	Business Process Improvement Initiatives-Reviewed presentation with team
10/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	30	3.6	Yes	Operations	\$2,144.00	Data Request Response Preparation-Examined procurement documents for data request
10/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	2.8	Yes	Operations	\$1,667.56	Generation Asset Modeling-Reviewed Fuel Office file for fuel assumptions
10/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.6	Yes	Operations	\$976.00	Generation Plant Operations-Meeting to discuss workstream status
10/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.3	Yes	Operations	\$1,403.00	Environmental Compliance-Compile environmental support related documents
10/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Transformation	\$671.00	Generation Plant Analysis-Review Citi & privatization support services
10/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	0.9	Yes	Operations	\$549.00	Environmental Compliance-Meeting with PREPA Planning Staff related to permitting status
10/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.7	Yes	Transformation	\$427.00	Renewable Generation Initiatives-Preparation for meeting with Governing Board sub-committee
10/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Transformation	\$732.00	Renewable Generation Initiatives-Teleconference with governing board sub-committee
10/24/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.5	Yes	Operations	\$1,000.00	Generation Plant Operations-mods to Siemens PV benchmark from PREPA solar consultant
10/24/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.8	Yes	Operations	\$1,200.00	Generation Plant Operations-summary of Costa sur reliability improvement program
10/24/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.5	Yes	Operations	\$2,333.33	Generation Plant Operations-benchmark solar PPA RFP's for use in solicitation
10/24/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.2	Yes	Operations	\$800.00	Generation Plant Operations-conf call w PREPA solar consultant re. PPOA review
10/24/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	38	1.4	Yes	Operations	\$1,309.78	Interactions, Calls & Meetings with Governing Board-Prepare for BOD Committee call
10/24/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	1.2	Yes	Transformation	\$1,122.67	Renewable Generation Initiatives-Committee call on independent analysis
10/24/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	0.5	Yes	Operations	\$467.78	Contract Management-Review critical tasks with PMO
10/24/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	0.7	Yes	Transformation	\$654.89	Renewable Generation Initiatives-Review PPOA issues in pre-meeting
10/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	29	1.3	Yes	Operations	\$845.00	Business Process Improvement Initiatives-Update draft board presentation materials
10/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	1.9	Yes	Restoration	\$1,235.00	Emergency Restoration – Contract Management-Address restoration contractor invoicing matter
10/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	2.3	Yes	Title III	\$1,495.00	Data Request Response Preparation-Review mandamus draft production response
10/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	44	0.7	Yes	Title III	\$455.00	Fee Application-Fee application matter
10/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	0.3	No	Title III	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on current PREPA operations
10/25/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	0.7	No	Title III	\$595.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Follow up on the Creditor query related to the newly opened restricted bank accounts
10/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	30	2.3	Yes	Operations	\$1,369.78	Data Request Response Preparation-Reviewed documents related to data request
10/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	30	0.9	Yes	Operations	\$536.00	Internal Conference Call Participation-participated in call with PREPA counsel
10/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	10	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Participated in discussion with PREPA PMO

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.1	Yes	Operations	\$1,846.22	Generation Asset Modeling-Developed documents around long-term PREPA plans
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.7	Yes	Operations	\$1,037.00	Environmental Initiatives-Review Mandamus Base Document Request
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.9	Yes	Operations	\$549.00	Fuel Commodity Analysis-Review intervenor PREB filing related to SJ56
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.3	Yes	Transformation	\$793.00	Generation Plant Analysis-Coordination Efforts with Citi and PREPA
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.5	Yes	Operations	\$305.00	Renewable Generation Initiatives-Preparation for meeting with PV consultant and PREPA management
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Operations	\$671.00	Renewable Generation Initiatives-Meeting with PV consultant and PREPA management
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.2	Yes	Operations	\$732.00	Environmental Initiatives-Conference call with local counsel regarding PREB Intervenor filing and Mandamus document request
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.6	Yes	Transformation	\$366.00	Renewable Portfolio Analysis-Provide process update regarding status of renewable project renegotiations
10/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.1	Yes	Operations	\$1,281.00	Environmental Initiatives-Begin compiling documentation for Mandamus document request
10/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.8	Yes	Operations	\$1,866.67	Generation Plant Operations-solar PPOA draft RFQ prep
10/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.8	Yes	Operations	\$1,200.00	Generation Plant Operations-summary for economic dispatch workstream
10/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.2	Yes	Operations	\$800.00	Generation Plant Operations-conf call for PREPA solar consultant re. PPOA review
10/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.3	Yes	Operations	\$1,533.33	Generation Plant Operations-summary for P3 coordination workstream activities
10/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.3	Yes	Operations	\$866.67	Generation Plant Operations-summary for WP 180 workstream activities
10/25/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.2	No	Operations	\$2,080.00	Business Process Improvement Initiatives-Work on fuel & purchased power diligence process presentation
10/25/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	1.0	Yes	Transformation	\$935.56	Renewable Generation Initiatives-Call with BOD consultant on PPOA
10/25/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	25	1.2	Yes	Transformation	\$1,122.67	Data Request Response Preparation-Discussion on IRP data requests
10/25/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	2.3	No	Operations	\$1,495.00	Data Request Response Preparation-Address mandamus document production matter
10/25/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	1.0	No	Transformation	\$595.56	Contract Management-Edit contract admin policy guide
10/26/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	0.3	No	Title III	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Craft the response to the Creditor Mediation call follow up query regarding the restricted bank accounts
10/26/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.8	No	Operations	\$2,470.00	Business Process Improvement Initiatives-Work on fuel & purchased power diligence process presentation
10/26/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.2	No	Operations	\$780.00	Business Process Improvement Initiatives-Develop statistics graphics for fuel & purchased power diligence presentation
10/27/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.8	Yes	Operations	\$476.44	Renewable Generation Initiatives-Reviewed preliminary document from BOD advisor
10/27/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Built documentation surrounding process improvement
10/27/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	No	Transformation	\$732.00	Renewable Generation Initiatives-Review preliminary report from PV consultant
10/27/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.5	Yes	Operations	\$1,666.67	Generation Plant Operations-review interim draft report from PREPA Solar Consultant of Oct 26
10/27/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.7	No	Operations	\$2,405.00	Business Process Improvement Initiatives-Develop fuel and purchased power cost forecast error slides
10/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.3	No	Title III	\$255.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion with O'Melvany personnel related to the filing of the Creditor response on the restricted bank accounts
10/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	5	0.4	No	Operations	\$340.00	Cash Flow Analysis-Analyze recent cash expenditures related to certain fuel providers
10/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	1.8	No	Title III	\$1,530.00	Recurring Financial Reports-Analyze September 2019 monthly accounts receivable reports required for filing under the terms of the fiscal plan
10/28/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	4.7	No	Operations	\$3,995.00	Business Process Improvement Initiatives-Draft the current situation section of the accounting control improvement initiative document
10/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.3	Yes	Operations	\$774.22	Generation Plant Operations-Impact of initiatives calculations
10/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.8	Yes	Title III	\$476.44	Recurring Financial Reports-Confirmed Monthly reporting file

Filsinger Energy Partners

Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	26	0.9	Yes	Operations	\$536.00	Renewable Generation Initiatives-Pursued document execution by PREPA
10/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	26	2.6	Yes	Operations	\$1,548.44	Documentation-Pursued information in relation to executive presentation
10/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	26	3.3	Yes	Operations	\$1,965.33	Documentation-Produced executive presentation
10/28/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	10	1.3	Yes	Operations	\$774.22	Documentation-Review of documentation comments
10/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	3.4	No	Operations	\$2,074.00	Environmental Initiatives-Compile documents to support Mandamus document request
10/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	No	Transformation	\$488.00	Generation Plant Analysis-Meeting with PREPA Planning and IRP counsel
10/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.4	No	Transformation	\$244.00	Generation Plant Operations-Meeting with PREPA Planning to support hydroelectric questions
10/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.6	No	Transformation	\$366.00	Renewable Generation Initiatives-Review response related to preliminary report from PV consultant
10/28/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.3	Yes	Operations	\$866.67	Generation Plant Operations-est of current projections for SJ 5&6 savings on gas
10/28/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.4	Yes	Operations	\$1,600.00	Generation Plant Operations-FEP gen status summary
10/28/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.1	Yes	Operations	\$733.33	Generation Plant Operations-Eco savings for proposed revised PPOA contract
10/28/2019	Puerto Rico	Norm Spence	Director	\$667	10	4.0	Yes	Operations	\$2,666.67	Generation Plant Operations-draft P3 RFQ for PV Solar/Energy storage
10/28/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.4	No	Operations	\$1,560.00	Business Process Improvement Initiatives-Develop production volume forecast error slides
10/28/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.8	No	Operations	\$1,170.00	Business Process Improvement Initiatives-Develop unit cost forecast error slides
10/28/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.4	No	Title III	\$260.00	Hearing Preparation-Conference call w/ O'Melveny et al re: RSA motion
10/28/2019	Puerto Rico	Scott Davis	Director	\$650	18	4.5	No	Operations	\$2,925.00	Business Process Improvement Initiatives-Develop fuel price forecast error slides
10/28/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.8	No	Operations	\$1,170.00	Business Process Improvement Initiatives-Review draft deliverables for contract management improvement initiative
10/28/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	1.2	No	Title III	\$780.00	Title III Claims Analysis-Review Title III discovery responses
10/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	5.8	No	Operations	\$4,930.00	Business Process Improvement Initiatives-Create the first draft of the situational review section related to the review of accounting control procedures
10/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	28	0.7	No	Operations	\$595.00	Cost Analysis-Allocate payroll costs into the proper reporting classifications
10/29/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	0.9	No	Title III	\$765.00	13-Week Cash Flow Reports-Analyze the weekly cash receipts and cash disbursement activities to create the weekly report required under the fiscal plan
10/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	26	2.6	Yes	Operations	\$1,548.44	Generation Asset Modeling-Supported Executive Request regarding Governor Meeting
10/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	2.5	Yes	Operations	\$1,488.89	Generation Asset Modeling-Analyzed historical generation information
10/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.3	Yes	Operations	\$1,369.78	Renewable Generation Initiatives-Developed documentation related to ongoing initiative
10/29/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.9	Yes	Operations	\$536.00	Recurring Financial Reports-Pursued document execution by PREPA
10/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	No	Transformation	\$671.00	Renewable Generation Initiatives-Review PREPA Planning analysis for PV Projects
10/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.7	No	Transformation	\$1,037.00	Generation Plant Analysis-Review intervenor written testimony 1
10/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	No	Transformation	\$488.00	Generation Plant Analysis-Review intervenor written testimony 2
10/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.6	No	Transformation	\$1,586.00	Generation Plant Analysis-Review intervenor written testimony 3
10/29/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.9	No	Operations	\$549.00	Renewable Generation Initiatives-Internal discussions related to PV RFP
10/29/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.0	Yes	Operations	\$1,333.33	Generation Plant Operations-review PREPA Ops email re. Solar PPOA comments
10/29/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.5	Yes	Operations	\$1,000.00	Generation Plant Operations-reply to PREPA solar PPOA consultant
10/29/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.0	Yes	Operations	\$666.67	Generation Plant Operations-comments to K&S draft Solar PPOA
10/29/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.5	Yes	Operations	\$1,666.67	Generation Plant Operations-RFQ Solar PPOA
10/29/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.6	Yes	Operations	\$1,733.33	Generation Plant Operations-RFQ Solar Energy Storage section of RFQ
10/29/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.1	No	Operations	\$2,015.00	Business Process Improvement Initiatives-Develop heat rate analysis slides

Filsinger Energy Partners

Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/29/2019	Puerto Rico	Scott Davis	Director	\$650	18	2.5	No	Operations	\$1,625.00	Business Process Improvement Initiatives-Reconcile heat content assumptions across PREPA fuel reporting and PROMOD forecasts
10/29/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.8	No	Operations	\$1,170.00	Business Process Improvement Initiatives-Develop fuel consumption reporting and forecasting issues slides
10/29/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.7	No	Operations	\$1,105.00	Business Process Improvement Initiatives-Develop preliminary data dashboards and trends analyses slides
10/29/2019	Puerto Rico	Scott Davis	Director	\$650	18	1.6	No	Operations	\$1,040.00	Business Process Improvement Initiatives-General work on the fuel and purchased power diligence presentation
10/29/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.2	No	Operations	\$130.00	Business Process Improvement Initiatives-Memo to staff re: review of fuel and purchased power diligence presentation
10/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	1.6	No	Operations	\$1,360.00	Business Process Improvement Initiatives-Generate the draft of the potential recommendations section for the accounting control review document
10/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	1.0	No	Title III	\$850.00	Recurring Operating Reports-Analyze operations for the past week in order to create the reporting required under the terms of the fiscal plan
10/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.3	No	Title III	\$255.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing various FEMA reporting issues
10/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	0.9	No	Title III	\$765.00	Generation Plant Analysis-Analyze weekly generation operations to create the report required by the FOMB in the fiscal plan
10/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.7	No	Title III	\$595.00	Recurring Operating Reports-Develop analyses to generate the liquidity slide utilized in the Commonwealth's meeting with Creditors
10/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.9	Yes	Title III	\$1,131.56	Recurring Financial Reports-Produced weekly creditor reporting
10/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.4	Yes	Title III	\$238.22	Recurring Financial Reports-Met with PREPA advisors on FEMA reporting structure
10/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	18	1.8	Yes	Operations	\$1,072.00	Business Process Improvement Initiatives-reviewed preliminary document related to FACS
10/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	2.9	Yes	Operations	\$1,727.11	Business Process Improvement Initiatives-Analyzed work surrounding former WP180 initiatives
10/30/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.3	Yes	Operations	\$1,369.78	Business Process Improvement Initiatives-Validated analysis related to reconstruction
10/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.6	No	Transformation	\$366.00	Generation Plant Analysis-Review PREB Order & Resolution and new schedule
10/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.3	No	Transformation	\$1,403.00	Generation Plant Analysis-Review Intervenor written testimony 4
10/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	No	Transformation	\$671.00	Generation Plant Analysis-Meeting with PREPA Planning and IRP counsel regarding PREB submittals
10/30/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.6	No	Transformation	\$366.00	Generation Plant Analysis-Meeting with PREPA counsel regarding testimony rebuttal
10/30/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.3	Yes	Operations	\$1,533.33	Generation Plant Operations-responses to IRP comments
10/30/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-tech data requirements for draft PV Solar RFP
10/30/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.4	Yes	Operations	\$1,600.00	Generation Plant Operations-price basis data sheet prep for draft PV Solar RFP
10/30/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.4	No	Operations	\$260.00	Business Process Improvement Initiatives-Discussion w/ staff re: fuel & purchased power diligence presentation review
10/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	0.3	No	Operations	\$255.00	Business Process Improvement Initiatives-Meeting to discuss initial feedback on the draft accounting control improvement document
10/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	0.2	No	Operations	\$170.00	Business Process Improvement Initiatives-Meeting to determine certain specifics regarding the history of accounting operations
10/31/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	5	3.1	Yes	Operations	\$1,846.22	Cash Flow Analysis-Reviewed wire transfer authorizations
10/31/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.7	Yes	Operations	\$1,608.00	Renewable Generation Initiatives-Continued review of BOD advisor deliverable
10/31/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.6	Yes	Operations	\$357.33	Internal Conference Call Participation-Participated in PPOA related call with PREPA
10/31/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.3	Yes	Operations	\$774.22	Renewable Generation Initiatives-Analyzed PPOA pricing schemas
10/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	3.8	No	Operations	\$2,318.00	Renewable Generation Initiatives-Review draft PPOA for PV Projects
10/31/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	No	Operations	\$488.00	Renewable Generation Initiatives-Review Deemed Net Electric Output related to renewable projects
10/31/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	2.1	no	Title III	\$872.67	Fee Application-Prepare the 6th interim fee statement

Filsinger Energy Partners

Exhibit D

October 1, 2019 - October 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
10/31/2019	Puerto Rico	Scott Davis	Director	\$650	18	3.7	No	Operations	\$2,405.00	Business Process Improvement Initiatives-Incorporate staff comments into fuel & purchased power diligence presentation
10/31/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.2	No	Operations	\$130.00	Business Process Improvement Initiatives-Memo to staff re: review of revised fuel and purchased power diligence presentation
10/31/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	No	Operations	\$272.00	Business Process Improvement Initiatives-Discuss strategy memo required for restoration contractor reconciliation with FEP team
10/31/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.8	No	Operations	\$544.00	Business Process Improvement Initiatives-Document restoration contractor payments reconciliation in strategy memo
10/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.7	Yes	Operations	\$2,203.56	Business Process Improvement Initiatives-Review all Contract Management Initiative documents for final presentation
10/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.6	Yes	Operations	\$1,548.44	Business Process Improvement Initiatives-Review Finance and Accounting executive summary for final presentation
10/31/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Provided comments to the FEP Engagement Summary presentation
			Grand Total			924.90			\$606,220.56	

(1) For matter descriptions, please refer to Exhibit A.

Filsinger Energy Partners
Exhibit E
October 1, 2019 - October 31, 2019

Date	Expense Type	Amount	Expense Owner	Notes:	File Name	Page Number
20191007	Airfare	\$250.00	Davis, Alan Scott	One way economy ticket capped at \$250	October FEP receipts pt 2	3
20191018	Airfare	\$250.00	Davis, Alan Scott	One way economy ticket capped at \$250	October FEP receipts pt 2	6
20191018	Hotel - Lodging	\$1,992.24	Davis, Alan Scott	9 nights at \$221.36 per night (10/7 - 10/17 excl weekends)	October FEP receipts pt 2	4, 5
20191001	Hotel - Lodging	\$221.36	Klintmalm, Marcus		October FEP receipts pt 1	2
20191002	Hotel - Lodging	\$221.36	Klintmalm, Marcus		October FEP receipts pt 1	2
20191003	Hotel - Lodging	\$221.36	Klintmalm, Marcus		October FEP receipts pt 1	2
20191004	Hotel - Lodging	\$0.00	Klintmalm, Marcus	Not charging PREPA for weekend stay	October FEP receipts	
20191007	Airfare	\$500.00	Klintmalm, Marcus	round trip ticket capped at \$500	October FEP receipts pt 1	3, 4
20191007	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 1	5
20191008	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 1	5
20191009	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 1	5
20191010	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 1	5
20191011	Hotel - Lodging	\$0.00	Klintmalm, Marcus	Not charging PREPA for weekend stay	October FEP receipts pt 1	5
20191012	Hotel - Lodging	\$0.00	Klintmalm, Marcus	Not charging PREPA for weekend stay	October FEP receipts pt 1	5
20191013	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 1	5
20191014	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 1	5
20191015	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 1	5, 6
20191022	Airfare	\$500.00	Klintmalm, Marcus	round trip ticket capped at \$500	October FEP receipts pt 1	12, 13
20191022	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	1
20191023	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	1
20191024	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	1
20191025	Hotel - Lodging	\$0.00	Klintmalm, Marcus	Not charging PREPA for weekend stay	October FEP receipts pt 2	1
20191026	Hotel - Lodging	\$0.00	Klintmalm, Marcus	Not charging PREPA for weekend stay	October FEP receipts pt 2	1
20191027	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	1
20191028	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	1
20191029	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	1
20191030	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	1, 2
20191031	Hotel - Lodging	\$260.65	Klintmalm, Marcus		October FEP receipts pt 2	2
20191006	Airfare	\$500.00	Lee, Matt	round trip ticket capped at \$500	October FEP receipts pt 2	9, 10
20191006	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	12
20191007	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	12
20191008	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	12
20191009	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	12
20191010	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	12
20191011	Hotel - Lodging	\$0.00	Lee, Matt	Not charging PREPA for weekend stay	October FEP receipts pt 2	12
20191012	Hotel - Lodging	\$0.00	Lee, Matt	Not charging PREPA for weekend stay	October FEP receipts pt 2	12
20191013	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	12
20191014	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	12, 13
20191015	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	13
20191016	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	13
20191017	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	13
20191018	Hotel - Lodging	\$0.00	Lee, Matt	Not charging PREPA for weekend stay	October FEP receipts pt 2	13
20191019	Hotel - Lodging	\$0.00	Lee, Matt	Not charging PREPA for weekend stay	October FEP receipts pt 2	13
20191020	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	13
20191021	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	13
20191022	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	13, 14
20191023	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	14
20191024	Hotel - Lodging	\$260.65	Lee, Matt		October FEP receipts pt 2	14
20191025	Hotel - Lodging	\$0.00	Lee, Matt	Not charging PREPA for weekend stay	October FEP receipts pt 2	14
20191026	Air WiFi	\$8.99	Lee, Matt		October FEP receipts pt 2	11
20191007	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 2	7
20191008	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 2	7
20191009	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 3	2
20191010	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 3	2
20191011	Hotel - Lodging	\$0.00	Pauling, Brian	Not charging PREPA for weekend stay	October FEP receipts pt 3	2
20191012	Hotel - Lodging	\$0.00	Pauling, Brian	Not charging PREPA for weekend stay	October FEP receipts pt 3	2
20191013	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 3	2
20191014	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 3	3
20191015	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 3	3
20191016	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 3	3
20191017	Hotel - Lodging	\$220.59	Pauling, Brian		October FEP receipts pt 3	3
20191001	Airfare	\$237.19	Pollak, Nathan	First class ticket charged at economy rate (see receipt)	October FEP receipts pt 1	7, 8
20191001	Hotel - Lodging	\$221.36	Pollak, Nathan		October FEP receipts pt 1	11
20191002	Hotel - Lodging	\$221.36	Pollak, Nathan		October FEP receipts pt 1	11
20191004	Airfare	\$237.19	Pollak, Nathan	First class ticket charged at economy rate (see receipt)	October FEP receipts pt 1	9, 10
20191003	Hotel - Lodging	\$221.36	Pollak, Nathan		October FEP receipts pt 1	11
20191021	Airfare	\$250.00	Pollak, Nathan	First class ticket charged at economy rate (see receipt)	October FEP receipts pt 2	16, 17
20191024	Airfare	\$250.00	Pollak, Nathan	First class ticket charged at economy rate (see receipt)	October FEP receipts pt 3	5, 6
20191021	Hotel - Lodging	\$300.00	Pollak, Nathan		October FEP receipts pt 3	4
20191022	Hotel - Lodging	\$300.00	Pollak, Nathan		October FEP receipts pt 3	4
20191023	Hotel - Lodging	\$300.00	Pollak, Nathan		October FEP receipts pt 3	4
20191001	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	18
20191002	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	18
20191003	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	18
20191004	Hotel - Lodging	\$0.00	Spence, Norm	Not charging PREPA for weekend stay	October FEP receipts	
20191023	Airfare	\$494.40	Spence, Norm	round trip economy class ticket	October FEP receipts pt 2	15
20191023	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	20
20191024	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	20
20191025	Hotel - Lodging	\$0.00	Spence, Norm	Not charging PREPA for weekend stay	October FEP receipts pt 2	20
20191026	Hotel - Lodging	\$0.00	Spence, Norm	Not charging PREPA for weekend stay	October FEP receipts pt 2	20
20191027	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	20
20191028	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	20, 21
20191029	Hotel - Lodging	\$223.23	Spence, Norm		October FEP receipts pt 2	20, 21
20191017	Other	\$53.30	FedEx		October FEP receipts pt 3	1
	total:	\$19,342.12				

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
October 1, 2019 - October 31, 2019

	Brian Pauling	Nathan Pollak	Matt Lee	David "Biff" Whitten	Norm Spence	Scott Davis	Marcus Klintmalm	Total
1-Oct-19		1			1		1	3
2-Oct-19		1			1		1	3
3-Oct-19		1			1		1	3
4-Oct-19					1		1	2
7-Oct-19	1		1			1	1	4
8-Oct-19	1		1			1	1	4
9-Oct-19	1		1			1	1	4
10-Oct-19	1		1			1	1	4
11-Oct-19	1		1			1	1	4
14-Oct-19	1		1			1	1	4
15-Oct-19	1		1			1	1	4
16-Oct-19	1		1			1	1	4
17-Oct-19	1		1			1		3
18-Oct-19			1			1		2
21-Oct-19		1	1					2
22-Oct-19		1	1				1	3
23-Oct-19		1	1		1		1	4
24-Oct-19		1	1		1		1	4
25-Oct-19			1		1		1	3
28-Oct-19					1		1	2
29-Oct-19					1		1	2
30-Oct-19							1	1
31-Oct-19							1	1
Total days per diem for meals	9	7	15	-	9	10	20	70
Total meal expense @ \$57/day	\$513.00	\$399.00	\$855.00	\$0.00	\$513.00	\$570.00	\$1,140.00	\$3,990.00
Total days per diem for travel	9	7	15	-	9	10	20	70
Total travel expense @ \$20/day	\$180.00	\$140.00	\$300.00	\$0.00	\$180.00	\$200.00	\$400.00	\$1,400.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to ammend the contract dated 12/7/2017. This ammendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) Weekends have been excluded for meals and per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**TWENTY FOURTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM NOVEMBER 1, 2019 THROUGH NOVEMBER 30, 2019**

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	November 1, 2019 through November 30, 2019
Amount of Compensation ² :	\$411,953.20 (90% of \$457,725.78) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$22,465.33

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the FEP Professional Services Engagement Letter and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* for the prior month billed.

³ Of this amount, \$121,942.33 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$335,783.44 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$5,005.00 related to Restoration work, \$357,753.22 related to Operations, \$60,787.33 related to Transformation work, and \$34,180.22 related to Title III.

This is a X monthly ___ interim ___ final application.⁴

On December 19, 2019 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$411,953.20 for the reasonable and necessary consulting services FEP rendered to PREPA from November 1, 2019 through November 30, 2019 (the “Fee Period”) (90% of \$457,725.78). Filsinger Energy Partners has voluntarily waived \$3,434.37 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation and \$4,787.11 in fee reductions related to Fee Application activities.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$457,725.78 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$411,953.20 in the aggregate).

- **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 689.9 hours in connection with services rendered to PREPA during the Fee Period.
- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. On July 16, 2019 FEP and PREPA executed a new Professional Services Agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

3. Under a prior contract dated December 7, 2017 FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018

FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On March 15, 2019 FEP and PREPA executed the Fifth Amendment which extended the budget for this Professional Services Engagement.

4. The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Puerto Rico Electric Power Authority ("PERPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____



Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Twenty-Fourth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from November 1, 2019 – November 30, 2019* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

November 1, 2019 - November 30, 2019

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	2.30	\$1,495.00
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	73.40	\$46,844.33
4	Financial Management	8.50	\$5,696.33
5	Cash Management	-	\$0.00
6	Cash Flow Analysis	6.20	\$4,837.44
7	Accounts Receivable/Collections Analysis	4.00	\$3,502.67
8	Business Process Analysis	81.90	\$57,623.33
9	Capital Planning	1.20	\$732.00
10	Operational Planning	81.80	\$54,071.11
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	18.10	\$10,779.56
13	Organizational Review	-	\$0.00
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	1.10	\$715.00
16	Generation Analysis	59.50	\$39,120.89
17	Generation Resource Planning	66.80	\$41,561.22
18	Retail Rate Analysis	8.60	\$5,590.00
19	Risk Management Analysis	-	\$0.00
20	Environmental Analysis	16.60	\$10,126.00
21	Contract Management	118.80	\$71,138.56
22	Wholesale Operations	-	\$0.00
23	Retail Operations	2.50	\$2,338.89
24	T&D Operations	15.30	\$11,105.89
25	Long-Term Infrastructure Planning	67.60	\$41,123.56
26	Short-Term Infrastructure Planning	2.70	\$1,608.00
27	Procurement Compliance	1.70	\$1,105.00
28	Sales, General & Administrative Analysis	0.80	\$680.00
29	Operational Reform Implementation	2.30	\$2,066.22
30	Data Collection and Diligence	3.70	\$2,405.00
31	Reports	5.40	\$4,430.00
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	1.60	\$1,040.00
34	Performance Analysis	-	\$0.00
35	Regulatory Analysis	5.20	\$3,380.00
36	Project Management	0.60	\$390.00
37	PREPA Meetings and Communications	11.70	\$8,706.22
38	Governing Board Meetings and Communications	4.30	\$2,795.00
39	Creditor Meetings and Communications	3.70	\$3,145.00
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	-	\$0.00
42	U.S. Federal Government Meetings and Communications	10.20	\$9,542.67
43	FOMB Meetings and Communications	9.00	\$6,860.89
44	Fee Application	11.00	\$4,787.11
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	1.80	\$1,170.00
72	Permanent Work Initiatives	-	\$0.00
less fee application hours		(11.00)	(4,787.11)
Grand Total:		698.90	\$457,725.78

**Filsinger Energy Partners
Exhibit B**

November 1, 2019 - November 30, 2019

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$936	36.8	\$34,428.44
Gary Germeroth	Managing Director	\$850	35.6	\$30,260.00
Paul Harmon	Managing Director	\$850	0.0	\$0.00
Stephen Kopenitz	Managing Director	\$806	0.0	\$0.00
Scott Davis	Director	\$650	76.7	\$49,855.00
Brian Pauling	Director	\$680	72.6	\$49,368.00
Nathan Pollak	Director	\$650	52.6	\$34,190.00
Norm Spence	Director	\$667	75.3	\$50,200.00
Laura Hatanaka	Managing Consultant	\$596	2.9	\$1,727.11
Marcus Klintmalm	Managing Consultant	\$596	139.2	\$82,901.33
Matt Lee	Managing Consultant	\$610	96.7	\$58,987.00
Laura Walker	Managing Consultant	\$596	4.0	\$2,382.22
David Whitten	Managing Consultant	\$596	107.7	\$64,141.33
Pam Morin	Consultant	\$416	9.8	\$4,072.44
	less fee application hours		-11.0	(4,787.11)
Grand Total:			698.90	\$457,725.78

EXHIBIT C
Summary of Disbursements for the period
November 1, 2019 - November 30, 2019

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$4,804.62	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$12,294.41	On island and approved other travel
Other	\$53.30	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$17,152.33	
Meal per diem	\$3,933.00	Travel meals
Transportation per diem	\$1,380.00	Travel ground transportation
Total	\$22,465.33	

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/1/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.7	No	Operations	\$1,012.44	Renewable Generation Initiatives-reviewed PPOA contract draft
11/1/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.4	No	Operations	\$238.22	Renewable Generation Initiatives-Reviewed documents from PPOA proponent
11/1/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.7	No	Operations	\$427.00	Renewable Generation Initiatives-Discuss comments with counsel regarding PPOA for PV Projects
11/1/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	0.8	No	Operations	\$488.00	Environmental Initiatives-Participate in Mandamus Call with counsel
11/1/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.3	No	Operations	\$793.00	Generation Plant Analysis-Review intervenor IRP testimony related to BESS costs
11/1/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.6	Yes	Operations	\$1,066.67	Generation Plant Operations-gen team input to draft PREPA accomplishments presentation
11/1/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	1.4	No	Title III	\$581.78	Fee Application-continued preparation of the 6th interim fee statement
11/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	17	0.4	No	Operations	\$260.00	Generation Plant Analysis-Review Integrated Resource Plan matter
11/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	0.7	No	Restoration	\$455.00	Emergency Restoration – Contract Management-Review contractor invoicing matters
11/1/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	1.8	No	Title III	\$1,170.00	Data Request Response Preparation-Review mandamus discovery request
11/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Business Process Improvement Initiatives-Prepared for meeting discussion with Madden Company to discuss organization
11/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Participated in meeting with Madden Compant to review organization structure
11/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.7	Yes	Operations	\$2,203.56	Business Process Improvement Initiatives-Prepared CMII and Contract Administration documents for presentation
11/1/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.2	Yes	Operations	\$1,310.22	Business Process Improvement Initiatives-Analyzed - FEP Finance and Accounting Internal Controls recommendations
11/4/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	1.6	No	Title III	\$664.89	Fee Application-Additional review of interim fee statement
11/4/2019	Puerto Rico	Scott Davis	Director	\$650	3	1.2	No	Operations	\$780.00	Historical Financial Results Analysis-Review CC&B reports provided by PREPA Finance
11/4/2019	Puerto Rico	Scott Davis	Director	\$650	3	2.8	No	Operations	\$1,820.00	Historical Financial Results Analysis-Start building a historical database of CC&B reports for analysis and future reporting diligence
11/4/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.8	No	Operations	\$2,470.00	Historical Financial Results Analysis-Work on automating CC&B report scraping into the historical database
11/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.8	Yes	Operations	\$2,263.11	Business Process Improvement Initiatives-Edited all CMII deliverables for erros and omissions
11/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Business Process Improvement Initiatives-Prepared additions to the Contract Administration Policy Guide
11/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Reviewed plan for Finance Deliverables with PREPA Finance Director
11/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.7	Yes	Operations	\$416.89	Business Process Improvement Initiatives-Met with PREPA Treasury Manager to discuss various contractor payments
11/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.9	Yes	Operations	\$536.00	Contract Review-Met with PREPA Legal to review CMII Orgainization and Policies
11/4/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.6	Yes	Operations	\$952.89	Business Process Improvement Initiatives-Analyzed Finance deliverables associated with Internal PREPA Financial Controls
11/4/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	43	2.3	Yes	Transformation	\$2,151.78	Fuel Commodity Analysis-Review FOMB case on Fuel oil
11/4/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	42	3.6	Yes	Transformation	\$3,368.00	Interactions, Calls & Meetings with U.S. Government Officials-Review class action filings for HNR meetings
11/5/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	1.0	No	Transformation	\$595.56	Business Process Improvement Initiatives-Edit Contract Admin Guide
11/5/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.4	No	Operations	\$260.00	Business Process Improvement Initiatives-Discussion w/ staff re: review of fuel and purchased power forecasting presentation revisions
11/5/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.8	No	Operations	\$520.00	Business Process Improvement Initiatives-Incorporate additional comments into fuel & purchased power forecasting presentation
11/5/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	0.7	No	Operations	\$455.00	Data Request Response Preparation-Attend to mandamus document production matter
11/5/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	0.6	No	Transformation	\$390.00	Permanent Work – T&D-Discuss update to draft grid transformation presentation
11/5/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.9	Yes	Operations	\$2,322.67	Contract Review-Analyzed OIG Audit report for restoration works performed by USACE
11/5/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Met with Treasury Manager to ensure all invoice documentation was received

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/5/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Prepared agenda for meeting with PREPA CEO regarding BOD presentation
11/5/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.4	Yes	Operations	\$833.78	Contract Review-Analyzed MOU Payment Status Report for doiscussion with EEI President
11/5/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Contract Review-Discussed Regulatory Affairs office requirements with FEP Chief Financial Officer
11/5/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Contract Review-Reviewed PREPA control process associated with repair and restoration works
11/5/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	24	1.8	No	Operations	\$1,530.00	Cost Analysis-Evaluate the Inspector General audit of USACE restoration contracting, invoice approval and payment processes
11/5/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	0.8	No	Title III	\$680.00	13-Week Cash Flow Reports-Analyze weekly cash receipt and disbursement activities to consolidate into the weekly report required under the fiscal plan
11/5/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.0	No	Operations	\$595.56	Generation Asset Modeling-Participated in Call with PREPA Executive Team
11/5/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.8	No	Operations	\$2,263.11	Generation Asset Modeling-Began Development of update for PREPA Communications purposes
11/5/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.9	No	Operations	\$2,322.67	Generation Asset Modeling-Reviewed Siemens IRP data for analysis
11/5/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.2	No	Operations	\$800.00	Generation Plant Operations-grid initiatives review
11/5/2019	Puerto Rico	Norm Spence	Director	\$667	10	0.9	No	Operations	\$600.00	Generation Plant Operations-energy storage RFP update
11/5/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	42	2.1	No	Transformation	\$1,964.67	Interactions, Calls & Meetings with U.S. Government Officials-Premeeeting at law firm for DC meetings
11/5/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	1.9	No	Transformation	\$1,777.56	Renewable Portfolio Analysis-Meeting with solar investors
11/5/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	42	3.5	No	Transformation	\$3,274.44	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with HNRC's in DC
11/6/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	1.0	No	Transformation	\$595.56	Business Process Improvement Initiatives-Edit Contract Admin Guide
11/6/2019	Puerto Rico	Scott Davis	Director	\$650	3	4.2	No	Operations	\$2,730.00	Historical Financial Results Analysis-Work on automating CC&B report scraping into the historical database
11/6/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	1.8	Yes	Operations	\$1,170.00	Contract Review-Review estimated cost impacts of certain PREPA initiatives
11/6/2019	Puerto Rico	Nathan Pollak	Director	\$650	37	1.6	Yes	Operations	\$1,040.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss contract administration organizational change with PREPA advisors
11/6/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	0.8	Yes	Restoration	\$520.00	Contract Analysis & Evaluation-Review contract management and administration policy principles
11/6/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.7	Yes	Operations	\$2,203.56	Business Process Improvement Initiatives-Reviewed SayNet scope of work and workstream deliverables binder
11/6/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Developed analysis based on review of SayNet workstream deliverables binder
11/6/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Contract Review-Met with Treasury Manager to discuss document requirements for S-3Group
11/6/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Provided contract documents to Treasury Manager for release of payment
11/6/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.2	Yes	Operations	\$1,310.22	Business Process Improvement Initiatives-Met with Scott Madden to discuss simular deliverable related to organization
11/6/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Contract Review-Discussed requirements and documents needed for release of payment
11/6/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	1.1	No	Title III	\$935.00	Generation Plant Analysis-Evaluate generation dispatch operations in order to create the weekly report required under the terms of the fiscal plan
11/6/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.9	No	Title III	\$765.00	Recurring Operating Reports-Analyze PREPA weekly operations in order to generate additional reporting required by the fiscal plan
11/6/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.7	No	Title III	\$1,012.44	Recurring Financial Reports-Preparation of Weekly Reporting
11/6/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.4	No	Title III	\$833.78	Recurring Financial Reports-Analysis of AR Aging data
11/6/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.8	No	Operations	\$2,263.11	Generation Asset Modeling-Continued Development of update for PREPA Communications purposes
11/6/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.8	No	Operations	\$1,667.56	Generation Asset Modeling-Analysis of IRP data
11/6/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.2	No	Operations	\$714.67	Generation Asset Modeling-Developed impact estimate of initiatives
11/6/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	3.8	No	Operations	\$3,555.11	Documentation-Draft turnover pkgs for mgr.

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	15	0.4	Yes	Restoration	\$260.00	Emergency Restoration – Contract Management-Review restoration contract procurement files
11/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	37	1.4	Yes	Restoration	\$910.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss restoration contracting procurement process with PREPA legal advisors
11/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	0.8	Yes	Transformation	\$520.00	Rate of Return Analysis-Review updated estimated rate analysis
11/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	1.4	Yes	Transformation	\$910.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Review strategic grid initiatives with PREPA management team
11/7/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	1.1	Yes	Transformation	\$715.00	Permanent Work – T&D-Discuss updated to draft grid initiatives presentation with FEP staff
11/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Contract Review-Provided PREPA Treasury with required documents for payment release
11/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.6	Yes	Operations	\$2,144.00	Business Process Improvement Initiatives-Provided comments for Internal Financial Controls deliverable
11/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Contract Review-Performed observations related to SayNet workstream deliverables
11/7/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.2	Yes	Operations	\$1,905.78	Business Process Improvement Initiatives-Reviewed the Fuel and Purchase Power Improvement Initiative deliverable
11/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	2.1	No	Title III	\$1,785.00	Recurring Operating Reports-Analyze operations and financial records to generate the required talking points for the upcoming meeting with the Creditors mediation team
11/7/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	43	0.2	No	Title III	\$170.00	Transmission Operations-Develop the supporting analysis to generate the proper response to a FOMB query
11/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.4	No	Operations	\$833.78	Generation Asset Modeling-Participated in Call with PREPA Executive Team
11/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.8	No	Operations	\$1,667.56	Generation Asset Modeling-Updated Analysis per Conference Call
11/7/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.7	No	Operations	\$2,203.56	Generation Asset Modeling-Concluded development of Presentation
11/7/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.3	No	Operations	\$866.67	Generation Plant Operations-Eco PPOA renegotiation analysis
11/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	27	0.8	No	Restoration	\$520.00	Procurement Compliance-Review office for contract and procurement compliance process memorandum
11/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	30	1.2	No	Title III	\$780.00	Data Request Response Preparation-Review mandamus production matter
11/8/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	0.7	No	Transformation	\$455.00	Permanent Work – T&D-Update draft presentation regarding grid initiatives
11/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Reviewed Financial Deliverable - Asset Funding Stream
11/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.6	Yes	Operations	\$952.89	Business Process Improvement Initiatives-Reviewed Financial Deliverable - General Ledger Accounting String (cost coding)
11/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Discussed status of MOU payments with EEI
11/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.4	Yes	Operations	\$833.78	Business Process Improvement Initiatives-Reviewed Financial Deliverable - Finance Organizational Structure
11/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.3	Yes	Operations	\$774.22	Business Process Improvement Initiatives-Reviewed Financial Deliverable - Organizational Structure Implementation
11/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.7	Yes	Operations	\$416.89	Contract Review-Participated in meeting w/ Ankura to discuss specifics associated MOU payment
11/8/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Prepared a summary of the actions required to facilitate MOU payments
11/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	0.3	No	Title III	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on current cash flow and operating highlights
11/8/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	7	2.8	No	Operations	\$2,380.00	Business Customer Analysis-Evaluate the recent historical trends in certain accounts receivable customer types
11/8/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	2.3	No	Title III	\$1,369.78	Recurring Financial Reports-Prepared Monthly Reporting
11/8/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.0	No	Operations	\$666.67	Generation Plant Operations-PPOA update for solar
11/8/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.2	No	Operations	\$800.00	Generation Plant Operations-PPOA proposal for existing proponent
11/9/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.7	No	Operations	\$1,037.00	Renewable Generation Initiatives-Review updates to operating PPOA target pricing
11/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	No	Operations	\$204.00	Analysis of Position and Risk Reports-Meeting with FEP team to discuss closeout task requirements

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/11/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.1	No	Operations	\$1,428.00	Analysis of Position and Risk Reports-Develop final delivery closeout tasks and related timing
11/11/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.9	Yes	Operations	\$2,322.67	Business Process Improvement Initiatives-Prepared comments regarding Finance Deliverables for discussion w/ FEP Team
11/11/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.7	Yes	Operations	\$1,608.00	Business Process Improvement Initiatives-Reviewed arrangement of deliverable documents regarding Planning
11/11/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.7	Yes	Operations	\$416.89	Business Process Improvement Initiatives-Reviewed the CMII Board of Directors presentation
11/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	24	1.8	No	Title III	\$1,530.00	Transmission Infrastructure Improvements-Begin development of cash expenditure and receipt forecast for reconstruction and restoration
11/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.2	Yes	Transformation	\$1,342.00	Generation Plant Operations-Begin compiling economic disptach status deliverable
11/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.3	Yes	Operations	\$793.00	Generation Plant Analysis-Review fuel adjustment quality assurance status
11/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.5	Yes	Transformation	\$915.00	Generation Plant Analysis-Review status of WP180 deliverables
11/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	3.2	Yes	Operations	\$1,952.00	Environmental Initiatives-Develop Planning's environmental deliverable
11/11/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.4	No	Operations	\$2,210.00	Historical Financial Results Analysis-Work on automating adding monthly CC&B reports into the diligence database
11/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	10	2.7	No	Operations	\$1,608.00	Cost Analysis-Produced KPI dashboard
11/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.9	No	Operations	\$1,131.56	Recurring Financial Reports-Verified Title III Reporting
11/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	2.5	No	Operations	\$1,488.89	Renewable Generation Initiatives-Reviewed offer received from counterparty
11/12/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.7	Yes	Operations	\$1,156.00	Analysis of Position and Risk Reports-Create Directorate Budget Reporting recommendations
11/12/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.3	Yes	Operations	\$884.00	Analysis of Position and Risk Reports-Meeting with FEP team to incorporate modifications to drafted deliverables
11/12/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.9	Yes	Operations	\$1,972.00	Analysis of Position and Risk Reports-Research current Capial Expenditures reporting practices
11/12/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.3	Yes	Operations	\$1,564.00	Analysis of Position and Risk Reports-Develop Capital Expenditures Budget Item Reporting recommendations
11/12/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.4	Yes	Operations	\$1,632.00	Analysis of Position and Risk Reports-Docment Project Reporting recommendations
11/12/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Analysis of Position and Risk Reports-Meet with FEP team regarding deliverable status and related dealines
11/12/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.6	Yes	Operations	\$1,548.44	Business Process Improvement Initiatives-Prepared Contract Management deliverable binder to transfer to PREPA
11/12/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.2	Yes	Operations	\$1,905.78	Business Process Improvement Initiatives-Reviewed comments for Finance Deliverable with FEP finance team
11/12/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Business Process Improvement Initiatives-Provided required insurance documents to PREPA treasury deparment manager
11/12/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.8	Yes	Operations	\$1,072.00	Business Process Improvement Initiatives-Provided comments to the Planning Deliverable with FEP planning team
11/12/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	8	1.2	Yes	Operations	\$1,020.00	Business Process Improvement Initiatives-Meeting to discuss the elements of organization and business process changes within the financial and accounting directorette
11/12/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	0.7	Yes	Operations	\$595.00	Generation Plant Operations-Meeting to review the status of certain generation units on the island
11/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.4	Yes	Operations	\$1,464.00	Environmental Initiatives-Review Permit & Associated Documents for San Juan
11/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.4	Yes	Operations	\$244.00	Generation Plant Analysis-Discussions with PREPA Generation regarding status of construction
11/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.7	Yes	Operations	\$427.00	Generation Plant Operations-Provide internal update related to status of San Juan Power Plant
11/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.1	Yes	Transformation	\$671.00	Environmental Initiatives-IRP permitting timeline review and documentation
11/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	0.9	Yes	Operations	\$549.00	Environmental Initiatives-Meeting with external counsel to discuss PSD permitting requirements

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Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	Yes	Operations	\$488.00	Generation Plant Analysis-Reviews related to Mandamus document request
11/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.1	Yes	Transformation	\$1,281.00	Generation Plant Analysis-Compile documents regarding IRP Status deliverable
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.5	Yes	Operations	\$325.00	Retail Rate Analysis-Mtg prep re: CILT reconciliation issues for PREB
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.9	Yes	Operations	\$585.00	Retail Rate Analysis-Mtg w/ PREPA staff re: PREB meeting preparation
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.7	Yes	Operations	\$455.00	Retail Rate Analysis-Debrief staff re: open items for upcoming PREB meeting
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.4	Yes	Operations	\$260.00	Business Process Improvement Initiatives-Discussion w/ staff re: comments to Fuel Adjustment Charge Quality Assurance presentation
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.8	Yes	Operations	\$520.00	Business Process Improvement Initiatives-Incorporate staff comments to Fuel Adjustment Charge Quality Assurance presentation
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.4	Yes	Operations	\$260.00	Business Process Improvement Initiatives-Memo to PREP Planning staff re: Fuel & Purchase Power Quality Assurance presentation transmittal
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.9	Yes	Operations	\$585.00	Retail Rate Analysis-Research PREB orders relating to the Provisional Rate reconciliation process
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.4	Yes	Operations	\$260.00	Retail Rate Analysis-Memo to PREPA staff re: Provisional Rate Reconciliation PREB Order
11/12/2019	Puerto Rico	Scott Davis	Director	\$650	35	0.6	Yes	Operations	\$390.00	Retail Rate Analysis-Mtg w/ PREPA Legal staff re: Provisional Rate Reconciliation PREB Order
11/12/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	42	0.5	No	Transformation	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Prep gov issues call
11/12/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	37	0.6	No	Operations	\$357.33	Internal Conference Call Participation-Participated in phonecall on Federal Issues Updates
11/12/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	3.6	No	Operations	\$2,144.00	Renewable Generation Initiatives-Developed comparison analysis of Wind PPOA offer
11/12/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	2.9	No	Operations	\$1,727.11	Renewable Generation Initiatives-Performed analysis on Solar PPOA offer
11/12/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	2.2	No	Operations	\$1,310.22	Renewable Generation Initiatives-Performed analysis on PPOA offer
11/13/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	0.7	No	Title III	\$455.00	Interactions, Calls & Meetings with Advisors to Debtors-Review mandamus matter with PREPA legal advisors
11/13/2019	Puerto Rico	Nathan Pollak	Director	\$650	1	2.3	No	Transformation	\$1,495.00	Cost Analysis-Review materials related to forecast PREPA power production expenses
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Analysis of Position and Risk Reports-Develop format for Finance Workstream Executive Summary
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Analysis of Position and Risk Reports-Discuss Finance Workstream achievements/return on investment
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Analysis of Position and Risk Reports-Develop Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	Yes	Operations	\$476.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.6	Yes	Operations	\$1,088.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.2	Yes	Operations	\$816.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.8	Yes	Operations	\$544.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	Yes	Operations	\$204.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.6	Yes	Operations	\$1,088.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.1	Yes	Operations	\$1,250.67	Contract Review-Prepared documentation for review of CMII and specifics with McKinsey (FOMB)
11/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Business Process Improvement Initiatives-Arranged meeting with V2A regarding PREPA Finance Organization structure

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Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Met with PREPA Treasury to discuss Kramer Levin payment for Ad Hoc Group
11/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.3	Yes	Operations	\$1,369.78	Business Process Improvement Initiatives-Reviewed remainder of the Finance capital budget/actual reporting deliverable
11/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Business Process Improvement Initiatives-Developed comments based on review of capital budget deliverable
11/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Met with FEP Finance team to resolve comments of capital budget deliverable
11/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Prepared Vegetation Management deliverable presentation binder
11/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	1.0	Yes	Title III	\$850.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company about the future plans for various execution options on delivering required reports and updates
11/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	0.8	Yes	Title III	\$680.00	13-Week Cash Flow Reports-Analyze the weekly cash receipts and disbursements in order to create the weekly report required under the fiscal plan
11/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.9	Yes	Title III	\$765.00	Recurring Operating Reports-Analyze operating activities to develop the required reports for the fiscal plan
11/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.8	Yes	Title III	\$680.00	Recurring Financial Reports-Analyze Company activities in order to generate the presentation materials for the Commonwealth's meeting with the Creditors Mediation team
11/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	1.1	Yes	Title III	\$935.00	Generation Plant Analysis-Analyze generation activities to generate the weekly report required by the fiscal oversight board
11/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	24	1.3	Yes	Title III	\$1,105.00	Transmission Infrastructure Improvements-Finalize the development of the reconstruction and restoration cash flow forecast
11/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	28	0.8	Yes	Operations	\$680.00	Cost Analysis-Allocate the payroll statistics into the proper cash flow buckets
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.6	Yes	Transformation	\$1,586.00	Generation Plant Analysis-Review IRP testimonies
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.1	Yes	Transformation	\$671.00	Generation Plant Operations-Review marginal cost units and provide chart to PMO
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	24	0.6	Yes	Operations	\$366.00	Transmission Infrastructure Improvements-Coordinate vegetation management deliverable
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Transformation	\$671.00	Generation Plant Analysis-Preparation for IRP/Fiscal Plan related call with PMO and Consultants
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	Yes	Transformation	\$488.00	Generation Plant Analysis-Participation in meeting with PMO and external consultants related to fiscal plan
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.8	Yes	Operations	\$1,098.00	Generation Plant Analysis-Review implementation and construction timelines for ESM related projects
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.7	Yes	Operations	\$427.00	Renewable Portfolio Analysis-Review revised proposal for operating renewable project
11/13/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Operations	\$732.00	Renewable Portfolio Analysis-Provide model review for levelized cost of operating renewable projects
11/13/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	1.6	No	Title III	\$664.89	Fee Application-Prepare the October fee statement
11/13/2019	Puerto Rico	Scott Davis	Director	\$650	35	1.2	Yes	Operations	\$780.00	Retail Rate Analysis-Mtg w/ PREPA staff re: prep for CLT cost recovery rate reconciliation meeting w/ PREB
11/13/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.5	No	Operations	\$297.78	Projections-Participated in Conference Call with PREPA and Advisors
11/13/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	1.7	No	Title III	\$1,012.44	Recurring Financial Reports-Produced Weekly Creditor Reporting
11/13/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.8	No	Operations	\$1,667.56	Projections-Fiscal Plan Revenue Analysis
11/13/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.1	No	Operations	\$655.11	Projections-Participated on conference call with PREPA and Advisors
11/13/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	3.3	No	Operations	\$1,965.33	Renewable Generation Initiatives-Produced documentation on PREPA PPOA offer
11/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	0.7	No	Operations	\$455.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss PREPA initiatives transition with staff
11/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.8	No	Operations	\$520.00	Contract Analysis & Evaluation-Review contract administration process improvement recommendations
11/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	31	0.8	No	Title III	\$520.00	Court Filings and Related Documents-Review draft legal memorandum
11/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	37	2.8	No	Transformation	\$1,820.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss transformation plan matters with PREPA advisors

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/14/2019	Puerto Rico	Nathan Pollak	Director	\$650	38	4.3	No	Transformation	\$2,795.00	Contract Management-Draft governing board supporting documentation regarding contract management improvement initiative
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.9	Yes	Operations	\$612.00	Analysis of Position and Risk Reports-Integrate FEP team recommendations as appropriate into Executive Summary
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	Yes	Operations	\$476.00	Analysis of Position and Risk Reports-Discuss BOD of deliverables with FEP team
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Analysis of Position and Risk Reports-Research content for BOD deliverable
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Analysis of Position and Risk Reports-Develop BOD deliverable presentation
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Analysis of Position and Risk Reports-Review BOD deliverable with FEP team
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.8	Yes	Operations	\$544.00	Analysis of Position and Risk Reports-Integrate FEP team recommendations as appropriate into BOD presentation
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.6	Yes	Operations	\$1,768.00	Analysis of Position and Risk Reports-Develop final finance deliverables for Director of Finance
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Analysis of Position and Risk Reports-Meet with Director of Finance to submit deliverables
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	Yes	Operations	\$204.00	Analysis of Position and Risk Reports-Meet with Sub Director regarding deliverables
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Analysis of Position and Risk Reports-Develop deliverables package requested by Sub Director
11/14/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.1	Yes	Operations	\$68.00	Analysis of Position and Risk Reports-Meet with Sub Director to submit deliverables
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Finalized all Finance deliverable narratives
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Reviewed Finance deliverable executive summary
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Business Process Improvement Initiatives-Provided comments based on review of Finance deliverable executive summary
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Contract Review-Prepared notes and taking points for meeting with McKinsey to discuss CMII
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Contract Review-Participated in meeting with McKinsey to provide specifics associated with CMII
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.6	Yes	Operations	\$357.33	Business Process Improvement Initiatives-Finalized Vegetation Management presentation binder for meeting with PREPA
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.4	Yes	Operations	\$833.78	Business Process Improvement Initiatives-Prepared Finance deliverable presentation binder with team
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.9	Yes	Operations	\$536.00	Business Process Improvement Initiatives-Participated in meeting with PMO to present the CMII deliverables
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.7	Yes	Operations	\$416.89	Business Process Improvement Initiatives-Participated in meeting with Finance Director to discuss Finance deliverable
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Business Process Improvement Initiatives-Participated in meeting with PREPA Sub-Director to discuss Finance deliverables
11/14/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.3	Yes	Operations	\$774.22	Business Process Improvement Initiatives-Discussed preparation of the Director Memo and Resolution associated with CMII
11/14/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	2.1	Yes	Title III	\$1,785.00	Generation Plant Analysis-Develop the future forecast of generation activities in order to generate the forward forecast of cash receipts and expenditures
11/14/2019	Puerto Rico	Laura Walker	Managing Consultant	\$596	21	2.0	No	Transformation	\$1,191.11	Board of Directors Reports-Draft communications related to org design recommendations
11/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.3	Yes	Transformation	\$793.00	Generation Plant Analysis-Review Grid Initiative Cost Impacts - FOMB
11/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.3	Yes	Transformation	\$1,403.00	Generation Plant Analysis-Participate in Executive Management Meeting regarding Fiscal Plan Rate Impacts - FOMB
11/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.1	Yes	Operations	\$671.00	Renewable Portfolio Analysis-Review Operating PPOA revised offers
11/14/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	2.4	Yes	Operations	\$1,464.00	Generation Plant Operations-Capital expenditure initiatives Update
11/14/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	1.4	No	Title III	\$581.78	Fee Application-Review of 6th interim fee statement
11/14/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	0.4	No	Title III	\$166.22	Fee Application-Send December budget to the Fee Examiner

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/14/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.8	Yes	Operations	\$520.00	Business Process Improvement Initiatives-Reviewed contract management deliverables for staff
11/14/2019	Puerto Rico	Scott Davis	Director	\$650	18	4.6	Yes	Operations	\$2,990.00	Business Process Improvement Initiatives-Drafted executive summary of the fuel and purchased power quality assurance workstream and deliverables
11/14/2019	Puerto Rico	Scott Davis	Director	\$650	18	0.4	Yes	Operations	\$260.00	Business Process Improvement Initiatives-Incorporate staff comments to the executive summary of the fuel and purchased power quality assurance workstream and deliverables
11/14/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	16	1.8	Yes	Operations	\$1,684.00	Generation Asset Modeling-Generation analysis process
11/14/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	0.9	Yes	Operations	\$842.00	Quality Control-FEP critical task management integration
11/14/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	17	0.5	Yes	Transformation	\$467.78	Renewable Generation Initiatives-Renewable discussions with management
11/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	24	1.3	No	Operations	\$774.22	Documentation-Prepared Vegetation Management documentation
11/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	2.3	No	Operations	\$1,369.78	Renewable Generation Initiatives-Participated on conference call with PREPA and Advisors
11/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	3.8	No	Operations	\$2,263.11	Renewable Generation Initiatives-Performed analysis on PPOA offer
11/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	3.4	No	Operations	\$2,024.89	Renewable Generation Initiatives-Scenario analysis of Solar PPOA Offer
11/14/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	1.2	No	Operations	\$714.67	Renewable Generation Initiatives-Produced summary document of Operating PPOAs
11/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	37	0.7	No	Operations	\$455.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Review strategic initiative transition to PREPA staff
11/15/2019	Puerto Rico	Nathan Pollak	Director	\$650	43	3.2	No	Transformation	\$2,080.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discuss grid transformation initiatives with PREPA, FOMB, and advisors
11/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.9	Yes	Operations	\$1,972.00	Analysis of Position and Risk Reports-Develop deliverable package for Executive Director
11/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Analysis of Position and Risk Reports-FEP team review of the Exec Director package
11/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.9	Yes	Operations	\$612.00	Analysis of Position and Risk Reports-Meeting with FEP deliverable team, Executive Director and Director of Finance
11/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Analysis of Position and Risk Reports-FEP team debrief of meeting with Exec Director
11/15/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.7	Yes	Operations	\$1,836.00	Analysis of Position and Risk Reports-Modify BOD report to integrate lessons learned from Exec Director presentation
11/15/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.7	Yes	Operations	\$1,012.44	Business Process Improvement Initiatives-Reviewed Director Memo for requesting BOD approval to implement CMII
11/15/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Reviewed BOD draft Resolution regarding approval for implementing CMII
11/15/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.9	Yes	Operations	\$536.00	Business Process Improvement Initiatives-Compiled all documents required for BOD Resolution for CMII approval
11/15/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.2	Yes	Operations	\$1,310.22	Business Process Improvement Initiatives-Assisted FEP team in compiling the fianance slide deck for meeting with CEO
11/15/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.3	Yes	Operations	\$178.67	Business Process Improvement Initiatives-Prepared CMII and attachments email to PMO regarding Memo and resolution
11/15/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.7	Yes	Operations	\$416.89	Business Process Improvement Initiatives-Prepared for meeting with PREPA CEO to discuss Finance Deliverables
11/15/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Participated in meeting with PREPA CEO to review Finanace Deliverables
11/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.9	Yes	Operations	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the Executive Director to outline the goals, objectives and execution plans for the finance and accounting directorette
11/15/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	1.2	Yes	Title III	\$1,020.00	13-Week Cash Flow Reports-Finalize the forward forecast of cash flow receipts and expenditures to update the Creditors, FOMB and Commonwealth constituencies
11/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	Yes	Transformation	\$488.00	Generation Plant Analysis-Followup regarding FOMB Fiscal Plan Mtg & Presentation
11/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	0.7	Yes	Operations	\$427.00	Generation Plant Operations-Review talking points for renewable project negotiations
11/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.4	Yes	Operations	\$854.00	Generation Plant Operations-Draft management executive summary for CapEx initiative

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/15/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Transformation	\$732.00	Renewable Generation Initiatives-Conference call with PV Benchmarking Consultant and Dispatch
11/15/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	0.8	No	Title III	\$332.44	Fee Application-Final review and edits of interim fee statement
11/15/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	0.4	No	Title III	\$166.22	Fee Application-Submit 6th interim fee statement for filing
11/15/2019	Puerto Rico	Scott Davis	Director	\$650	36	0.6	Yes	Operations	\$390.00	Business Process Improvement Initiatives-Review draft board resolution for the contract management policy and organizational changes
11/15/2019	Puerto Rico	Scott Davis	Director	\$650	3	4.7	Yes	Operations	\$3,055.00	Historical Financial Results Analysis-Create database of pre-May 2019 CC&B reports diligence database
11/15/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.2	Yes	Operations	\$2,080.00	Historical Financial Results Analysis-Work on automating adding PREPA Planning generated CC&B reports into the diligence database
11/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	43	0.8	Yes	Transformation	\$748.44	Interactions, Calls & Meetings with FOMB and FOMB Counsel-FOMB meeting - partial attendance by conference call
11/15/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	4	0.6	Yes	Operations	\$561.33	Cash Flow Analysis-Finance initiative presentation to management
11/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.0	No	Operations	\$595.56	Projections-Participated in FOMB meeting prep session with PREPA and Advisors
11/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.0	No	Operations	\$1,191.11	Projections-Participated in meeting between FOMB and PREPA
11/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	16	1.4	No	Operations	\$833.78	Renewable Generation Initiatives-Performed analysis on PPOA offer
11/16/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	No	Operations	\$204.00	Analysis of Position and Risk Reports-Discussing BOD Finance Workstream presentation with FEP team
11/16/2019	Puerto Rico	Scott Davis	Director	\$650	3	1.7	Yes	Operations	\$1,105.00	Historical Financial Results Analysis-Work on automating adding PREPA Planning generated CC&B reports into the diligence database
11/16/2019	Puerto Rico	Scott Davis	Director	\$650	3	1.2	Yes	Operations	\$780.00	Historical Financial Results Analysis-Quality assurance checks of CC&B diligence database build
11/17/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.4	No	Operations	\$1,632.00	Analysis of Position and Risk Reports-Integrating modifications to the BOD Finance Workstream presentation
11/17/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.3	No	Operations	\$845.00	Contract Review-Review final contract management recommendations
11/17/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.6	Yes	Operations	\$1,733.33	Generation Plant Operations-PREPA 2019 gen activities update for accomplishments presentation
11/17/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.7	Yes	Operations	\$2,405.00	Historical Financial Results Analysis-Start building trend analyses for CC&B diligence reviews
11/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Analysis of Position and Risk Reports-Review BOD Finance presentation with FEP Leadership
11/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.9	Yes	Operations	\$1,972.00	Analysis of Position and Risk Reports-Integrated modifications to BOD presentation
11/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.8	Yes	Operations	\$544.00	Analysis of Position and Risk Reports-Meet with Chief Legal Counsel
11/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.8	Yes	Operations	\$1,904.00	Analysis of Position and Risk Reports-Prepare Finance BOD deliverable package
11/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.9	Yes	Operations	\$1,972.00	Analysis of Position and Risk Reports-Prepare comments for BOD presentation
11/18/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.9	Yes	Operations	\$612.00	Analysis of Position and Risk Reports-Modify BOD presentation comments
11/18/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.4	Yes	Operations	\$833.78	Business Process Improvement Initiatives-Prepared for Board of Directors CMII and Organization Presentation discussion
11/18/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.3	Yes	Operations	\$774.22	Business Process Improvement Initiatives-Revised Finance organization and recommendation BOD presentation
11/18/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.9	Yes	Operations	\$1,131.56	Business Process Improvement Initiatives-Participated in internal discussion related to Board of Directors presentation
11/18/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Participated in meeting with ScottMadden to discuss Finance organization
11/18/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.9	Yes	Operations	\$536.00	Business Process Improvement Initiatives-Reviewed revised Finance Recommendations for Board of Directors presentation
11/18/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.7	Yes	Operations	\$416.89	Business Process Improvement Initiatives-Met with PREPA Legal to review CMII and Finance Initiatives and BOD meeting
11/18/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Participated in Board of Directors meeting regarding CMII and Finance Initiatives
11/18/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	6	1.7	No	Title III	\$1,012.44	Cash Flow Analysis-Review expenses from PREPA review
11/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	26	1.3	Yes	Operations	\$774.22	Renewable Generation Initiatives-Supported PREPA executive team for PPOA conversations

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Reviewed Initiatives Deliverables for BOD
11/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	26	1.4	Yes	Operations	\$833.78	Renewable Generation Initiatives-Reviewed BOD advisor report
11/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.5	Yes	Operations	\$2,084.44	Documentation-Supported delivery of PREPA workstream deliverables
11/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.7	Yes	Title III	\$416.89	Recurring Financial Reports-Reviewed Monthly Reporting Package Documents
11/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	1.2	Yes	Transformation	\$732.00	Environmental Compliance-Preparation for meeting with P3A
11/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.0	Yes	Transformation	\$1,220.00	Environmental Compliance-Meeting with P3A
11/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.7	Yes	Transformation	\$1,037.00	Renewable Portfolio Analysis-Review draft Governing Board report related to renewable energy benchmarking
11/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.3	Yes	Operations	\$793.00	Fuel Commodity Analysis-Provide comments related to fuel and purchase power datasheets
11/18/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.8	Yes	Operations	\$1,098.00	Generation Plant Operations-Review fiscal plan capex budgeting
11/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	2.5	Yes	Operations	\$1,625.00	Board of Directors Reports-Review final board presentation materials and contract management Workstream turnover
11/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	0.6	Yes	Restoration	\$390.00	Contract Analysis & Evaluation-Analyze restoration contractor dispute matter
11/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	0.9	Yes	Restoration	\$585.00	Interactions, Calls & Meetings with Advisors to Debtors-Review contractor dispute matter with PREPA legal advisors
11/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	1.1	Yes	Restoration	\$715.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss restoration contractor payments with PREPA legal advisors
11/18/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	1.2	Yes	Transformation	\$780.00	Interactions, Calls & Meetings with Governing Board-Present contract management improvement recommendations to the governing board committee
11/18/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.3	Yes	Operations	\$2,200.00	Generation Plant Operations-meeting w P3 for gen rfq/rfp activities update
11/18/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.8	Yes	Operations	\$1,200.00	Generation Plant Operations-review for comment solar review consultant summary for PREPA Brd
11/18/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.0	Yes	Operations	\$2,000.00	Generation Plant Operations-research utility benchmark solar/energy storage RFP's for input to PREPA RFP
11/18/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.1	Yes	Operations	\$1,400.00	Generation Plant Operations-research utility benchmark solar/energy storage PPOA's for input to PREPA RFP
11/18/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	0.8	No	Title III	\$332.44	Fee Application-finalize interim supporting schedules for PR Trustee and Fee Examiner
11/18/2019	Puerto Rico	Scott Davis	Director	\$650	3	4.2	Yes	Operations	\$2,730.00	Historical Financial Results Analysis-Work on CC&B service agreements trends analyses
11/18/2019	Puerto Rico	Scott Davis	Director	\$650	3	4.2	Yes	Operations	\$2,730.00	Historical Financial Results Analysis-Work on automating CC&B service agreements trends analyses
11/18/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	37	1.4	Yes	Transformation	\$1,309.78	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Prepa Committee meetings
11/18/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	29	1.3	Yes	Operations	\$1,216.22	Contract Analysis & Evaluation-Prepare presentations for CMII Bod presentation
11/18/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	1.1	Yes	Operations	\$1,029.11	Business Process Improvement Initiatives-Prepare finance task close out presentation
11/18/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	0.5	Yes	Operations	\$467.78	Contract Management-Meeting with non operating proj sponsor
11/18/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	16	1.4	Yes	Transformation	\$1,309.78	Renewable Generation Initiatives-Prep and meet to discuss renewable rfp
11/19/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	Yes	Operations	\$476.00	Analysis of Position and Risk Reports-Meet with FEP team to debrief Contract Administration BOD lessons learned
11/19/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.1	Yes	Operations	\$748.00	Analysis of Position and Risk Reports-Meet with FEP team to assess modifications to finance BOD presentation
11/19/2019	Puerto Rico	Brian Pauling	Director	\$680	8	3.1	Yes	Operations	\$2,108.00	Analysis of Position and Risk Reports-Create Finance Workstream Audit Committee presentation
11/19/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	Yes	Operations	\$476.00	Analysis of Position and Risk Reports-Review Finance Audit Committee presentation with FEP Leadership
11/19/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.8	Yes	Operations	\$1,904.00	Analysis of Position and Risk Reports-Integrated modifications to Audit Committee presentation
11/19/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	3.8	Yes	Operations	\$2,263.11	Business Process Improvement Initiatives-Revise Finance slide deck for Board of Directors presentation on 11/20/2019

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/19/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	2.7	Yes	Operations	\$1,608.00	Business Process Improvement Initiatives-Performed a team review of the Fianace slide deck for the Board of Directors
11/19/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.4	Yes	Operations	\$238.22	Business Process Improvement Initiatives-Transitioned the Contract Management deliverables to PMO for implementation
11/19/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.2	Yes	Operations	\$714.67	Business Process Improvement Initiatives-Review Executive Summary for Planning Support Deliverables
11/19/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	29	1.0	No	Operations	\$850.00	Documentation-Evaluate the status and benefits of various initiatives deployed by the Company
11/19/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	10	3.8	Yes	Operations	\$2,263.11	Custom Operating Reports-Provided QA of fuel and purchased power analysis
11/19/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	2.8	Yes	Operations	\$1,667.56	Business Process Improvement Initiatives-Reviewed PREPA Deliverables Information
11/19/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	2.4	Yes	Operations	\$1,429.33	Business Process Improvement Initiatives-Reviewed Workstream Summary writeups
11/19/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.6	Yes	Transformation	\$976.00	Renewable Portfolio Analysis-Final PV benchmarking analysis and board report review
11/19/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.3	Yes	Operations	\$1,403.00	Environmental Initiatives-Provide PREPA PMO with environmental deliverables
11/19/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	2.7	Yes	Operations	\$1,647.00	Fuel Commodity Analysis-Revise fuel and purchase power summary report
11/19/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	24	1.8	Yes	Operations	\$1,098.00	Transmission Infrastructure Improvements-Provide writeup describing typical interconnection procedures
11/19/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.2	Yes	Operations	\$1,466.67	Generation Plant Operations-review for comment solar review consultant report for PREPA Brd
11/19/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.9	Yes	Operations	\$1,266.67	Generation Plant Operations-YTD fuel savings calc for CS 5&6 for input to closeout binder
11/19/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-research notes for utility benchmark solar/energy storage RFP's for input to PREPA RFP
11/19/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.0	Yes	Operations	\$1,333.33	Generation Plant Operations-research notes for utility benchmark solar/energy storage PPOA's for input to PREPA RFP
11/19/2019	Puerto Rico	Pam Morin	Consultant	\$416	44	1.4	No	Title III	\$581.78	Fee Application-Review October expenses for fee statement
11/19/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.4	Yes	Operations	\$2,210.00	Historical Financial Results Analysis-Continue work on CC&B service agreements trends analyses / related graphics
11/19/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.9	Yes	Operations	\$2,535.00	Historical Financial Results Analysis-Continue work on automating CC&B service agreements trends analyses / related graphics
11/19/2019	Puerto Rico	Scott Davis	Director	\$650	17	1.3	Yes	Operations	\$845.00	Business Process Improvement Initiatives-Review Planning workstream deliverables
11/19/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	42	0.5	Yes	Transformation	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Fed issues call
11/20/2019	Puerto Rico	Brian Pauling	Director	\$680	8	2.8	Yes	Operations	\$1,904.00	Analysis of Position and Risk Reports-Created workstream deliverable package for Executive Director
11/20/2019	Puerto Rico	Brian Pauling	Director	\$680	8	1.6	Yes	Operations	\$1,088.00	Analysis of Position and Risk Reports-Created deliverable package cover letter for Executive Director
11/20/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.9	Yes	Operations	\$612.00	Analysis of Position and Risk Reports-FEP Workstream deliverable meeting
11/20/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.7	Yes	Operations	\$476.00	Analysis of Position and Risk Reports-Research close out items for 80/20 payment support
11/20/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.4	Yes	Operations	\$272.00	Analysis of Position and Risk Reports-Meet with Treasurer to request close out items for 80/20 support
11/20/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.3	Yes	Operations	\$204.00	Analysis of Position and Risk Reports-Workstream debrief with Director of Finance
11/20/2019	Puerto Rico	Brian Pauling	Director	\$680	8	0.6	Yes	Operations	\$408.00	Analysis of Position and Risk Reports-Workstream status debrief with FEP workstream team
11/20/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.8	Yes	Operations	\$476.44	Business Process Improvement Initiatives-Provided invoice documentation to Treasury manager to substantiate payment
11/20/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	1.6	Yes	Operations	\$952.89	Business Process Improvement Initiatives-Reviewed Executive Summary for Vegetation Management deliverables
11/20/2019	Puerto Rico	David Whitten	Managing Consultant	\$596	21	0.9	Yes	Operations	\$536.00	Business Process Improvement Initiatives-Finalized revised Finance slide deck presentation with FEP team

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	39	1.3	No	Title III	\$1,105.00	Generation Plant Operations-Gather and evaluate information required to respond to various creditor requests
11/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.7	No	Title III	\$595.00	Recurring Operating Reports-Analyze the underlying transactions and processes inherent in developing the report on FEMA related operations and cash flows
11/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	0.9	No	Title III	\$765.00	13-Week Cash Flow Reports-Analyze cash receipts and disbursement activities to generate the weekly cash flow analysis required under the fiscal plan
11/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	1.1	No	Title III	\$935.00	Generation Plant Analysis-Analyze weekly generation dispatch activities in order to develop FOMB required reports
11/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.7	No	Title III	\$595.00	Recurring Operating Reports-Analyze weekly financial and operating activities to develop reports required under the fiscal plan
11/20/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	44	0.7	No	Title III	\$416.89	Fee Application-October Fee Statement review
11/20/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	2.3	Yes	Title III	\$1,369.78	Recurring Financial Reports-Prepared Weekly Reporting
11/20/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	24	2.6	Yes	Operations	\$1,548.44	Business Process Improvement Initiatives-Reviewed Vegetation Management Documentation
11/20/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.7	Yes	Operations	\$416.89	Cost Analysis-Prepared for FOMB call
11/20/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.6	Yes	Operations	\$357.33	Cost Analysis-Participated in FOMB call related to ongoing initiatives
11/20/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.9	Yes	Operations	\$1,131.56	Cost Analysis-Developed calculation surrounding PPOA pricing
11/20/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	20	2.7	Yes	Operations	\$1,647.00	Environmental Initiatives-Provide written update on Planning Deliverables
11/20/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	9	0.7	Yes	Transformation	\$427.00	Distribution Infrastructure Improvements-Prepare for FOMB meeting on AMI
11/20/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	9	0.5	Yes	Transformation	\$305.00	Distribution Infrastructure Improvements-Participate in FOMB Meeting on AMI
11/20/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	2.3	Yes	Operations	\$1,403.00	Renewable Portfolio Analysis-Compile information related to reservoirs and hydroplants for Ankura
11/20/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	2.9	Yes	Operations	\$1,769.00	Generation Plant Operations-Develop writeup on generator capex planning concepts
11/20/2019	Puerto Rico	Nathan Pollak	Director	\$650	4	1.8	Yes	Operations	\$1,170.00	Budget Analysis-Review finance department improvement initiative recommendations
11/20/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	0.9	Yes	Operations	\$585.00	Contract Review-Review planning support turnover memo
11/20/2019	Puerto Rico	Nathan Pollak	Director	\$650	33	1.0	Yes	Restoration	\$650.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend FEMA meeting regarding OIG audit matter
11/20/2019	Puerto Rico	Nathan Pollak	Director	\$650	71	1.8	Yes	Title III	\$1,170.00	Permanent Work – Procurement Management-Review contract procurement oversight matter
11/20/2019	Puerto Rico	Nathan Pollak	Director	\$650	8	1.2	Yes	Transformation	\$780.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discuss advanced metering analysis with FOMB and FEP advisors
11/20/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-prep tech requirements section to P3 PV Solar/ Energy Storage RFP
11/20/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.6	Yes	Operations	\$2,400.00	Generation Plant Operations-prep appendix section to P3 PV Solar/ Energy Storage RFP
11/20/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.3	Yes	Operations	\$1,533.33	Generation Plant Operations-prep proposal response requirements section to P3 PV Solar/ Energy Storage RFP
11/20/2019	Puerto Rico	Scott Davis	Director	\$650	3	1.9	Yes	Operations	\$1,235.00	Historical Financial Results Analysis-Develop CC&B trends analyses for consumption and rates components
11/20/2019	Puerto Rico	Scott Davis	Director	\$650	3	2.2	Yes	Operations	\$1,430.00	Historical Financial Results Analysis-Develop automation for additional CC&B trends reports
11/20/2019	Puerto Rico	Scott Davis	Director	\$650	43	0.4	Yes	Operations	\$260.00	Business Process Improvement Initiatives-Mtg prep re: FOMB request for smart meter savings discussion
11/20/2019	Puerto Rico	Scott Davis	Director	\$650	43	0.7	Yes	Operations	\$455.00	Business Process Improvement Initiatives-Discussion w/ FOMB and Ankura staffs re: smart meter savings estimates
11/20/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.1	Yes	Operations	\$2,015.00	Historical Financial Results Analysis-Develop CC&B monthly diligence dashboard
11/20/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	23	0.6	Yes	Transformation	\$561.33	Business Process Improvement Initiatives-Follow up call on AMI assumptions
11/21/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	44	0.5	No	Title III	\$297.78	Fee Application-October Fee Statement review
11/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.9	Yes	Operations	\$2,322.67	Renewable Generation Initiatives-Reviewed PPOA Documentation
11/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.8	Yes	Operations	\$1,072.00	Cost Analysis-Analyzed PPOA Pricing for PMO

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/21/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	2.6	Yes	Operations	\$1,548.44	Generation Asset Modeling-Supported PREPA document discovery efforts
11/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.1	Yes	Operations	\$1,281.00	Generation Plant Analysis-Prepare for meeting with Planning Director
11/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	Yes	Operations	\$488.00	Generation Plant Analysis-Attend meeting to provide deliverables update to Planning Director
11/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.2	Yes	Operations	\$732.00	Generation Plant Operations-Revise CapEx Planning discussion memo
11/21/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.4	Yes	Transformation	\$1,464.00	Generation Plant Analysis-Review PREPA IRP discovery documents
11/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	2.3	Yes	Operations	\$1,495.00	Contract Review-Review Workstream close out transition packages
11/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	27	0.9	Yes	Operations	\$585.00	Procurement Review-Review historical procurement oversight matters
11/21/2019	Puerto Rico	Nathan Pollak	Director	\$650	25	1.3	Yes	Transformation	\$845.00	Retail Rate Analysis-Review advanced metering infrastructure savings analysis
11/21/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-prep tech requirements section to P3 PV Solar/ Energy Storage RFP
11/21/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.8	Yes	Operations	\$1,866.67	Generation Plant Operations-input to plant performance initiatives for accomplishments binder
11/21/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.5	Yes	Operations	\$1,666.67	Generation Plant Operations-input to solar/energy storage initiatives for accomplishments binder
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	17	0.4	Yes	Operations	\$260.00	Business Process Improvement Initiatives-Mtg w/ PREPA Planning re: Planning workstreams discussion
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	17	0.9	Yes	Operations	\$585.00	Business Process Improvement Initiatives-Mtg w/ PREPA Planning re: Planning workstreams discussion followup
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	3	3.1	Yes	Operations	\$2,015.00	Historical Financial Results Analysis-Work on CC&B diligence dashboard.
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	43	0.7	Yes	Operations	\$455.00	Business Process Improvement Initiatives-Research AMI savings estimates
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	43	0.4	Yes	Operations	\$260.00	Business Process Improvement Initiatives-Memo to staff re: AMI savings estimates
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	3	0.8	Yes	Operations	\$520.00	Historical Financial Results Analysis-Mtg w/ PREPA Finance staff re: CC&B reporting diligence review tools
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	3	0.4	Yes	Operations	\$260.00	Historical Financial Results Analysis-Memo to PREPA Finance staff re: transmittal of CC&B diligence review tools
11/21/2019	Puerto Rico	Scott Davis	Director	\$650	3	0.4	Yes	Operations	\$260.00	Historical Financial Results Analysis-Memo to PREPA Sub-Director re: fuel and purchased power data quality assurance program
11/21/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	43	0.3	Yes	Transformation	\$280.67	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Call with McKinsey to discuss
11/21/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	8	0.6	Yes	Operations	\$561.33	Business Process Improvement Initiatives-Meet on planning closeout
11/21/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	23	1.9	Yes	Transformation	\$1,777.56	Business Process Improvement Initiatives-AMI Review
11/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.2	Yes	Operations	\$1,905.78	Cost Analysis-Discussion with PREPA & PREPA advisors regarding PPOA strategy
11/22/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.8	Yes	Operations	\$2,263.11	Business Process Improvement Initiatives-Continued Review of PREPA deliverables information
11/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	3.7	Yes	Operations	\$2,257.00	Generation Plant Analysis-Review daily generation and load reports for summer 2018 in support of Mandamus documents request
11/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.9	Yes	Operations	\$549.00	Renewable Generation Initiatives-Meeting with PREPA counsel related to renewables Board Resolution
11/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.4	Yes	Operations	\$244.00	Renewable Generation Initiatives-Discussion regarding savings values for renewable PPOA
11/22/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	2.6	Yes	Operations	\$1,586.00	Renewable Generation Initiatives-Develop writeup for PMO related to renewable PPOAs
11/22/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.4	Yes	Operations	\$1,600.00	Generation Plant Operations-input to FEP gen accomplishments presentation update
11/22/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-revisions to draft p3 Solar/Energy storage RFQ
11/22/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.5	Yes	Operations	\$2,333.33	Generation Plant Operations-prep tech requirements section to P3 PV Solar/ Energy Storage RFP
11/22/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	16	1.5	Yes	Transformation	\$1,403.33	Renewable Generation Initiatives-Review renewable close out docs
11/22/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	25	1.1	Yes	Transformation	\$1,029.11	Generation Infrastructure Improvements-Review IRP close out dic
11/22/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	7	1.2	Yes	Operations	\$1,122.67	Cash Flow Analysis-Finance and accounting closeout review
11/22/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	37	0.5	Yes	Operations	\$467.78	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with Dep Dir on task scoping

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	3.7	Yes	Operations	\$2,203.56	Business Process Improvement Initiatives-Reviewed Workstream Deliverables
11/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.6	Yes	Operations	\$1,548.44	Renewable Generation Initiatives-Editted Solar P3 Draft
11/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	0.8	Yes	Operations	\$476.44	Generation Plant Operations-Participated in Call Regarding Document Request
11/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	1.1	Yes	Operations	\$655.11	Renewable Generation Initiatives-Produced PREPA Operating PPOA Pricing Strategy Analysis
11/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	3.7	Yes	Transformation	\$2,257.00	Renewable Generation Initiatives-Writeup for PMO on renewable energy project status
11/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	16	1.6	Yes	Transformation	\$976.00	Renewable Portfolio Analysis-Compile deliverables for renewable projects
11/24/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Operations	\$671.00	Renewable Generation Initiatives-Review draft RFQ and RFP for IRP renewable solicitation
11/24/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.8	Yes	Operations	\$1,200.00	Generation Plant Operations-input to executive summary of renewable PPOA's deliverable
11/24/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.4	Yes	Operations	\$933.33	Generation Plant Operations-edits to rough draft P3 Solar PPOA RFP
11/24/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.9	No	Title III	\$585.00	Contract Review-Review mandamus production matter
11/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	0.9	Yes	Operations	\$536.00	Renewable Generation Initiatives-Updated SR PPOA Pricing Analysis
11/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	3.8	Yes	Operations	\$2,263.11	Renewable Generation Initiatives-Produced Workstream Deliverables
11/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.6	Yes	Operations	\$357.33	Renewable Generation Initiatives-Prep for meeting with PMO
11/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.5	Yes	Operations	\$297.78	Renewable Generation Initiatives-Meeting with PMO on PPOA Strategy
11/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	17	0.7	Yes	Operations	\$416.89	Generation Plant Operations-Participated in Call Regarding Document Request
11/25/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	1.1	Yes	Operations	\$655.11	Renewable Generation Initiatives-Discussed initiative strategies with team
11/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	3.4	Yes	Operations	\$2,074.00	Renewable Generation Initiatives-Finalize writeup for PMO on renewable energy Project timeline and status
11/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.7	Yes	Operations	\$427.00	Generation Plant Analysis-Preparation for meeting with PMO
11/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	0.8	Yes	Operations	\$488.00	Generation Plant Analysis-Attend meeting with PMO and Staff
11/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.3	Yes	Transformation	\$793.00	Renewable Generation Initiatives-Review final PV Benchmarking Report
11/25/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.1	Yes	Transformation	\$671.00	Renewable Generation Initiatives-Provide renewable workstream deliverables to PMO
11/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.8	Yes	Operations	\$2,533.33	Generation Plant Operations-input to executive summary of renewable PPOA's deliverable
11/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	3.4	Yes	Operations	\$2,266.67	Generation Plant Operations-rough draft P3 Solar PPOA RFP
11/25/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.0	Yes	Operations	\$666.67	Generation Plant Operations-PREPA PMO meeting on executive summary of renewable PPOA's deliverable
11/25/2019	Puerto Rico	Nathan Pollak	Director	\$650	21	0.4	No	Title III	\$260.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss mandamus production matter with PREPA advisors
11/26/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	37	0.2	No	Operations	\$170.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel to discuss certain specifics within recent cash receipts
11/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.8	Yes	Title III	\$476.44	Recurring Financial Reports-Began weekly Title III reporting
11/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	24	1.3	Yes	Operations	\$774.22	Business Process Improvement Initiatives-Developed VM Workstream Deliverables
11/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	0.7	Yes	Operations	\$416.89	Renewable Generation Initiatives-Supported PMO on calls
11/26/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	25	2.2	Yes	Operations	\$1,310.22	Renewable Generation Initiatives-Produced Workstream Deliverables
11/26/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	37	0.6	No	Transformation	\$561.33	Internal Conference Call Participation-DC presentation discussion
11/27/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	24	2.8	No	Operations	\$2,380.00	Cost Analysis-Evaluate the change in accounts payable balances due to Cobra by invoice
11/27/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	6	0.8	No	Title III	\$680.00	13-Week Cash Flow Reports-Analyze the cash receipts and disbursements of PREPA to deliver the reporting required under the fiscal plan
11/27/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	16	0.9	No	Title III	\$765.00	Generation Plant Analysis-Analyze weekly generation dispatch decisions in order to create the report required under the fiscal plan
11/27/2019	Puerto Rico	Gary Germeroth	Managing Director	\$850	31	0.6	No	Title III	\$510.00	Recurring Operating Reports-Evaluate weekly operating activities to generate the reports required by the fiscal plan
11/27/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	12	0.7	No	Operations	\$416.89	Business Process Improvement Initiatives-Delivered Workstream documents to Team

Filsinger Energy Partners

Exhibit D

November 1, 2019 - November 30, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
11/27/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	0.8	No	Title III	\$476.44	Recurring Financial Reports-Completed weekly Title III reporting
11/27/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	3	2.3	No	Title III	\$1,369.78	Recurring Financial Reports-Week over week analysis of AP files
11/27/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.2	No	Operations	\$800.00	Generation Plant Operations-Info on P3 Desirability & Convenience study for BESS
11/28/2019	Puerto Rico	Matt Lee	Managing Consultant	\$610	17	1.2	Yes	Operations	\$732.00	Generation Plant Analysis-Correspondence related to PREB Order & Resolution - PPOAs
11/29/2019	Puerto Rico	Norm Spence	Director	\$667	10	2.3	No	Operations	\$1,533.33	Generation Plant Operations-info on cost savings associated with BESS attributes
11/29/2019	Puerto Rico	Norm Spence	Director	\$667	10	1.2	No	Operations	\$800.00	Generation Plant Operations-S&L response to BESS/economic dispatch savings request
11/30/2019	Puerto Rico	Norm Spence	Director	\$667	10	0.8	No	Operations	\$533.33	Generation Plant Operations-S&L response to request for info on batteries and plant improvements
			less fee application hours:			-11.0	No	Title III	-\$4,787.11	
			Grand Total			698.90			\$457,725.78	

(1) For matter descriptions, please refer to Exhibit A.

Filsinger Energy Partners
Exhibit E
November 1, 2019 - November 30, 2019

Date	Expense Type	Amount	Expense Owner	Notes:	File Name	Page Number
11/11/2019	Airfare	250.00	Davis, Alan Scott	One way airfare	FEP November 2019 Receipts	18
11/22/2019	Airfare	250.00	Davis, Alan Scott	One way airfare	FEP November 2019 Receipts	19
11/22/2019	Hotel - Lodging	1,992.24	Davis, Alan Scott	Hotel for 9 nights = \$221.36/night excl. weekend	FEP November 2019 Receipts	16, 17
11/11/2019	Airfare	250.00	Germeroth, Gary	One way airfare	FEP November 2019 Receipts	7, 8
11/12/2019	Air WiFi	8.00	Germeroth, Gary		FEP November 2019 Receipts	10
11/15/2019	Airfare	222.20	Germeroth, Gary	One way airfare	FEP November 2019 Receipts	4, 5, 6
11/15/2019	Hotel - Lodging	892.92	Germeroth, Gary	Hotel for 4 nights = \$223.23/night	FEP November 2019 Receipts	9
11/12/2019	Airfare	500.00	Klntmalm, Marcus	Roundtrip airfare from 11/12 - 11/26	FEP November 2019 Receipts	12, 13
11/17/2019	Hotel - Lodging	221.36	Klntmalm, Marcus		FEP November 2019 Receipts	14
11/18/2019	Hotel - Lodging	221.36	Klntmalm, Marcus		FEP November 2019 Receipts	14
11/19/2019	Hotel - Lodging	221.36	Klntmalm, Marcus		FEP November 2019 Receipts	14
11/20/2019	Hotel - Lodging	221.36	Klntmalm, Marcus		FEP November 2019 Receipts	14
11/21/2019	Hotel - Lodging	221.36	Klntmalm, Marcus		FEP November 2019 Receipts	14
11/24/2019	Hotel - Lodging	221.36	Klntmalm, Marcus		FEP November 2019 Receipts	14
11/25/2019	Hotel - Lodging	221.36	Klntmalm, Marcus		FEP November 2019 Receipts	14, 15
11/09/2019	Airfare	500.00	Lee, Matt	Roundtrip from 11/9 - 11/25	FEP November 2019 Receipts	22, 23
11/10/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	24
11/11/2019	Hotel - Lodging	300.00	Lee, Matt		FEP November 2019 Receipts	24
11/12/2019	Hotel - Lodging	300.00	Lee, Matt		FEP November 2019 Receipts	24
11/13/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	24
11/14/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	24
11/17/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	24, 25
11/18/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	25
11/19/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	25
11/20/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	25
11/21/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	25
11/24/2019	Hotel - Lodging	260.65	Lee, Matt		FEP November 2019 Receipts	25, 26
11/11/2019	Airfare	378.40	Pauling, Brian	Roundtrip airfare from 11/11 - 11/15	FEP November 2019 Receipts	44
11/11/2019	Hotel - Lodging	260.65	Pauling, Brian		FEP November 2019 Receipts	11
11/12/2019	Hotel - Lodging	260.65	Pauling, Brian		FEP November 2019 Receipts	11
11/13/2019	Hotel - Lodging	260.65	Pauling, Brian		FEP November 2019 Receipts	11
11/14/2019	Hotel - Lodging	260.65	Pauling, Brian		FEP November 2019 Receipts	11
11/17/2019	Airfare	500.00	Pauling, Brian	Roundtrip airfare from 11/17 - 11/21	FEP November 2019 Receipts	20
11/17/2019	Hotel - Lodging	221.36	Pauling, Brian		FEP November 2019 Receipts	21
11/18/2019	Hotel - Lodging	221.36	Pauling, Brian		FEP November 2019 Receipts	21
11/19/2019	Hotel - Lodging	221.36	Pauling, Brian		FEP November 2019 Receipts	21
11/20/2019	Hotel - Lodging	221.36	Pauling, Brian		FEP November 2019 Receipts	21
11/05/2019	Airfare	213.85	Pollak, Nathan	One way airfare (economy price included)	FEP November 2019 Receipts	30, 31, 32
11/06/2019	Hotel - Lodging	223.23	Pollak, Nathan		FEP November 2019 Receipts	36
11/07/2019	Hotel - Lodging	223.23	Pollak, Nathan		FEP November 2019 Receipts	36
11/08/2019	Airfare	232.17	Pollak, Nathan	One way airfare (charged at economy price)	FEP November 2019 Receipts	33, 34, 35
11/17/2019	Airfare	250.00	Pollak, Nathan	One way airfare (economy price included)	FEP November 2019 Receipts	37, 38
11/17/2019	Hotel - Lodging	300.00	Pollak, Nathan		FEP November 2019 Receipts	42
11/18/2019	Hotel - Lodging	300.00	Pollak, Nathan		FEP November 2019 Receipts	42
11/19/2019	Hotel - Lodging	300.00	Pollak, Nathan		FEP November 2019 Receipts	42
11/20/2019	Hotel - Lodging	300.00	Pollak, Nathan		FEP November 2019 Receipts	42
11/21/2019	Airfare	250.00	Pollak, Nathan	One way airfare (economy price included)	FEP November 2019 Receipts	39, 40, 41
11/17/2019	Airfare	500.00	Spence, Norm	Roundtrip airfare from 11/17 - 11/25	FEP November 2019 Receipts	27
11/17/2019	Hotel - Lodging	223.23	Spence, Norm		FEP November 2019 Receipts	28
11/18/2019	Hotel - Lodging	223.23	Spence, Norm		FEP November 2019 Receipts	28
11/19/2019	Hotel - Lodging	223.23	Spence, Norm		FEP November 2019 Receipts	28
11/20/2019	Hotel - Lodging	223.23	Spence, Norm		FEP November 2019 Receipts	28
11/21/2019	Hotel - Lodging	223.23	Spence, Norm		FEP November 2019 Receipts	28
11/24/2019	Hotel - Lodging	223.23	Spence, Norm		FEP November 2019 Receipts	29
11/21/2019	Airfare	500.00	Whitten, David	Roundtrip airfare from 11/21 - 12/3	FEP November 2019 Receipts	1, 2, 3
11/21/2019	FedEx	53.30		FedEx fee statement for Puerto Rico Trustee	FEP November 2019 Receipts	43

17,152.33

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
November 1, 2019 - November 30, 2019

	Brian Pauling	Gary Germeroth	Nathan Pollak	Matt Lee	David "Biff" Whitten	Norm Spence	Scott Davis	Marcus Klintmalm	Total
1-Nov-19					1				1
4-Nov-19					1				1
5-Nov-19					1				1
6-Nov-19			1		1				2
7-Nov-19			1		1				2
8-Nov-19			1		1				2
11-Nov-19	1	1		1	1		1		5
12-Nov-19	1	1		1	1		1		5
13-Nov-19	1	1		1	1		1		5
14-Nov-19	1	1		1	1		1		5
15-Nov-19	1	1		1	1		1		5
18-Nov-19	1		1	1	1	1	1	1	7
19-Nov-19	1		1	1	1	1	1	1	7
20-Nov-19	1		1	1	1	1	1	1	7
21-Nov-19	1		1	1		1	1	1	6
22-Nov-19				1		1	1	1	4
25-Nov-19				1		1		1	3
26-Nov-19								1	1
27-Nov-19									-
28-Nov-19									-
29-Nov-19									-

Total days per diem for meals	9	5	7	11	14	6	10	7	69
Total meal expense @ \$57/day	\$513.00	\$285.00	\$399.00	\$627.00	\$798.00	\$342.00	\$570.00	\$399.00	\$3,933.00

Total days per diem for travel	9	5	7	11	14	6	10	7	69
Total travel expense @ \$20/day	\$180.00	\$100.00	\$140.00	\$220.00	\$280.00	\$120.00	\$200.00	\$140.00	\$1,380.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to ammend the contract dated 12/7/2017. This ammendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation. The side agreement is included in the January Fee Statement, Exhibit F.

(1) Weekends have been excluded for meals and per diem for travel unless evidenced the employee is working.

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

**TWENTY FIFTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM DECEMBER 1, 2019 THROUGH DECEMBER 31, 2019**

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	December 1, 2019 through December 31, 2019
Amount of Compensation ² :	\$93,394.80 (90% of \$103,772.00) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$1,554.30

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the FEP Professional Services Engagement Letter and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* for the prior month billed.

³ Of this amount, \$80,423.40 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$23,348.60 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$0.00 related to Restoration work, \$49,770.10 related to Operations, \$3,854.70 related to Transformation work, and \$50,147.20 related to Title III.

This is a X monthly ___ interim ___ final application.⁴

On January 23, 2020 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteege@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$93,394.80 for the reasonable and necessary consulting services FEP rendered to PREPA from December 1, 2019 through December 31, 2019 (the “Fee Period”) (90% of \$103,772.00). Filsinger Energy Partners has voluntarily waived \$1,768.80 in fee application activities.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$103,772.00 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$93,394.80 in the aggregate).
 - **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee Statement. FEP consultants have expended a total of 163.30 hours in connection with services rendered to PREPA during the Fee Period.

- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. On July 16, 2019 FEP and PREPA executed a new Professional Services Agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

3. Under a prior contract dated December 7, 2017 FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017

contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On March 15, 2019 FEP and PREPA executed the Fifth Amendment which extended the budget for this Professional Services Engagement.

4. The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Puerto Rico Electric Power Authority ("PREPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____



Todd W. Filsinger
Senior Managing Director
90 Madison Street #500
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Twenty-Fifth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from December 1, 2019 – December 31, 2019* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By:  _____

Fernando Padilla Padilla
Administrator Restructuring and Fiscal Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

December 1, 2019 - December 31, 2019

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	-	\$0.00
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	26.00	\$15,859.60
4	Financial Management	-	\$0.00
5	Cash Management	-	\$0.00
6	Cash Flow Analysis	10.60	\$7,971.60
7	Accounts Receivable/Collections Analysis	7.00	\$5,355.00
8	Business Process Analysis	4.30	\$3,620.60
9	Capital Planning	-	\$0.00
10	Operational Planning	16.70	\$10,020.00
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	14.80	\$7,932.80
13	Organizational Review	-	\$0.00
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	-	\$0.00
16	Generation Analysis	10.80	\$8,128.80
17	Generation Resource Planning	2.90	\$1,592.10
18	Retail Rate Analysis	-	\$0.00
19	Risk Management Analysis	-	\$0.00
20	Environmental Analysis	1.50	\$823.50
21	Contract Management	32.00	\$17,152.00
22	Wholesale Operations	1.00	\$765.00
23	Retail Operations	1.90	\$1,018.40
24	T&D Operations	1.20	\$658.80
25	Long-Term Infrastructure Planning	-	\$0.00
26	Short-Term Infrastructure Planning	6.40	\$3,472.00
27	Procurement Compliance	-	\$0.00
28	Sales, General & Administrative Analysis	1.90	\$1,453.50
29	Operational Reform Implementation	-	\$0.00
30	Data Collection and Diligence	3.90	\$2,983.50
31	Reports	11.10	\$7,850.30
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	-	\$0.00
34	Performance Analysis	-	\$0.00
35	Regulatory Analysis	-	\$0.00
36	Project Management	-	\$0.00
37	PREPA Meetings and Communications	2.40	\$1,836.00
38	Governing Board Meetings and Communications	-	\$0.00
39	Creditor Meetings and Communications	6.90	\$5,278.50
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	-	\$0.00
42	U.S. Federal Government Meetings and Communications	-	\$0.00
43	FOMB Meetings and Communications	-	\$0.00
44	Fee Application	3.30	\$1,768.80
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	-	\$0.00
72	Permanent Work Initiatives	-	\$0.00
less fee application hours		(3.30)	(1,768.80)
Grand Total:		163.30	\$103,772.00

**Filsinger Energy Partners
Exhibit B**

December 1, 2019 - December 31, 2019

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	7.9	\$6,651.80
Gary Germeroth	Managing Director	\$765	55.1	\$42,151.50
Norm Spence	Director	\$600	16.7	\$10,020.00
Laura Hatanaka	Managing Consultant	\$536	9.9	\$5,306.40
Marcus Klintmalm	Managing Consultant	\$536	37.5	\$20,100.00
Matt Lee	Managing Consultant	\$549	10.7	\$5,874.30
David Whitten	Managing Consultant	\$536	28.8	\$15,436.80
	less fee application hours		-3.3	(\$1,768.80)
Grand Total:			163.30	\$103,772.00

EXHIBIT C
Summary of Disbursements for the period
December 1, 2019 - December 31, 2019

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$500.00	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	NA	On island and approved other travel
Other	\$53.30	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$553.30	
Meal per diem	\$741.00	Travel meals
Transportation per diem	\$260.00	Travel ground transportation
Total	\$1,554.30	

Filsinger Energy Partners

Exhibit D

December 1, 2019 - December 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
12/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	3.8	Yes	Operations	\$2,036.80	Cost Analysis-Organized discussions with PMO and Treasury regarding monthly payments
12/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.8	Yes	Operations	\$428.80	Cost Analysis-Discussed monthly payment matters with PMO
12/2/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	Yes	Operations	\$911.20	Business Process Improvement Initiatives-Met with Finance Director to discuss and finalize Finance Deliverables
12/2/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.9	No	Operations	\$688.50	Cost Analysis-Allocate payroll details into the correct cash flow reporting classifications
12/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.9	No	Operations	\$482.40	Contract Analysis & Evaluation-Review of expenses and fees from PREPA compared with contract information
12/2/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	No	Operations	\$321.60	Contract Analysis & Evaluation-Discussion of the process for compensation review with internal staff
12/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.3	No	Operations	\$160.80	Renewable Generation Initiatives-Participated in organizational call regarding Executive request
12/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	2.4	No	Operations	\$1,286.40	Renewable Generation Initiatives-Performed scenario analysis on potential PPOA proposal
12/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.6	No	Operations	\$857.60	Renewable Generation Initiatives-Reviewed in-progress presentation for PREPA DC visit
12/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	3.9	No	Operations	\$2,090.40	Renewable Generation Initiatives-Developed slides for presentation
12/2/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.2	No	Operations	\$1,179.20	Renewable Generation Initiatives-Analysis of data surrounding DC presentation
12/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.7	No	Transformation	\$384.30	Environmental Initiatives-Preparatory Call Regarding PREPA Executive Management Presentation in DC
12/2/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.6	No	Operations	\$329.40	Transmission Infrastructure Improvements-Review MTR Battery Costs
12/2/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.8	No	Operations	\$1,080.00	Generation Plant Operations-Comments on BESS slide for PREPA draft initiatives presentation
12/2/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.5	No	Operations	\$900.00	Generation Plant Operations-prep for FEP call on BESS cost benefits
12/2/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-FEP call on BESS economic benefits
12/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.9	Yes	Operations	\$482.40	Cost Analysis-Prepared documentation for discussion with PMO regarding monthly payments
12/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Cost Analysis-Participated in meeting with PMO representatives to discuss monthly payments
12/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Prepared documentation for discussion with PMO on CMII and Organization
12/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.6	Yes	Operations	\$857.60	Cost Analysis-Prepared correspondence for revisions to invoices based on PMO agreement
12/3/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	Yes	Operations	\$375.20	Cost Analysis-Met with PREPA Treasury manager to review future monthly invoice status
12/3/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	31	2.8	No	Operations	\$1,500.80	Documentation-Review of invoicing compared with contract information for documentation for PREPA
12/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.7	No	Operations	\$375.20	Interactions, Calls & Meetings with U.S. Government Officials-Made presentation adjustments
12/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	0.7	No	Operations	\$375.20	Interactions, Calls & Meetings with U.S. Government Officials-Participated in organizational call regarding DC visit for PR officials
12/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	1.7	No	Operations	\$911.20	Renewable Generation Initiatives-Researched contract execution dates
12/3/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	3.7	No	Operations	\$1,983.20	Business Process Improvement Initiatives-Developed information regarding ongoing initiatives
12/3/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	20	0.8	No	Transformation	\$439.20	Environmental Initiatives-Participate in preparatory meeting with PREPA executive management and advisors regarding DC meetings
12/3/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	0.5	No	Operations	\$274.50	Renewable Generation Initiatives-Discussion with outside counsel regarding renewable energy board resolution
12/3/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.3	No	Operations	\$1,380.00	Generation Plant Operations-review draft slide PREPA initiatives presentation for DC trip
12/3/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.0	No	Operations	\$600.00	Generation Plant Operations-conf call for discussion on draft PREPA initiatives presentation for DC trip
12/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.9	No	Title III	\$688.50	Generation Plant Analysis-Analyze generation dispatch activities in order to create the reporting required under terms of the fiscal plan
12/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	13-Week Cash Flow Reports-Analyze cash disbursement and cash receipt activities to create the report required by the fiscal plan

Filsinger Energy Partners

Exhibit D

December 1, 2019 - December 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
12/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.1	No	Title III	\$841.50	Recurring Operating Reports-Perform the operating analyses required to accumulate the reporting details for the fiscal plan
12/4/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Title III	\$153.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding recent cash receipt activities
12/4/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.6	No	Operations	\$321.60	Contract Analysis & Evaluation-Discussion of the process for compensation review with internal staff
12/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.2	No	Title III	\$1,179.20	Recurring Financial Reports-Produced Weekly Title III reporting
12/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	23	1.9	No	Operations	\$1,018.40	Business Process Improvement Initiatives-Reviewed payment information
12/4/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.7	No	Title III	\$911.20	Recurring Financial Reports-Produced analysis of AR balances
12/4/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	2.1	No	Operations	\$1,152.90	Renewable Generation Initiatives-Analysis of curtailment and MTR options for PV projects
12/4/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	26	0.6	No	Operations	\$329.40	Renewable Generation Initiatives-Review draft correspondence to PV projects
12/4/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.4	No	Operations	\$840.00	Generation Plant Operations-review FEP Gen impact estimate spread sheet for BESS MTR compliance vs curtailment
12/5/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	2.2	No	Title III	\$1,683.00	Recurring Operating Reports-Prepare analyses to support the monthly presentation of results for the Creditor Mediation call of 12/6/2019
12/5/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.4	No	Operations	\$214.40	Contract Analysis & Evaluation-Review of expenses and fees from PREPA compared with contract information
12/5/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.7	No	Operations	\$1,020.00	Generation Plant Operations-review of P3 BESS bid info for use in BESS MTR compliance vs curtailment analysis
12/6/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on current cash flow and operating activities
12/6/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding certain queries posed on the Creditor Mediation meeting
12/6/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.6	No	Title III	\$1,224.00	Recurring Operating Reports-Evaluate certain potential information and processes to develop responses to certain Creditors Mediation team queries
12/6/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.7	No	Operations	\$375.20	Contract Analysis & Evaluation-Review of expenses and fees from PREPA compared with contract information
12/6/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.5	No	Title III	\$268.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attended Creditor Call on Title III matters
12/6/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	26	0.8	No	Operations	\$428.80	Renewable Generation Initiatives-Responded to PMO Request on PPOA
12/6/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.4	No	Operations	\$219.60	Transmission Infrastructure Improvements-Review 3rd-party analysis of MTR battery costs
12/6/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Operations	\$603.90	Renewable Generation Initiatives-Review revised proposals for two shovel ready projects
12/6/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.1	Yes	Operations	\$1,260.00	Generation Plant Operations-review/comments to K&S draft email to Shovel-ready Solar PPOA proponents
12/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	2.6	Yes	Operations	\$1,393.60	Business Process Improvement Initiatives-Prepare Contract Management documents and binder for PREPA Sub-Director
12/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Prepare presentation on Contract Management for PREPA managers
12/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.3	Yes	Operations	\$160.80	Cost Analysis-Discussed monthly invoice approvals with PMO representative
12/9/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Cost Analysis-Discussed status of monthly invoice release of payment with Treasury manager
12/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to specific cash activities in the previous week
12/9/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to an analysis of historical cash collections
12/9/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	3.6	Yes	Transformation	\$3,031.20	Renewable Portfolio Analysis-Review renewable calculations
12/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Reviewed deliverable sign off status/progress and to be accomplished

Filsinger Energy Partners

Exhibit D

December 1, 2019 - December 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
12/10/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Cost Analysis-Met with Treasury manager to discuss status of invoices and payments
12/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Financial Reports-Analyze weekly cash flow activities in order to provide the reporting required under the fiscal plan
12/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	Recurring Operating Reports-Analyze company activities in order to develop the reporting materials for the Commonwealth meeting with Creditors
12/10/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.2	No	Title III	\$918.00	Business Customer Analysis-Initial analysis of month end November accounts receivable information
12/10/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.7	No	Title III	\$911.20	Recurring Financial Reports-Produced Monthly Title III Reporting
12/10/2019	Puerto Rico	Norm Spence	Director	\$600	10	2.1	No	Operations	\$1,260.00	Generation Plant Operations-prep for MTR conf call
12/10/2019	Puerto Rico	Norm Spence	Director	\$600	10	1.2	No	Operations	\$720.00	Generation Plant Operations-PREPA solar MTR conf call w K&S and Solar PPOA consultant
12/10/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	1.2	No	Operations	\$658.80	Transmission Infrastructure Improvements-Teleconference with PREPA Planning and Technical Advisors to discuss MTR compliance costs
12/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	2.4	Yes	Operations	\$2,020.80	Business Process Improvement Initiatives-Review finance materials for PREPA finance
12/10/2019	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	8	1.9	Yes	Operations	\$1,599.80	Contract Analysis & Evaluation-Review binder signoffs for PREPA work
12/11/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.4	Yes	Operations	\$214.40	Business Process Improvement Initiatives-Prepared agenda for meeting to discuss alignment with PREPA Organizational
12/11/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	3.2	Yes	Operations	\$1,715.20	Business Process Improvement Initiatives-Met with FEP management to discuss remaining actions and deliverables
12/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.9	No	Title III	\$1,453.50	13-Week Cash Flow Reports-Develop the cash flow timing prediction for FEMA receipts and restoration/reconstruction expenditures
12/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.2	No	Title III	\$918.00	Generation Plant Analysis-Analyze historical generation activities in order to generate the weekly reporting required under the fiscal plan
12/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.8	No	Title III	\$612.00	Recurring Operating Reports-Prepare analyses required to produce the required weekly operational reports
12/11/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with Advisors to Debtors-Meetings with Ankura discussing various weekly reporting issues and the nature of insurance related expenditures
12/11/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.6	No	Title III	\$321.60	Cash Flow Analysis-Pull PREPA cash flow budget for Friday's call
12/11/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.1	No	Title III	\$1,125.60	Recurring Financial Reports-Produced Weekly Title III Reporting
12/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	0.6	No	Operations	\$329.40	Renewable Portfolio Analysis-Preparation for negotiations with existing renewable energy project
12/11/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	1.3	No	Operations	\$713.70	Renewable Portfolio Analysis-Participation in meeting with existing renewable energy project
12/12/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.6	Yes	Operations	\$857.60	Cost Analysis-Reviewed payment status for MOU's and IOU's with Ankura
12/12/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Met with Scott Madden to discuss alignment with PREPA Organizational Structure
12/12/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Business Process Improvement Initiatives-Developed criteria for Scott Madden related to Contractor Performance Review
12/12/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.4	No	Title III	\$1,836.00	13-Week Cash Flow Reports-Develop prediction of the usage of generation units for use in the revised cash flow forecast
12/12/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	1.2	No	Title III	\$643.20	Fee Application-Review November Fee Statement
12/12/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	Recurring Financial Reports-Updated Weekly Report for changes in Generation fleet
12/12/2019	Puerto Rico	Norm Spence	Director	\$600	10	0.8	No	Operations	\$480.00	Generation Plant Operations-curtailment and interconnect comments from solar PPOA consultant
12/12/2019	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	0.8	No	Operations	\$439.20	Renewable Generation Initiatives-Review MTR 7 and curtailment recommendations
12/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.3	Yes	Operations	\$696.80	Business Process Improvement Initiatives-Provided criteria to Scott Madden for organizational structure
12/13/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	Yes	Operations	\$321.60	Cost Analysis-Discussed monthly payments releases with Treasury manager
12/13/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	2.3	No	Title III	\$1,759.50	13-Week Cash Flow Reports-Finalize the draft update of cash flow forecasting through early March 2020
12/15/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.9	No	Title III	\$482.40	Recurring Financial Reports-Reviewed PREPA data files

Filsinger Energy Partners

Exhibit D

December 1, 2019 - December 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
12/16/2019	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	Yes	Operations	\$643.20	Cost Analysis-Discussed current and future payments with PREPA Treasury manager
12/16/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.9	No	Title III	\$2,218.50	Business Customer Analysis-Analyze accounts receivable information required for generating reporting required under the fiscal plan
12/16/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	0.4	No	Title III	\$214.40	Fee Application-November Fee Statement
12/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	13-Week Cash Flow Reports-Analyze cash receipts and cash expenditure activities for the past week to incorporate into weekly fiscal plan reporting
12/17/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	2.7	No	Title III	\$2,065.50	Cash Flow Analysis-Analyze historical cash activities to establish the supporting analyses to respond to certain Creditor queries
12/17/2019	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	1.7	No	Title III	\$911.20	Fee Application-November Fee Statement
12/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	3.3	No	Title III	\$2,524.50	Cash Flow Analysis-Evaluate historical cash activity in all classes to develop a comparison of cash activities to historical financial performance
12/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.0	No	Title III	\$765.00	Generation Plant Analysis-Generate generation dispatch analysis to develop report required under the terms of the fiscal plan
12/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.9	No	Title III	\$688.50	Recurring Operating Reports-Analyze operating activities to generate reports required by the fiscal plan
12/18/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.6	No	Title III	\$459.00	Fuel Commodity Analysis-Analyze recent fuel oil purchases in order to evaluate the week to week change in vendor payables
12/18/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	1.9	No	Title III	\$1,018.40	Recurring Financial Reports-Prepared weekly reporting documents
12/19/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.8	No	Title III	\$612.00	Data and Documents Management-Generate response to UTIER discovery request after reviewing the scope of various documents and their potential responsiveness
12/19/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	2.9	No	Title III	\$2,218.50	Historical Financial Results Analysis-Evaluate historical financial reporting activities to reconcile historical cash findings to financial reporting
12/19/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.8	No	Title III	\$1,377.00	Recurring Operating Reports-Research underlying attributes of creditor queries to determine the correct situation and appropriate response
12/19/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to various cash and reporting actions
12/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	22	0.4	No	Operations	\$306.00	Generation Plant Operations-Analyze the cash activity to date and communicate regarding the payment required to a major power provider
12/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	30	0.4	No	Title III	\$306.00	Data and Documents Management-Communications related to the potential requirements to respond to a discovery request related to the UTIER
12/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.9	No	Title III	\$2,218.50	Business Customer Analysis-Analyze the migration of commercial account customers in the FOMB reporting structure
12/20/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	3	2.2	No	Title III	\$1,683.00	Historical Financial Results Analysis-Evaluate the company reporting increase related to potential FEMA and insurance receivables
12/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	13-Week Cash Flow Reports-Analyze cash receipts and expenditure activities in order to develop the reporting required under the terms of the fiscal plan
12/23/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.7	No	Title III	\$535.50	Recurring Financial Reports-Validation and posting of monthly accounts receivable reports to the FOMB
12/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.2	No	Title III	\$918.00	Recurring Operating Reports-Analyze operational activities to generate the weekly reports required under the fiscal plan
12/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.0	No	Title III	\$765.00	Generation Plant Analysis-Analyze the generation dispatch function of the Company in order to generate the weekly required by the FOMB under the fiscal plan
12/24/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.8	No	Title III	\$612.00	Retail Rate Analysis-Generate response to Creditor Mediation team query related to rate postings on the PREPA website
12/24/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.6	No	Title III	\$1,393.60	Recurring Financial Reports-Prepared Weekly Reporting
12/26/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.9	No	Title III	\$688.50	Recurring Operating Reports-Create analysis and presentation materials for the PREPA liquidity position presentation in the Commonwealth Mediation team materials
12/30/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	1.0	No	Operations	\$765.00	Cost Analysis-Allocate bi-weekly payroll costs into the proper cash flow reporting classifications

Filsinger Energy Partners

Exhibit D

December 1, 2019 - December 31, 2019

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
12/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	1.0	No	Title III	\$765.00	13-Week Cash Flow Reports-Analyze weekly cash receipt and expenditure activities to develop the reporting documents required by the fiscal plan
12/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.9	No	Title III	\$688.50	Recurring Operating Reports-Evaluate operating activities in order to create the reporting required by the fiscal plan
12/31/2019	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.2	No	Title III	\$918.00	Generation Plant Analysis-Analyze generating dispatch activity for the week to create the estimated cost report required under terms of the fiscal plan
12/31/2019	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	3.2	No	Title III	\$1,715.20	Recurring Financial Reports-Prepared Weekly Reporting
				less fee application hours:		-3.3	No	Title III	-\$1,768.80	
			Grand Total			163.30			\$103,772.00	

(1) For matter descriptions, please refer to Exhibit A.

Filsinger Energy Partners
Exhibit E
December 1, 2019 - December 31, 2019

Date	Expense Type	Amount	Expense Owner	Notes:	File Name	Page Number
12/03/2019	Airfare	250.00	Whitten, David	Half of a RT flight billed at max of half RT	FEP December 2019 Receipts	
12/19/2019	Airfare	250.00	Whitten, David	One way ticket billed at max of half a RT	FEP December 2019 Receipts	
12/15/2019	FedEx	53.30		FedEx fee statement for Puerto Rico Trustee	FEP December 2019 Receipts	

553.30

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
December 1, 2019 - December 31, 2019

	David "Biff" Whitten	Total
2-Dec-19		-
3-Dec-19	1	1
4-Dec-19	1	1
5-Dec-19	1	1
6-Dec-19	1	1
9-Dec-19	1	1
10-Dec-19	1	1
11-Dec-19	1	1
12-Dec-19	1	1
13-Dec-19	1	1
16-Dec-19	1	1
17-Dec-19	1	1
18-Dec-19	1	1
19-Dec-19	1	1
20-Dec-19		-

Total days per diem for meals	13	13
Total meal expense @ \$57/day	\$741.00	\$741.00
Total days per diem for travel	13	13
Total travel expense @ \$20/day	\$260.00	\$260.00

Note:

On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to ammend the contract dated 12/7/2017. This ammendment updates the The side agreement is included in the January Fee Statement, Exhibit F.

(1) Weekends have been excluded for meals and per diem for travel unless evidenc

**UNITED STATES DISTRICT COURT
DISTRICT OF PUERTO RICO**

In re:

PROMESA
Title III

THE FINANCIAL OVERSIGHT AND
MANAGEMENT BOARD FOR PUERTO RICO,

as representative of

No. 17-04780 (LTS)

PUERTO RICO ELECTRIC POWER AUTHORITY
("PREPA"),

Debtor¹.

/

**TWENTY SIXTH MONTHLY FEE STATEMENT OF
FILSINGER ENERGY PARTNERS FOR ALLOWANCE OF AN ADMINISTRATIVE
CLAIM FOR COMPENSATION AND REIMBURSEMENT OF EXPENSES INCURRED
FROM JANUARY 1, 2020 THROUGH JANUARY 31, 2020**

Name of Applicant	Filsinger Energy Partners, Inc.
Authorized to Provide Professional Services to:	Puerto Rico Electric Power Authority
Period for which compensation and reimbursement is sought:	January 1, 2020 through January 31, 2020
Amount of Compensation ² :	\$119,037.87 (90% of \$132,264.30) ³
Amount of Expense Reimbursement sought as actual, reasonable, and necessary:	\$2,682.88

¹ The last four (4) digits of PREPA's federal tax identification number are 3747.

² Per the terms of the contract, the 10% labor discount will no longer apply if PREPA fails to pay within the fourteen (14) day pay window after the completion of the notice parties objection period per the FEP Professional Services Engagement Letter and the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* for the prior month billed.

³ Of this amount, \$110,464.80 is for fees incurred for work performed by Filsinger Energy Partners professionals outside of Puerto Rico and \$21,799.50 is for fees incurred for work performed by Filsinger Energy Partners professionals in Puerto Rico. In addition, fees have been attributed to the following functions: \$6,523.10 related to Restoration work, \$43,974.50 related to Operations, \$41,576.70 related to Transformation work, and \$40,190.00 related to Title III.

This is a X monthly ___ interim ___ final application.⁴

On February 17, 2020 sent to:

Counsel for the Oversight Board

Proskauer Rose LLP, Eleven Times Square, New York, NY 10036, Attn: Martin J. Bienenstock, Esq. (mbienenstock@proskauer.com) and Ehud Barak, Esq. (ebarak@proskauer.com), and Proskauer Rose LLP, 70 West Madison Street, Chicago, IL 60602, Attn: Paul V. Possinger, Esq. (ppossinger@proskauer.com);

O'Neill & Borges LLC, 250 Muñoz Rivera Ave., Suite 800, San Juan, PR 00918, Attn: Hermann D. Bauer, Esq. (hermann.bauer@oneillborges.com);

Counsel for the Puerto Rico Fiscal Agency and Financial Advisory Authority

O'Melveny & Myers LLP, Times Square Tower, 7 Times Square, New York, NY 10036, Attn: John J. Rapisardi, Esq. (jrapisardi@omm.com), Suzanne Uhland, Esq. (suhland@omm.com), and Diana M. Perez, Esq. (dperez@omm.com);

Marini Pietrantoni Muñoz LLC, MCS Plaza, Suite 500, 255 Ponce de León Ave, San Juan, PR 00917, Attn: Luis C. Marini-Biaggi, Esq. (lmarini@mpmlawpr.com) and Carolina Velaz-Rivero Esq. (cvelaz@mpmlawpr.com);

Office of the United States Trustee for the District of Puerto Rico

Edificio Ochoa, 500 Tanca Street, Suite 301, San Juan, PR 00901

Counsel for the Official Committee of Unsecured Creditors

Paul Hastings LLP, 200 Park Ave., New York, NY 10166, Attn: Luc. A Despins, Esq. (lucdespins@paulhastings.com);

Casillas, Santiago & Torres LLC, El Caribe Office Building, 53 Palmeras Street, Ste. 1601, San Juan, PR 00901, Attn: Juan J. Casillas Ayala, Esq. (jcasillas@cstlawpr.com) and Alberto J.E. Añeses Negrón, Esq. (aaneses@cstlawpr.com);

⁴ Notice of this Monthly Fee Statement shall be served in accordance with the 2nd Amended Interim Compensation Order and objections to the relief requested in this Monthly Fee Statement shall be addressed in accordance with the 2nd Amended Interim Compensation Order.

Counsel for the Official Committee of Retired Employees

Jenner & Block LLP, 919 Third Ave., New York, NY 10022, Attn: Robert Gordon, Esq. (rgordon@jenner.com) and Richard Levin, Esq. (rlevin@jenner.com), and Jenner & Block LLP, 353 N. Clark Street, Chicago, IL 60654, Attn: Catherine Steege, Esq. (csteegen@jenner.com) and Melissa Root, Esq. (mroot@jenner.com);

Bennazar, García & Milián, C.S.P., Edificio Union Plaza, PH-A, 416 Ave. Ponce de León, Hato Rey, PR 00918, Attn: A.J. Bennazar-Zequeira, Esq. (ajb@bennazar.org);

The Puerto Rico Department of Treasury

PO Box 9024140, San Juan, PR 00902-4140, Attn: Reylam Guerra Goderich, Deputy Assistant of Central Accounting (Reylam.Guerra@hacienda.pr.gov); Omar E. Rodríguez Pérez, CPA, Assistant Secretary of Central Accounting (Rodriguez.Omar@hacienda.pr.gov); Angel L. Pantoja Rodríguez, Deputy Assistant Secretary of Internal Revenue and Tax Policy (angel.pantoja@hacienda.pr.gov); Francisco Parés Alicea, Assistant Secretary of Internal Revenue and Tax Policy (francisco.pares@hacienda.pr.gov); and Francisco Peña Montañez, CPA, Assistant Secretary of the Treasury (Francisco.Pena@hacienda.pr.gov);

Counsel to any other statutory committee appointed

Counsel for the Fee Examiner

EDGE Legal Strategies, PSC
252 Ponce de León Avenue
Citibank Tower, 12th Floor
San Juan, PR 00918
Attn: Eyck O. Lugo (elugo@edgelegalpr.com);

Godfrey & Kahn, S.C.
One East Main Street, Suite 500
Madison, WI 53703
Attn: Katherine Stadler (KStadler@gklaw.com)

Pursuant to PROMESA and applicable provisions of Chapter 11 of Title 111 of the United States Code, (the “Bankruptcy Code”), the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”), the Local Bankruptcy Rules for the United States Bankruptcy Court for the District of Puerto Rico (the “Local Rules”), and the *First Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated November 8, 2017 [Commonwealth Title III Proceeding Docket Entry No. 1715] (the “Amended Interim Compensation Order”), and the *Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals*, dated June 6, 2018 [Commonwealth Title III Proceeding Docket Entry No. 3269] (the “2nd Amended Interim Compensation Order”) consulting firm of Filsinger Energy Partners, Inc. (“FEP”), Chief Financial Advisor for Puerto Rico Electric Power Authority (“PREPA”), hereby files this monthly fee statement (this “Monthly Fee Statement”) for compensation in the amount of \$119,037.87 for the reasonable and necessary consulting services FEP rendered to PREPA from January 1, 2020 through January 31, 2020 (the “Fee Period”) (90% of \$132,264.30). Filsinger Energy Partners has voluntarily waived \$1,719.76 in expenses related to reductions taken for hotel, airfare and per diem meals and ground transportation.

Itemization of Services Rendered and Disbursements Incurred

1. In support of this Monthly Fee Statement, attached are the following exhibits:
 - **Exhibit A** is a schedule of the number of hours expended and fees incurred (on an aggregate basis) by FEP Consultants during the Fee Period with respect to each of the task code categories FEP established in accordance with its internal billing procedures. As reflected in Exhibit A, FEP incurred \$132,264.30 in fees during the Fee Period. Pursuant to this Monthly Fee Statement, FEP seeks reimbursement for 90% of such fees (\$119,037.87 in the aggregate).
 - **Exhibit B** is a schedule providing certain information regarding the FEP Consultants for whose work compensation is sought in this Monthly Fee

Statement. FEP consultants have expended a total of 202.50 hours in connection with services rendered to PREPA during the Fee Period.

- **Exhibit C** is a schedule of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.
- **Exhibit D** sets forth FEP's detailed, daily time records which include: (i) a description of the professional or paraprofessional performing the services rendered by FEP during the Fee Period; (ii) the date the services were performed; (iii) a detailed description of the nature of the services and the related time expended; and (iv) a summary of the fees and hours of each professional and other timekeepers listed by project category.
- **Exhibit E** is a detailed description of the necessary costs and expenses incurred by FEP in connection with these Title III cases during the Fee Period.

Summary of Services Provided

2. On July 16, 2019 FEP and PREPA executed a new Professional Services Agreement. Among its numerous tasks and responsibilities, FEP professionals performed the following duties described in its Professional Services Engagement Agreement.

- Provide the CEO with general financial and managerial support on such matters such as budgeting, financial management, cash management and expense approval;
- Provide advice and support the CEO on the implementation of its fiscal and operational restructuring reforms and initiatives outlines in the certified fiscal plan and the implementation of the certified budget;
- Provide assistance and support on any other matters as such shall be requested by the CEO;

3. Under a prior contract dated December 7, 2017 FEP provided services as the Chief Financial Advisor pursuant to FEP's Professional Services Engagement Agreement. On February 2, 2018 FEP and PREPA executed the First Amendment to this Contract. On February 16, 2018 FEP and PREPA entered into a side letter which established guidelines for expense reimbursement

and on June 18, 2018, FEP and PREPA executed the Second Amendment to the December 7, 2017 contract which extended the budget for this Professional Services Engagement. On July 31, 2018 FEP and PREPA executed the Third Amendment to the Professional Services Agreement which extended the expiration of the Contract to August 15, 2018. On August 15, 2018 FEP and PREPA executed the Fourth Amendment to the Professional Services Agreement which extended the term of the Contract to June 30, 2019 and amended the scope of the agreement. On March 15, 2019 FEP and PREPA executed the Fifth Amendment which extended the budget for this Professional Services Engagement.

4. The FEP professional's daily time records, including descriptions of the nature of the services provided, are set forth in **Exhibit D**.

Reservation

1. Although every effort has been made to include all fees and expenses incurred in the Fee Period, some fees and expenses may not be included in this Monthly Fee Statement due to delays caused by accounting and processing during the Fee Period. FEP reserves the right to supplement this Monthly Fee Statement to include fees and expenses not included herein or seek payment of such fees and expenses in subsequent fee statements.

Certification

I hereby certify that no public servant of the Puerto Rico Electric Power Authority ("PERPA") is a party to or has any interest in the gains or benefits derived from the contract that is the basis of this invoice. The only consideration for providing services under the contract is the payment agreed upon with the authorized representatives of PREPA. The amount of this invoice is reasonable. The services were rendered and the corresponding payment has not been made. To the best of my knowledge FEP does not have any debts owed to the Government of Puerto Rico or its instrumentalities.

Filsinger Energy Partners, Inc.

By: _____

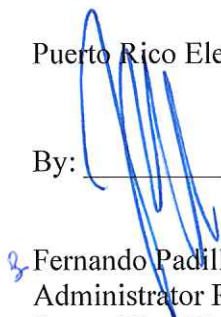
Todd W. Filsinger
Senior Managing Director
90 Madison Street #600
Denver, CO 80206
303-974-5884
todd@filsingerenergy.com

Principal Certification

I, Fernando Padilla Padilla, Administrator Restructuring and Fiscal Affairs for Puerto Rico Electric Power Authority ("PREPA"). I hereby certify that I have reviewed the *Twenty-Sixth Monthly Fee Statement of Filsinger Energy Partners, Inc. for an Allowance of an Administrative Claim for Compensation and Reimbursement of Expenses incurred from January 1, 2020 – January 31, 2020* (the FEP monthly fee statement) and authorize the submission of the FEP Monthly Fee Statement in accordance with the court approved interim compensation procedures.

Puerto Rico Electric Power Authority

By: _____


Fernando Padilla Padilla
Administrator Restructuring and Fiscal Affairs
Puerto Rico Electric Power Authority

Filsinger Energy Partners
Exhibit A

January 1, 2020 - January 31, 2020

<u>Category Number</u>	<u>Category Name</u>	<u>Hours in Report</u>	<u>Amount</u>
1	Long-Range Forecasting	-	\$0.00
2	Annual Fiscal Forecast	-	\$0.00
3	Financial Reporting	20.20	\$10,827.20
4	Financial Management	-	\$0.00
5	Cash Management	-	\$0.00
6	Cash Flow Analysis	7.20	\$4,592.00
7	Accounts Receivable/Collections Analysis	5.10	\$3,901.50
8	Business Process Analysis	-	\$0.00
9	Capital Planning	0.50	\$382.50
10	Operational Planning	2.80	\$1,592.40
11	Restructuring Planning	-	\$0.00
12	Working Group Planning	2.10	\$1,125.60
13	Organizational Review	2.30	\$1,232.80
14	Competitor Analysis	-	\$0.00
15	Emergency Restoration Initiatives	1.60	\$936.00
16	Generation Analysis	25.00	\$17,937.40
17	Generation Resource Planning	37.30	\$21,551.60
18	Retail Rate Analysis	-	\$0.00
19	Risk Management Analysis	-	\$0.00
20	Environmental Analysis	-	\$0.00
21	Contract Management	25.10	\$14,378.60
22	Wholesale Operations	-	\$0.00
23	Retail Operations	-	\$0.00
24	T&D Operations	4.40	\$2,523.60
25	Long-Term Infrastructure Planning	34.90	\$28,008.80
26	Short-Term Infrastructure Planning	-	\$0.00
27	Procurement Compliance	3.40	\$1,989.00
28	Sales, General & Administrative Analysis	0.90	\$688.50
29	Operational Reform Implementation	3.50	\$1,876.00
30	Data Collection and Diligence	0.90	\$482.40
31	Reports	6.00	\$4,590.00
32	Hearings	-	\$0.00
33	Claims and Settlement Issues	-	\$0.00
34	Performance Analysis	-	\$0.00
35	Regulatory Analysis	-	\$0.00
36	Project Management	-	\$0.00
37	PREPA Meetings and Communications	9.80	\$6,296.20
38	Governing Board Meetings and Communications	-	\$0.00
39	Creditor Meetings and Communications	6.80	\$5,202.00
40	Fiscal Agency and Financial Advisory Authority Communications	-	\$0.00
41	Commonwealth Government Meetings and Communications	-	\$0.00
42	U.S. Federal Government Meetings and Communications	2.70	\$2,150.20
43	FOMB Meetings and Communications	-	\$0.00
44	Fee Application	5.00	\$2,550.40
45	FEMA: 1A - Sub-Applicant Site Identification	-	\$0.00
46	FEMA: 1B - Immediate Needs	-	\$0.00
47	FEMA: 1C - Data Collection & Dissemination	-	\$0.00
48	FEMA: 2A - Special Considerations	-	\$0.00
49	FEMA: 2B - Financial Compliance Reviews (PA)	-	\$0.00
50	FEMA: 2C - Other Funding Anticipation	-	\$0.00
51	FEMA: 2D - Site Visits	-	\$0.00
52	FEMA: 2E - Project Description Development	-	\$0.00
53	FEMA: 2F - Project Scope Development	-	\$0.00
54	FEMA: 2G - Project Cost Estimation & Documentation	-	\$0.00
55	FEMA: 2H - Alternate Site Project Request (if warranted)	-	\$0.00
56	FEMA: 2I - Site Improvement Project Request (if warranted)	-	\$0.00
57	FEMA: 2J - PW Writing	-	\$0.00
58	FEMA: 2K - PW Review & Final Approval	-	\$0.00
59	FEMA: 3A - Eligibility Review	-	\$0.00
60	FEMA: 3B - Program Funding Request Documentation	-	\$0.00
61	FEMA: 3C - Program Funding Request Processing	-	\$0.00
62	FEMA: 3D - Additional FEMA/Grantee Documentation Requests	-	\$0.00
63	FEMA: 3E - Alternate Projects Development (if warranted)	-	\$0.00
64	FEMA: 3F - Improved Projects Development (if warranted)	-	\$0.00
65	FEMA: 4A - Project Payment Requests	-	\$0.00
66	FEMA: 4B - Project Cost Reconciliations	-	\$0.00
67	FEMA: 4C - Project Inspection Request	-	\$0.00
68	FEMA: 4D - Evaluating/Estimating Cost Overruns	-	\$0.00
69	FEMA: 4E - Preparing PW Versions for Cost Adjustments	-	\$0.00
70	FEMA: 4F - Other Program management/Close-out Activities	-	\$0.00
71	Procurement	-	\$0.00
72	Permanent Work Initiatives	-	\$0.00
less fee application hours		(5.00)	(2,550.40)
Grand Total:		202.50	\$132,264.30

**Filsinger Energy Partners
Exhibit B**

January 1, 2020 - January 31, 2020

The Filsinger Energy Partners professionals who rendered professional services during the case in the Fee Period are:

<u>Employee</u>	<u>Title</u>	<u>Rate</u>	<u>Hours in Report</u>	<u>Amount</u>
Todd Filsinger	Senior Managing Director	\$842	33.1	\$27,870.20
Gary Germeroth	Managing Director	\$765	42.8	\$32,742.00
Paul Harmon	Managing Director	\$765	11	\$8,415.00
Nathan Pollak	Director	\$585	19	\$11,115.00
Chad Balken	Managing Consultant	\$536	4.3	\$2,304.80
Laura Hatanaka	Managing Consultant	\$536	12.8	\$6,860.80
Marcus Klintmalm	Managing Consultant	\$536	48.2	\$25,835.20
Matt Lee	Managing Consultant	\$549	26.5	\$14,548.50
David Whitten	Managing Consultant	\$536	9	\$4,824.00
Pam Morin	Consultant	\$374	0.8	\$299.20
	less fee application hours		-5	(\$2,550.40)
Grand Total:			202.50	\$132,264.30

EXHIBIT C
Summary of Disbursements for the period
January 1, 2020 - January 31, 2020

Filsinger Energy Partners

Expense Category	Amount	Description
Travel		
Airfare	\$973.00	Travel to Puerto Rico and other Prepa related trips for on site diligence
Hotel	\$1,500.00	On island and approved other travel
Other	\$55.88	Fedex Fee statement to Puerto Rico Trustee
Subtotal:	\$2,528.88	
Meal per diem	\$114.00	Travel meals
Transportation per diem	\$40.00	Travel ground transportation
Total	\$2,682.88	

Filsinger Energy Partners

Exhibit D

January 1, 2020 - January 31, 2020

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
1/2/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	1.9	No	Title III	\$1,453.50	Recurring Financial Reports-Prepare analyses and talking points in preparation for the monthly Creditors Mediation team presentation
1/3/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the monthly meeting with the Creditors Mediation team providing an update on current cash flows and operations
1/3/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.8	No	Title III	\$612.00	Recurring Financial Reports-Analyze the history of monthly activities related to elements of customer billing
1/3/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	2.4	No	Operations	\$1,836.00	Business Customer Analysis-Evaluate certain historical migration of collections and billings related to government accounts receivable
1/3/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.4	No	Title III	\$214.40	Recurring Financial Reports-Participated in Creditor Call
1/3/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	0.7	No	Operations	\$375.20	Business Process Improvement Initiatives-Began preparation of PREPA presentation
1/6/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	0.3	No	Restoration	\$160.80	Contract Review-Discussion of certificates for COR3
1/6/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	0.5	No	Title III	\$268.00	Fee Application-Assessment of the current fee statement, up coming fee statement and interim for PREPA
1/6/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	29	3.5	Yes	Operations	\$1,876.00	Business Process Improvement Initiatives-Reviewed Contract Management Documentation
1/6/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	25	3.8	Yes	Operations	\$2,036.80	Business Process Improvement Initiatives-Produced Planning Support Initiative Deliverables
1/6/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	12	2.1	Yes	Operations	\$1,125.60	Custom Operating Reports-Engaged in Workstream Confirmation
1/7/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	10	0.4	No	Title III	\$306.00	Generation Plant Operations-Initial information gathering related to the effects of the major earthquakes on the south side of the island
1/7/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.7	No	Title III	\$375.20	Budget Analysis-Pull latest schedule information for the PREPA cash flow budget
1/7/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	37	3.2	Yes	Operations	\$1,715.20	Documentation-Developed Presentation on request of PMO
1/7/2020	Puerto Rico	Pam Morin	Consultant	\$374	44	0.8	No	Title III	\$299.20	Fee Application-Prepare fee report for December fee statement
1/8/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Draft an email for the company regarding the delay in weekly reporting due to the response to the earthquake emergency
1/8/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	Recurring Operating Reports-Analyze current liquidity to create the meeting materials required for the Commonwealth call with the Creditors Mediation team
1/8/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.3	No	Title III	\$160.80	Budget Analysis-Pull latest schedule information for the PREPA cash flow budget
1/8/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	30	0.9	No	Operations	\$482.40	Documentation-Update on the recent filing for a contractors extension of contract
1/8/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	2.7	Yes	Operations	\$1,447.20	Emergency Restoration – Generation-Met with PREPA team regarding ongoing situation
1/8/2020	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.5	No	Operations	\$1,147.50	Generation Plant Analysis-Emergency Generation Analysis
1/9/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Respond to creditor query related to the operational impact of the earthquakes and aftershocks
1/9/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura Commonwealth advisors regarding the current status of PREPA operations
1/9/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.2	Yes	Operations	\$1,715.20	Emergency Restoration – Generation-Met with PREPA team regarding generation fleet status
1/9/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	3.3	Yes	Operations	\$1,768.80	Emergency Restoration – Generation-Developed Recommendation for Grid Recovery
1/9/2020	Puerto Rico	Nathan Pollak	Director	\$585	15	1.6	No	Operations	\$936.00	Emergency Restoration – Generation-Research options related to emergency generation support
1/9/2020	Puerto Rico	Nathan Pollak	Director	\$585	37	1.2	No	Restoration	\$702.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss restoration contract matter with PREPA legal advisors
1/9/2020	Puerto Rico	Paul Harmon	Managing Director	\$765	16	2.0	No	Operations	\$1,530.00	Generation Plant Analysis-Emergency Generation Analysis
1/9/2020	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.5	No	Operations	\$1,147.50	Generation Plant Operations-Review of existing generation status and condition
1/10/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with a Creditor responding to various operational queries after the earthquakes

Filsinger Energy Partners

Exhibit D

January 1, 2020 - January 31, 2020

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
1/10/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Title III	\$153.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to future cash flow opportunities after considering operational responses to the earthquakes
1/10/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.5	Yes	Title III	\$1,340.00	Recurring Financial Reports-Created Monthly Reporting Files
1/10/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.2	Yes	Operations	\$643.20	Emergency Restoration - Generation-Continued Development of Recommendation for Grid Recovery
1/11/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	28	0.9	No	Operations	\$688.50	Cost Analysis-Allocate payroll specifics into the correct cash flow reporting classifications
1/13/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	24	0.5	No	Title III	\$382.50	Transmission Infrastructure Improvements-Update the forecast of restoration and reconstruction cash expenditures for the revised cash flow forecast
1/13/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.3	No	Operations	\$229.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Respond to additional creditor queries related to the status of operations post-earthquakes
1/14/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	13-Week Cash Flow Reports-Analyze cash receipts and disbursement activities in order to develop the reporting required under the fiscal plan
1/14/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	1.1	No	Operations	\$841.50	Fuel Commodity Analysis-Evaluate the cash flow timing impacts of utilizing diesel to a very high degree post earthquake activity
1/14/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.0	No	Title III	\$765.00	Business Customer Analysis-Analyze accounts receivable billing and collection activities for December 2019
1/14/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.6	No	Operations	\$459.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communications with PREPA regarding certain liquidity issues
1/14/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	13	2.3	No	Operations	\$1,232.80	Custom Operating Reports-Made changes to PREPA Executive presentation
1/14/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.7	No	Title III	\$375.20	Recurring Financial Reports-Updated to PREPA Monthly Creditor Reporting
1/14/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.5	No	Transformation	\$421.00	Interactions, Calls & Meetings with U.S. Government Officials-Call with UST for on island status
1/14/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.4	No	Restoration	\$336.80	Generation Plant Operations-Update on generation damage post earthquakes
1/15/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.3	No	Title III	\$229.50	Recurring Operating Reports-Finalize the analysis of monthly accounts receivable accounts and file appropriately
1/15/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	Recurring Operating Reports-Analyze the weekly operations of PREPA and file the weekly reports required pursuant to the fiscal plan
1/15/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.5	No	Operations	\$382.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA authorities detailing current operational status and future expectations of response to the current emergency
1/15/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	No	Title III	\$1,232.80	Recurring Financial Reports-Prepared Weekly Creditor Reporting
1/15/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	3.8	No	Title III	\$2,036.80	Recurring Financial Reports-Adjusted reporting files due to new input format
1/15/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	16	2.8	No	Operations	\$1,500.80	Recurring Operating Reports-Evaluated PREPA Generation Files
1/16/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	2.3	No	Title III	\$1,232.80	Recurring Financial Reports-Adjusted reporting files due to new input format
1/17/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	1.0	No	Title III	\$765.00	Interactions, Calls & Meetings with U.S. Government Officials-Develop current operating statistics to provide the US Treasury
1/17/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	42	0.6	No	Title III	\$459.00	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with the US Treasury providing an update on the current status of PREPA operations
1/17/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	0.9	No	Title III	\$688.50	Generation Plant Analysis-Analyze generation operations for the week ending January 12 to generate the reporting required under the terms of the fiscal plan
1/17/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	2.1	No	Title III	\$1,606.50	Generation Plant Analysis-Analyze and revise modeling for reporting generation operations for the week ending January 5 required under the fiscal plan
1/17/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	17	1.7	No	Operations	\$911.20	Interactions, Calls & Meetings with U.S. Government Officials-developed talking points document for Treasury Call
1/17/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	Recurring Financial Reports-Adjusted reporting files due to new input format

Filsinger Energy Partners

Exhibit D

January 1, 2020 - January 31, 2020

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
1/17/2020	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.7	No	Operations	\$535.50	Generation Plant Analysis-Conference call discussing temp generation alternatives
1/17/2020	Puerto Rico	Paul Harmon	Managing Director	\$765	16	0.8	No	Operations	\$612.00	Generation Plant Analysis-Researched available temp. generation options.
1/17/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.6	No	Operations	\$505.20	Generation Plant Operations-Generation replacement reach out
1/18/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	17	3.8	No	Title III	\$2,907.00	Generation Plant Operations-Create the revised generation dispatch for the cash flow forecast subsequent to the earthquake events
1/20/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing the proper methodology for determining cash collections post-earthquakes
1/20/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.7	No	Title III	\$375.20	Cash Flow Analysis-Review invoice reductions taken by PREPA
1/20/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	10	1.8	No	Operations	\$964.80	Projections-Proofread Executive Presentation
1/21/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.7	No	Title III	\$535.50	13-Week Cash Flow Reports-Analyze the various operational aspects of the cash flow forecast and transit draft cash forecast to Company for approval
1/21/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	39	0.5	No	Title III	\$382.50	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Analyze the impacts of the outage of Costa Sur 5 & 6 and its downstream impacts on long-term rates to customers in response to a Creditor query
1/21/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Title III	\$153.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel to discuss potential changes to the revised draft cash flow forecast
1/21/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Title III	\$153.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel to discuss the proper response to a creditor request
1/21/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	44	3.7	No	Title III	\$1,983.20	Fee Application-December Fee Statement prep
1/21/2020	Puerto Rico	Paul Harmon	Managing Director	\$765	16	3.0	No	Operations	\$2,295.00	Generation Plant Analysis-Researched temporary generation options
1/21/2020	Puerto Rico	Paul Harmon	Managing Director	\$765	16	1.5	No	Operations	\$1,147.50	Generation Plant Analysis-Provided input to US Department of Treasury re: generation options
1/21/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	42	0.6	No	Transformation	\$505.20	Documentation-Update for the governor
1/21/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	16	0.6	No	Transformation	\$505.20	Generation Infrastructure Improvements-Alternative Generation discussion
1/21/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	1.2	No	Transformation	\$1,010.40	Generation Infrastructure Improvements-IRP Process Review
1/22/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.9	No	Title III	\$688.50	Recurring Operating Reports-Analyze current cash flow receipts and expenditures in order to generate the presentation materials for the Commonwealth update meeting with Creditors
1/22/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.8	No	Title III	\$612.00	13-Week Cash Flow Reports-Evaluate current cash flow activities and finalize the PREPA presentation materials for weekly reporting purposes
1/22/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.0	No	Title III	\$765.00	Recurring Operating Reports-Analyze operating and financial activities in order to develop the weekly reporting required under the terms of the fiscal plan
1/22/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.2	No	Title III	\$153.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura on their discussions with the Company on forward fuel expectations
1/22/2020	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	3	3.1	No	Title III	\$1,661.60	Recurring Financial Reports-Produced Weekly Creditor Reporting
1/23/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.3	No	Title III	\$229.50	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communicate with Company regarding certain potential changes to the cash flow forecast
1/23/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.1	No	Title III	\$76.50	Recurring Operating Reports-Distribute final revised cash flow forecast
1/24/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	7	1.7	No	Title III	\$1,300.50	Business Customer Analysis-Evaluate the detailed accounts receivable reporting by class required by the FOMB under the terms of the fiscal plan
1/24/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.8	No	Title III	\$428.80	Cash Flow Analysis-Review invoice reductions taken by PREPA
1/23/2020	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.2	No	Operations	\$643.20	Contract Analysis & Evaluation-Discuss contractor payments with PREPA treasury
1/23/2020	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.7	No	Operations	\$375.20	Contract Analysis & Evaluation-Discuss contract language with PREPA treasury
1/23/2020	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.7	No	Operations	\$911.20	Contract Analysis & Evaluation-Review contractor payments under evaluation

Filsinger Energy Partners

Exhibit D

January 1, 2020 - January 31, 2020

Date	Project	Employee	Title	Rate	Matter	Hours	On-Site	Fee Class	Fees	Narrative
1/24/2020	Puerto Rico	David Whitten	Managing Consultant	\$536	21	0.6	No	Operations	\$321.60	Contract Analysis & Evaluation-Discuss contractor payments with PREPA treasury
1/24/2020	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.8	No	Operations	\$964.80	Contract Analysis & Evaluation-Discuss contract language with PREPA treasury
1/24/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.4	No	Title III	\$214.40	Cash Flow Analysis-Review outstanding invoices including timing of payments
1/24/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	3.0	No	Transformation	\$2,526.00	Hearing Preparation-IRP Read Testimony
1/26/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	0.3	No	Title III	\$229.50	Recurring Financial Reports-Finalize the TSA Receivable report prior to transmitting appropriate monthly reporting files to the FOMB
1/26/2020	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.3	No	Transformation	\$713.70	Generation Plant Operations-Review PREB order & resolutions related to upcoming testimonies
1/27/2020	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.1	No	Title III	\$589.60	Recurring Financial Reports-Participated in Conference Call to review weekly/monthly Reports
1/27/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.4	No	Title III	\$214.40	Cash Flow Analysis-Review October invoice with PREPA's review
1/27/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	10	0.6	No	Operations	\$321.60	Contract Review-Transfer of information for project specific work
1/27/2020	Puerto Rico	Matt Lee	Managing Consultant	\$549	16	3.1	No	Transformation	\$1,701.90	Generation Plant Analysis-Review PREB submittal related to costa sur earthquake damage as it pertains to IRP
1/27/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	5.6	No	Transformation	\$4,715.20	Hearing Preparation-Review intervenor testimony
1/28/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	21	0.6	No	Operations	\$459.00	Contract Analysis & Evaluation-Evaluate materials related to the revised EcoElectrica contract
1/28/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	6	0.7	No	Operations	\$375.20	Cash Flow Analysis-Review October invoice with PREPA's review
1/28/2020	Puerto Rico	Matt Lee	Managing Consultant	\$549	24	3.9	No	Transformation	\$2,141.10	Transmission Infrastructure Improvements-Review transmission components of IRP in support of upcoming PREB testimony
1/28/2020	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	1.1	No	Transformation	\$603.90	Generation Plant Analysis-Conference Call with PREPA counsel in preparation of upcoming PREB testimony
1/28/2020	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	2.3	No	Transformation	\$1,262.70	Generation Plant Analysis-Review filed Intervenor testimonies to PREB
1/28/2020	Puerto Rico	Nathan Pollak	Director	\$585	21	3.7	Yes	Restoration	\$2,164.50	Contract Review-Review restoring contract oversight documentation
1/28/2020	Puerto Rico	Nathan Pollak	Director	\$585	21	2.9	Yes	Restoration	\$1,696.50	Contract Analysis & Evaluation-Analyze restoration contractor invoices related to potential litigation matters
1/28/2020	Puerto Rico	Nathan Pollak	Director	\$585	37	1.4	Yes	Title III	\$819.00	Title III Claims Analysis-Discuss pending Title II litigation matter with PREPA legal advisor
1/28/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	4.9	No	Transformation	\$4,125.80	Generation Infrastructure Improvements-Review Phase 1 Request for Information for the IRP
1/29/2020	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	1.2	No	Title III	\$643.20	Recurring Financial Reports-Created Accounts Payable weekly report
1/29/2020	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.8	No	Title III	\$428.80	Recurring Financial Reports-Created Weekly Generation Availability Report
1/29/2020	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Title III	\$321.60	Recurring Financial Reports-Updated Weekly Generation Cost Report
1/29/2020	Puerto Rico	Chad Balken	Managing Consultant	\$536	3	0.6	No	Title III	\$321.60	Recurring Financial Reports-Coordinated delivery of remaining weekly reports with the Ankura Team
1/29/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	16	1.2	No	Title III	\$918.00	Generation Plant Analysis-Analyze generation operations in order to produce the weekly report required under the terms of the fiscal plan
1/29/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	6	0.9	No	Title III	\$688.50	13-Week Cash Flow Reports-Evaluate cash receipts and disbursements to develop the reporting to comply with the fiscal plan
1/29/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	31	1.4	No	Title III	\$1,071.00	Recurring Operating Reports-Analyze company operating activities to develop the reporting required by the fiscal plan
1/29/2020	Puerto Rico	Gary Germeroth	Managing Director	\$765	37	0.4	No	Title III	\$306.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel- Communications with company representatives related to updates on the current response to the earthquake emergency
1/29/2020	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	21	1.2	No	Operations	\$643.20	Contract Analysis & Evaluation-Contract evaluation for contract language changes
1/29/2020	Puerto Rico	Matt Lee	Managing Consultant	\$549	17	3.5	No	Transformation	\$1,921.50	Generation Plant Analysis-Review rebuttal testimonies in preparation of upcoming PREB testimony
1/29/2020	Puerto Rico	Nathan Pollak	Director	\$585	21	2.5	Yes	Restoration	\$1,462.50	Contract Analysis & Evaluation-Analyze invoicing tax calculations related to restoration contracting matter
1/29/2020	Puerto Rico	Nathan Pollak	Director	\$585	27	3.4	Yes	Title III	\$1,989.00	Title III Claims Analysis-Review documentation at request of PREPA counsel related to procurement matter
1/29/2020	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	25	5.7	No	Transformation	\$4,799.40	Generation Infrastructure Improvements-Review Phase 2 Request for Information for the IRP
1/30/2020	Puerto Rico	David Whitten	Managing Consultant	\$536	21	1.5	No	Operations	\$804.00	Contract Analysis & Evaluation-Discuss contractor payments with PREPA treasury

Exhibit D

			less fee application hours:	-5.0	No	Title III	-\$2,550.40		
			Grand Total	202.50			\$132,264.30		

(1) For matter descriptions, please refer to Exhibit A.

Filsinger Energy Partners
Exhibit E
January 1, 2020 - January 31, 2020

Date	Expense Type	Amount	Expense Owner	Notes:	File Name	Page Number
01/01/2020	Airfare	500.00	Klintmalm, Marcus	Round Trip	FEP January 2020 Receipts	Page 1, 2
01/05/2020	Hotel - Lodging	250.00	Klintmalm, Marcus		FEP January 2020 Receipts	Page 3, 4
01/06/2020	Hotel - Lodging	250.00	Klintmalm, Marcus		FEP January 2020 Receipts	Page 3, 4
01/07/2020	Hotel - Lodging	250.00	Klintmalm, Marcus		FEP January 2020 Receipts	Page 3, 4
01/08/2020	Hotel - Lodging	250.00	Klintmalm, Marcus		FEP January 2020 Receipts	Page 3, 4
01/09/2020	Hotel - Lodging	250.00	Klintmalm, Marcus		FEP January 2020 Receipts	Page 3, 4
01/10/2020	Air WiFi	18.00	Klintmalm, Marcus		FEP January 2020 Receipts	Page 5
01/27/2020	Airfare	222.50	Pollak, Nathan	One Way	FEP January 2020 Receipts	Page 9, 10
01/28/2020	Hotel - Lodging	250.00	Pollak, Nathan		FEP January 2020 Receipts	Page 8
01/31/2020	Airfare	232.50	Pollak, Nathan	One Way	FEP January 2020 Receipts	Page 6, 7
	Shipping	55.88	n/a	FedEx Fee statement to Puerto Rico Trustee	FEP January 2020 Receipts	Page 11
		2,528.88				

Filsinger Energy Partners
Exhibit E, continued
Per diem schedule for meals and ground transportation (1)
January 1, 2020 - January 31, 2020

	Nathan Pollak	Marcus Klintmalm	Total
			250
1-Jan-20			250
2-Jan-20			250
3-Jan-20			250
6-Jan-20		1	250
7-Jan-20		1	1
8-Jan-20		1	1
9-Jan-20		1	250
10-Jan-20			-
13-Jan-20			-
14-Jan-20			-
15-Jan-20			-
16-Jan-20			-
17-Jan-20			-
21-Jan-20			-
22-Jan-20			-
23-Jan-20			-
24-Jan-20			-
27-Jan-20	1		1
28-Jan-20	1		1
29-Jan-20			-
30-Jan-20			-
31-Jan-20			-

Total days per diem for meals	2	4	6
Total meal expense @ \$57/day	\$114.00	\$228.00	\$114.00
Total days per diem for travel	2	4	6
Total travel expense @ \$20/day	\$40.00	\$80.00	\$40.00

Note:
On February 16, 2018 FEP and Prepa entered into a side letter effective January 1, 2018 to ammend the contract dated 12/7/2017. This ammendment updates the policy for reimbursement of travel expenses. This contract states the FEP will charge PREPA for per diem expenses for meals and ground transportation.

The side agreement is included in the January 2018 Fee Statement, Exhibit F.

(1) Weekends have been excluded for meals and per diem for travel unless evidenced the employee is working.

2018-P00091

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES

This **AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES** ("Agreement") is made this 7th day of December, 2017 ("Effective Date") by and between:

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP") a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of, Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties."

PREPA desires FEP, as an independent contractor, to perform certain work and professional services for PREPA ("Work") as outlined in the Professional Services Engagement Letter between the Parties, which Professional Services Engagement Letter is attached hereto and incorporated herein by reference.

In consideration of the above recitals and the covenants and agreements contained in this Agreement and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, each intending to be legally bound, agree as follows:

1. **BILLING AND PAYMENT.** FEP shall be paid on the basis of actual time and expenses at the hourly rates outlined in the Professional Services Engagement Letter; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis. FEP shall allocate any invoiced fees between (i) activities undertaken outside of Puerto Rico and (ii) activities undertaken inside of Puerto Rico.

FEP shall submit monthly invoices within the first thirty (30) days following the period invoiced that will include a description of the services rendered and the number of hours spent by each person. Each invoice for professional services shall be itemized and must be duly certified by an authorized representative of FEP. PREPA reserves the right to conduct the audits it deems necessary and it will not be subject to finance charges regarding invoice payments subject to an audit. FEP will comply with the terms of the Compensation Order in invoicing its fees and PREPA shall pay FEP in accordance with the Compensation Order.

Invoices must also include a written and signed certification stating that no officer or employee of PREPA, and their respective subsidiaries or affiliates, will personally derive or obtain any benefit or profit of any kind from this Agreement, with the acknowledgment that invoices that do not include this certification will not be paid. This certification must read as follows:

"We certify under penalty of nullity that no public servant of the Puerto Rico Electric Power Authority, their respective subsidiaries or affiliates, will derive or obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the services provided is the agreed-upon price that has been negotiated with an authorized representative of the Puerto Rico Electric Power Authority. The total amount shown on this invoice is true and correct. The services have been rendered, and no payment has been received."

As compensation for the Work, PREPA and FEP agree that the total amount to be paid under this Agreement shall not exceed Five Million Dollars (\$5,000,000.00) (the "Agreement Amount"). However, nothing herein shall preclude the Parties from agreeing to increase said amount. PREPA will only pay for services already rendered before the submitted invoice date.

Professional Services Agreement – Filsinger Energy Partners, Inc.
Page 2

FEP shall be entitled to reimbursement for expenses incurred (including reasonable expenses of counsel, if any) in connection with or arising out of activities under or contemplated by, this Agreement. Reimbursable expenses shall not exceed eight percent (8%) of the Agreement Amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses. Reimbursement for air travel expenses is restricted to economy class fares, including restricted fares. All expenses shall be subject to PREPA's internal expense limitation and requirements, and will be reimbursed pursuant to the Compensation Order.

Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

FEP shall promptly notify PREPA when the billing under the present Agreement amounts to seventy five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except when a written amendment is agreed upon by both Parties. In addition, FEP shall present a reasonably itemized list of the remaining billable work that is in progress under the Agreement.

Appendix A attached hereto provides a schedule of the professionals initially assigned to this matter. Should FEP assign another person not included in Appendix A to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended schedule to include such person's name and/or position, and request approval of the Governing Board for such amended schedule. Such approval from PREPA shall not be unreasonably withheld.

All payments performed under this Agreement will be charged to PREPA's budget account number 01-4019-92320-556-673.

FEP shall not request any payment for the Work until it has been registered by PREPA at the Office of the Comptroller of Puerto Rico. PREPA undertakes to register this Agreement pursuant to such Act as soon as practicable after the execution of this Agreement.

2. **TERM.** This Agreement shall be effective as of the Effective Date and shall continue in effect through June 30, 2018 unless earlier terminated pursuant to the terms of Sections 3 or 4 or renewed by the written, mutual agreement of PREPA and FEP.

3. **TERMINATION FOR CONVENIENCE.** Either Party may terminate this Agreement for any reason upon 30 days advance written notice to the other Party. In the event of such a termination and notwithstanding any other provision of the Agreement to the contrary, FEP shall be entitled to payment for (a) the portion of Work completed through the date of termination and (b) any expenses incurred through the date of termination, as well as any other expenses that FEP is not able to reasonably cancel by the date of termination. PREPA shall be entitled to receive the Work generated by FEP through the date of termination. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the Work generated by FEP through the date of termination.

4. **TERMINATION FOR DEFAULT.** If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior written notice of default, the non-breaching Party may immediately terminate this Agreement upon written notice, and such termination shall be effective as of the date of such written notice. Time is of the essence in this Agreement. If either Party terminates this Agreement, such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP, or the accrued rights of PREPA to receive the Work generated by FEP through the termination date.

5. **ACCESS/CONDUCT OF WORK.** PREPA will provide access to its facilities and such other cooperation in working with FEP, as FEP may from time to time reasonably determine to be necessary for FEP to render the Work; provided, such access and cooperation shall not interfere with PREPA's operations. PREPA also will provide all

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documentation, including, but not limited to, all information, records, personnel, documents, and reports, necessary for FEP to perform the Work.

FEP and its officers, directors, employees, and agents shall conduct the Work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement.

6. **FORECASTS AND RECOMMENDATIONS FOR THE WORK.** All forecasts and recommendations made by FEP as part of the Work are based on the information available to FEP and certain analyses and will be made in good faith. However, forecasts are not a representation, undertaking, or warranty as to any outcome or achievable result. PREPA acknowledges (a) FEP is not making any representation or warranty concerning the Work (other than as expressly set forth in Section 5) and (b) FEP is not providing either an expressed or implied warranty for the Work. In addition, PREPA acknowledges FEP is not guaranteeing or promising that certain forecasts or recommendations by FEP with respect to the Work will take place or occur, and PREPA will not hold FEP to any such guarantees or promises concerning the Work. EXCEPT FOR THE EXPRESS WARRANTIES IN SECTION 5, FEP DISCLAIMS ALL WARRANTIES, EITHER EXPRESS, IMPLIED, STATUTORY, OR OTHERWISE, UNDER THIS AGREEMENT OR THE APPLICABLE LAW, INCLUDING, BUT NOT LIMITED TO, THE WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY.

7. **CONFIDENTIALITY.** In performing the Work and all terms of this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes, confidential information ("Confidential Information"). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement.

From the Effective Date through 3 years following the end of the term of this Agreement or termination of this Agreement (whichever is earlier), each Party shall hold all such Confidential Information in strict confidence and disclose such Confidential Information only to those officers, directors, employees or agents whose duties reasonably require access to such information. If receiving Party proposes to disclose Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner consistent with the terms of this Section 7. Receiving Party may use such Confidential Information only in connection with its performance under this Agreement or as otherwise required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party's request once the Work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier).

Receiving Party shall establish and maintain commercially reasonable policies and procedures to ensure compliance with this Section 7. Such policies and procedures shall include administrative, technical, and physical safeguards that are commensurate with the scope of the Work and the sensitivity of the Confidential Information. Receiving Party's policies will ensure the security and confidentiality of Confidential Information, protect against any anticipated threats or hazards to the security or integrity of such information, and protect against unauthorized access to or use of such information that could result in substantial harm or inconvenience to disclosing Party. In the event of any incident of unauthorized access to the Confidential Information or breach of the confidentiality obligations set forth herein, the receiving Party shall solely bear all costs and expenses incurred in notifying persons and entities affected by such breach. For the avoidance of doubt, the receiving Party shall obtain the disclosing Party's prior written approval of any oral or written notice or other communication proposed to be made to persons and entities affected by such breach. Receiving Party acknowledges the unauthorized use or disclosure of any such Confidential Information is likely to cause irreparable injury to disclosing Party for which there is no adequate remedy at law. Accordingly, receiving Party

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hereby consents to the entry of injunctive relief against it to prevent or remedy any breach of the confidentiality obligation described herein without the disclosing Party being required to post bond.

The foregoing restrictions shall not apply to any such Confidential Information that is: (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party; (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party; (c) independently developed by the receiving Party without the use of information received from the disclosing Party; (d) communicated to a third party with the express prior written consent of the disclosing Party; or (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request; provided that in each case that the receiving Party notify the disclosing Party in writing of such disclosure as soon as commercially possible, and the receiving Party must use all commercially reasonable efforts to prevent or limit such disclosure and to ensure that any person to whom the Confidential Information is disclosed is aware of the confidential nature of the information and takes steps to prevent further disclosure of the same. The receiving Party shall indemnify the disclosing Party against any losses arising out of the unauthorized use or redistribution by a person of any Confidential Information provided pursuant to this Section 7.

Notwithstanding anything contrary in this Section 7, FEP may share Confidential Information with (i) AAFAF, (ii) representatives of the Commonwealth and its agencies and instrumentalities, and (iii) with the FOMB under a common interest privilege, or as PREPA's Title III representative. In furtherance of Mr. Filsinger's duties as CFA, Mr. Filsinger may also share Confidential Information with other stakeholders and parties in interest in his business judgment, provided that a confidentiality agreement is entered into between PREPA and such stakeholder or party in interest which Mr. Filsinger views as commercially reasonable.

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8. INDEPENDENT CONTRACTOR. PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way; provided, however, Mr. Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate,

FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

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9. NON-EXCLUSIVE NATURE OF AGREEMENT. Nothing contained in this Agreement shall be construed as creating a partnership, joint venture, or similar relationship between the Parties. This Agreement is non-exclusive in nature, and FEP may perform other similar work for other entities or groups or individuals, in the sole and absolute discretion of FEP.

10. DELAYS. If FEP is unable to perform any Work by an act beyond FEP's reasonable control, FEP will give written notice to the PREPA as soon as practicable and such delay in Work shall not be deemed a material breach of this Agreement; provided that the foregoing shall not otherwise limit any right of PREPA to terminate the Agreement or specific Work pursuant to its rights in Section 2.


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11. **LIMITATION OF LIABILITY.** NEITHER PARTY SHALL BE LIABLE TO THE OTHER PARTY FOR ANY INDIRECT, INCIDENTAL, SPECIAL, CONSEQUENTIAL OR PUNITIVE DAMAGES ARISING OUT OF OR RELATING TO THIS AGREEMENT OR THE WORK, WHETHER SUCH DAMAGES ARE FORESEEABLE, WHETHER SUCH PARTY WAS ADVISED OF SUCH LOSSES OR DAMAGES IN ADVANCE, AND WHETHER SUCH LIABILITY IS IN CONTRACT, TORT (INCLUDING NEGLIGENCE, BREACH OF STATUTORY DUTY OR OTHERWISE), AND BOTH PARTIES SPECIFICALLY AND EXPRESSLY WAIVE, ANY SUCH DAMAGES. THE PARTIES AGREE, TO THE FULLEST EXTENT PERMITTED BY LAW, TO LIMIT THE AGGREGATE LIABILITY OF FEP, ITS PARENT, AFFILIATES AND SUBCONTRACTORS, AND ITS AND THEIR RESPECTIVE DIRECTORS, OFFICERS, EMPLOYEES AND AGENTS (THE "FEP PARTIES" AND INDIVIDUALLY, A "FEP PARTY"), TO THE COMPENSATION RECEIVED BY FEP FOR THE WORK PERFORMED PURSUANT TO THIS AGREEMENT (THE "LIABILITY CAP"). THIS LIMITATION OF LIABILITY IN FAVOR OF FEP SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. IN THE EVENT EITHER PARTY ASSERTS A CLAIM, ACTION, PROCEEDING, LOSSES, COSTS, OR DAMAGES WAIVED IN THIS SECTION 11, THE OTHER PARTY MAY ASSERT THIS SECTION 11 AS A DEFENSE AND SHALL BE ENTITLED TO ALL REASONABLE ATTORNEYS' FEES AND COSTS INCURRED IN DEFENDING AGAINST SUCH CLAIM, ACTION, PROCEEDING, LOSS, COST, OR DAMAGE.

THE FEP PARTIES SHALL HAVE NO LIABILITY FOR ANY CLAIMS ARISING FROM, UNDER OR IN CONNECTION WITH SAFETY OR OPERATIONAL PROCEDURES.

 THE FEP PARTIES SHALL NOT BE LIABLE TO PREPA OR ANY PARTY ASSERTING A CLAIM ON BEHALF OF PREPA, EXCEPT FOR DIRECT DAMAGES FOUND IN A FINAL JUDGMENT TO BE THE DIRECT RESULT OF THE GROSS NEGLIGENCE, BAD FAITH OR INTENTIONAL MISCONDUCT OF FEP. THE FEP PARTIES SHALL NOT BE LIABLE FOR CONSEQUENTIAL DAMAGES UNDER ANY CIRCUMSTANCES, EVEN IF IT HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. THIS LIMITATION OF LIABILITY IN FAVOR OF THE FEP PARTIES SHALL APPLY TO ALL SUITS, CLAIMS, ACTIONS, LOSSES, COSTS AND DAMAGES OF ANY NATURE BY ANY PARTY, INCLUDING ANY CLAIMED LEGAL FEES AND EXPENSES, ARISING FROM OR RELATED TO THIS AGREEMENT OR THE WORK AND WITHOUT REGARD TO THE LEGAL THEORY UNDER WHICH SUCH LIABILITY IS IMPOSED. THE LIABILITY CAP IS THE TOTAL LIMIT OF THE FEP PARTIES' AGGREGATE LIABILITY FOR ANY AND ALL CLAIMS OR DEMANDS BY ANYONE PURSUANT TO THIS AGREEMENT, INCLUDING LIABILITY TO PREPA, TO ANY OTHER PARTY MAKING CLAIMS RELATING TO THE WORK PERFORMED BY FEP PURSUANT TO THIS AGREEMENT. THIS PROVISION SHALL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

12. **USE OF THE WORK.** PREPA shall not assert any suit, claim, action, or proceeding against FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents for any loss, cost, or damage loss sustained by PREPA arising out of or resulting from the Work or PREPA's use of the Work.


 13. **DEFENSE, INDEMNIFICATION, AND SUBROGATION.** To the fullest extent permitted by the applicable law, PREPA shall defend, indemnify and hold harmless FEP, its patent, affiliates, and subcontractors and its and their respective directors, officers, employees, or agents ("Indemnitees") from and against any and all claims, liabilities, liens, costs, damages, citations, penalties, fines, attorneys' fees, losses, and expenses of whatever nature ("Indemnified Claim") arising out of or resulting from the performance of or failure to perform the Work, regardless of whether or not the Indemnified Claim is caused in part by one or more Indemnitees. Such obligation shall not be construed to negate, abridge, or otherwise reduce other rights or obligations of indemnity, which would otherwise exist as to any Indemnatee. Such obligation shall not apply where the Indemnified Claim is caused by the gross negligence or intentional misconduct of the Indemnitees. PREPA's defense and indemnity obligations shall survive the end of the term of the Agreement or termination of the Agreement (whichever is earlier).

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Notwithstanding any provision to the contrary in the applicable law, including any statute of limitations, an Indemnatee's claim for indemnification shall not accrue, and any applicable statute of limitations shall not begin to run, until Indemnatee's payment of a final judgment, arbitration award, or settlement arising out of any Indemnified Claim.


With respect to any matter to which PREPA's defense and indemnity obligations apply, the Indemnatee shall have the right to assume its own defense if, in its sole discretion, it determines that the defense being provided by PREPA is inadequate or where PREPA has a conflict of interest in defending the Indemnified Claim. If the Indemnatee assumes its own defense, or if the Indemnatee incurs expenses or fees in connection with a defense undertaken by PREPA, PREPA shall reimburse the Indemnatee for all reasonable attorneys' fees and other expenses related to the preparation and defense obligations to the Indemnatee, such payment to be made within 30 calendar days after PREPA's receipt of a statement of such fees and expenses. PREPA's obligations to defend the Indemnatee shall be independent of and in addition to PREPA's indemnity obligations and shall apply to the fullest extent permitted by law.

PREPA waives all rights against the Indemnitees for the recovery of losses, costs, or damages to the extent these losses, costs, or damages are covered by commercial general liability, commercial umbrella liability, business auto liability, workers compensation, employers' liability insurance, and any other insurance to be maintained pursuant to this Agreement.

 In addition to the above indemnification, if Todd Filsinger is deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd Filsinger the most favorable indemnification provided by PREPA to its officers, directors, employees or fiduciaries, whether under PREPA's charter or by-laws, by contract or otherwise.

14. **OWNERSHIP OF INFORMATION.** All reports, recommendations, specifications, data or other information prepared or furnished by FEP to PREPA or prepared in performance of the Work shall be the sole and exclusive property of PREPA and may be used by PREPA as PREPA deems appropriate in any other fashion, or any other client or customer, and on any other project. Through this Agreement, PREPA grants to FEP a non-exclusive and non-transferable license to such reports, recommendations, specifications, data, and other information to the extent necessary for FEP's performance under this Agreement and the Work.

15. **SUBCONTRACT.** FEP shall not subcontract the Work to be provided under this Agreement, or contract firms or other services without the prior written authorization of the Executive Director of PREPA or any of its authorized representatives.

 16. **CONFLICT CERTIFICATION.** FEP acknowledges that in executing the Work, it has an obligation of complete loyalty towards PREPA, including having no adverse interests. "Adverse interests" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services to such clients that are unrelated to this engagement. This duty includes the continued obligation to disclose to PREPA all circumstances of its relations with clients and third parties which would result in an adverse interest, and any adverse interest which would influence FEP when executing the Agreement or while it is in effect. PREPA acknowledges FEP is a firm having multiple financial institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or adverse interests held by FEP within the meaning of this Agreement.

Conduct by one of FEP's partners, members, directors, executives, officers, associates, clerks or employees shall be imputed to FEP for purposes of this prohibition. FEP shall endeavor to avoid even the appearance of the existence of a conflict of interest that has not otherwise been waived.

FEP acknowledges the power of the Governing Board to oversee the enforcement of the prohibitions established herein. If the Governing Board determines the existence or the emergence of adverse interest with FEP, he shall inform FEP of such findings in writing and his intentions to terminate the Agreement within a fifteen (15) day term.

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Within such term, FEP can request a meeting with the Governing Board to present its arguments regarding the alleged conflict of interest. This meeting shall be granted in every case. If such meeting is not requested within the specified term, or if the controversy is not settled satisfactorily during the meeting, this Agreement shall be terminated at the end of said fifteen (15) day period.

FEP certifies that at the time of the execution of this Agreement, it does not have adverse interests that are in conflict with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. If such conflicting interests arise after the execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA, FEP shall notify PREPA and take all necessary and sufficient measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take all necessary measures to ensure the proper procedures are in place to protect PREPA's interests.

17. CERTIFICATION OF ACT NO. 84 AND GOVERNMENT ETHICS LAW, ACT NO. 1. FEP certifies that it has received copies of (a) Act No. 84, enacted on June 18, 2002, as amended, which establishes the Code of Ethics for Contractors, Suppliers and Applicants for Economic Incentives of the Executive Agencies of the Government of the Commonwealth of Puerto Rico and (b) the Government Ethics Law, Act No. 1, enacted on January 3, 2012, as amended from time to time, and its implementing regulations. FEP agrees that it, as well as all of its personnel providing services under this Agreement, will comply with such acts.

18. PUBLIC OFFICIALS' INTEREST IN THE AGREEMENT. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect interest in the present Agreement.

19. FEP CERTIFICATION REGARDING FEP EMPLOYEES. FEP certifies that neither it nor any of its partners, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.

20. FEP CERTIFICATION REGARDING NO OUTSTANDING TAX OBLIGATIONS TO PUERTO RICO. FEP certifies that at the execution of this Agreement it does not have, and has not had, to submit income tax returns, or Sales and Use tax returns, in Puerto Rico during the past five (5) years, and that it has no outstanding debts with the Commonwealth of Puerto Rico for income taxes, real or chattel property taxes.

FEP also certifies it does not have outstanding debts regarding its treatment of unemployment insurance premiums, workers' compensation payments, Social Security for chauffeurs in Puerto Rico or the Administration for the Sustenance of Minors (known by its Spanish acronym as ASUME).

Accordingly, all Government issued certificates that are applicable and that confirm the aforementioned information including, but not limited to those certifications issued by the Treasury Department, the Municipal Revenues Collection Center, the State Department, the Administration for the Sustenance of Minors and the Department of Labor and Human Resources of Puerto Rico, will be submitted by FEP within the fifteen days after the execution of this Agreement or according to the Executive Order OE-2017-053 that provides to all government entities 90 days after the state of emergency ceases to require all documentation.

It is expressly acknowledged that the certifications provided by FEP, pursuant to this Section 20, are essential conditions of this Agreement, and if these certifications are incorrect, PREPA shall have sufficient cause to terminate this Agreement immediately.

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21. **TAX PAYMENTS.** Except as set forth in the next paragraph, no withholding or deductions shall be made from payments to FEP for income tax purposes. FEP shall be responsible for paying: (i) all applicable income taxes in accordance with any and all applicable income tax laws, and (ii) any corresponding contributions to the Social Security Administration. Payments due to FEP shall be paid into a bank account in the United States designated to FEP.

Income tax withholding – Section 1062.11 of the Puerto Rico Internal Revenue Code of 2011, as amended (the “PR Code”), provides for a 29% income tax withholding on payments of income generated in Puerto Rico by a corporation or partnership that is not engaged in a trade or business in Puerto Rico. By its terms, said withholding does not apply to corporations and partnerships that are engaged in a trade or business in Puerto Rico. Regulations 5901 issued by the Puerto Rico Treasury Department on December 31, 1998 (the “Regulations”) provide further guidance with regards to this withholding. In particular, it provides under Article 1150-2 that a withholding agent will not be required to withhold when the taxpayer can provide written notification that it is not subject to this withholding, with an explanation of why the withholding does not apply and the address of the taxpayer’s office or place of business in Puerto Rico signed by an officer of the corporation or by the managing partner of the partnership. The Regulations referred to in this paragraph are in full force and effect under the provisions of Section 6091.01 of the PR Code. Based on Section 1062.11 of the PR Code and Regulation 1150-2. If FEP will not provide the certification of the Puerto Rico Treasury Department, PREPA will be made the withholding of the 29% regarding the fees to be paid under this Agreement.

Notwithstanding the foregoing, PREPA shall deduct and withhold one point five percent (1.5%) of the gross amounts paid under this Agreement, in accordance with Article 1 of Act No. 48 of June 30, 2013. PREPA shall forward such amounts to the Department of Treasury of Puerto Rico.

During the term of this Agreement, any change in law, including, but not limited to, changes in applicable tax law, which causes an increase in FEP’s costs when providing the services, shall be FEP’s responsibility.

22. **NO DISCRIMINATION.** FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin.

23. **CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION.** All contracts or series of related contracts, inclusive of any amendments or modifications, with an aggregate expected value of \$2 million or more must be submitted to the CFA for its approval before execution, unless otherwise provided by PREPA’s Contracting and Procurement Procedures Protocol (once such protocols are adopted and implemented).

24. **INSURANCE.** FEP shall secure and maintain in full force and effect, during the term of this Agreement as provided herein policies of insurance covering all operations engaged in under this Agreement as follows: (1) FEP shall provide Workmen’s Compensation Insurance as required by the Workmen’s Compensation Act of the Commonwealth of Puerto Rico. FEP shall also be responsible for compliance with said Workmen’s Compensation Act by all its subcontractors, agents and invitees, if any, or shall certify that such subcontractors, agents and invitees have obtained said policies on their own behalf. FEP shall furnish to PREPA a certificate from the Puerto Rico’s State Insurance Fund showing that all personnel employed in the work are covered by the Workmen’s Compensation Insurance, in accordance with this Agreement. (2) FEP shall provide a Commercial General Liability Insurance with limits of \$1,000,000 per occurrence and \$1,000,000 aggregate. (3) FEP shall provide a Professional Liability Insurance with limits of \$1,000,000 per claim and \$1,000,000 aggregate.

The Commercial General Liability Insurance required under this Agreement, shall be endorsed to include: (a) As additional Insured: Puerto Rico Electric Power Authority, PO Box 364267, San Juan, PR 00936-4267; (b) A thirty (30) day cancellation or nonrenewable notice to be sent to the above address by FEP.

All required policies of insurance shall be in a form acceptable to PREPA and shall be issued only by insurance companies authorized to do business in Puerto Rico. FEP shall furnish a certificate of insurance in original signed by an authorized representative of the insurer in Puerto Rico, describing the acquired coverage.

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FEP may, at its option, purchase a separate D&O Insurance or similar insurance policy that will cover FEP employees and agents only. The cost of the policy shall be invoiced to PREPA as an out-of-pocket expense as set forth in this Agreement (but such expense shall not count against FEP's expense cap).

25. GENERAL PROVISIONS.

(a) Governing Law; Venue. THIS AGREEMENT AND ANY CLAIM, COUNTERCLAIM OR DISPUTE OF ANY KIND OR NATURE WHATSOEVER ARISING OUT OF OR IN ANY WAY RELATING TO THIS AGREEMENT OR THE WORK, WHETHER DIRECT OR INDIRECT ("CLAIM"), SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE COMMONWEALTH OF PUERTO RICO. NO CLAIM MAY BE COMMENCED, PROSECUTED OR CONTINUED IN ANY COURT OTHER THAN THE UNITED STATES DISTRICT COURT FOR THE DISTRICT OF PUERTO RICO, WHICH COURT SHALL HAVE EXCLUSIVE JURISDICTION OVER THE ADJUDICATION OF ANY CLAIM. PREPA AND FEP CONSENT TO THE EXCLUSIVE PERSONAL JURISDICTION OF SUCH COURT AND PERSONAL SERVICE WITH RESPECT THERETO. FEP AND PREPA WAIVE ALL RIGHT TO TRIAL BY JURY FOR ANY CLAIM (WHETHER BASED UPON CONTRACT, TORT OR OTHERWISE).

(b) No Waiver. The failure of either Party to insist, in any one or more instances, upon the performance of any of the terms of the Agreement shall not be construed as a waiver or relinquishment of such term as respects further performance.

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(c) Third-Party Beneficiaries. AAFAF, in its capacity as fiscal agent for PREPA, is a third-party beneficiary to this Agreement and is entitled to rights and benefits hereunder and may enforce the provisions hereof as if it was PREPA. Except the foregoing, the Agreement is solely for the benefit of the Parties and shall not confer any rights, remedies or benefits upon anyone other than the Parties and their successors and assigns. In no event shall FEP incur any third party liability or responsibility by virtue of the Agreement or performance of the Work.

(d) For purposes of this Agreement, tax debt shall mean any debt that FEP, may have with the Commonwealth of Puerto Rico for income taxes, excise taxes, real or chattel property taxes, including any special taxes levied, license rights, tax withholdings for payment of salaries and professional services, taxes for payment of interests, dividends and income to individuals, corporations and non-resident partnerships, for payment of interests, dividends and other earnings shares to residents, unemployment insurance premiums, workers' compensation payments, and Social security to chauffeurs.

(e) Severable. Each provision of this Agreement is intended to be severable, and if any portion of this Agreement is held invalid, illegal, unenforceable, or void for any reason, the remainder of this Agreement will remain in full force and effect. Any portion of the Agreement held to be invalid, unenforceable, or void will, if possible, be deemed amended or reduced in scope, but such amendment or reduction in scope will be made only to the minimum extent required for purposes of maximizing the validity and enforceability of this Agreement.

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(f) Mutual Preparation. The Parties mutually contributed to the preparation of and have had the opportunity to review and revise this Agreement. Accordingly, no provision of this Agreement shall be construed against any Party to this Agreement because that Party, or its counsel, drafted or assisted in the drafting of the provision. This Agreement and all of its terms shall be construed equally as to both FEP and PREPA.

(g) Headings. Headings in this Agreement are for convenience only and will not be considered in the interpretation of this Agreement.

(h) Notices. Any notice or communication required or permitted to be given by a Party hereunder will be in writing and made by hand delivery, electronic transmission, facsimile transmission (with confirmation), or overnight delivery with a corresponding email, or at such other addresses as the Party may specify in writing. Any such notice or written communication will be deemed duly received (i) on the date of hand delivery, electronic transmission or transmission by facsimile (unless sent after 5 p.m. Eastern Standard time, in which case on the next business day) or (ii) the next

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business day after sent by overnight delivery service. All notices or written communications hereunder shall be delivered to the addresses, facsimile numbers or email addresses set forth below:

if to FEP, to:

Filsinger Energy Partners, Inc.
290 Fillmore St, Ste 4
Denver, CO 80206
Attention: Controller
Email: accounts@filsingerenergy.com

if to PREPA, to:

Puerto Rico Electric Power Authority
PO Box 364267
San Juan, Puerto Rico 00936-4267
Attention: Mr. Justo L. González Torrez
Email: justo.gonzález@prepa.com


 (i) Representation. Each Party represents it has authority to enter into this Agreement and to perform all terms of this Agreement, and neither the execution of this Agreement, nor the performance of any work under this Agreement will violate any agreement or obligation of any Party or violate any statute, regulation, or court order.

(j) Assignment. Neither Party may assign this Agreement or any rights or obligations hereunder without the prior written consent of the other Party.

(k) Mandatory Clauses Pursuant Act 3-2017 and Circular Letter 141-17 dated January 30, 2017.

(1) Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Secretariat of Government. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

(2) The Secretariat of the Executive Branch shall have the power to terminate this Agreement at any time.

 (l) Act No. 458-2000, as amended. FEP certifies that, as of the effective date, neither FEP nor any of its chairperson, vice chairperson, directors, executive director, any member of its board of directors or board of officials, or any person performing equivalent functions for FEP; or its subsidiaries or alter egos has pled guilty to, has been convicted of, or is under judicial, legislative, or administrative investigation in Puerto Rico, the United States of America, or any other country for any of the crimes enumerated in Act of December 29, 2000, No. 458, as amended, 3 L.P.R.A. §928-928i, or its equivalent for purposes of this Act 458. In accordance with Article 6 of Act 458-2000, as amended, FEP acknowledges that its conviction or guilty plea for any of the crimes as enumerated in Article 3 of such Act shall entail, in addition to any other applicable penalty, the automatic rescission of this Agreement. In addition, but only to the extent required by Act 458-2000, PREPA shall have the right to demand the reimbursement of payments made pursuant to this Agreement that directly result from the committed crime.

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Page 11


(m) Counterparts and Copies. This Agreement may be executed in separate counterparts and upon execution by all Parties such counterparts will constitute one and the same instrument. The Parties further agree that electronic scans, photocopies or faxed copies of this Agreement and the signatures herein shall be as valid and effective as originals.

(n) Interpretation. Unless a clear contrary intention appears, (i) the singular includes the plural and vice versa; (ii) “include” or “including” means including without limiting the generality of the description preceding such term; (iii) the word “or” is not exclusive; (iv) the phrase “this Agreement” and the terms “hereof,” “herein,” “hereby,” and derivatives or similar words refer to this entire Agreement; and (v) reference to any document, law, or policy means such document, law, or policy as amended from time to time.


(o) Entire Agreement. This Agreement is the final, complete, and exclusive statement of the Agreement between FEP and PREPA and supersedes all proposals, prior agreements, and all other communications between FEP and PREPA, oral or in writing, relating to the subject matter of the Agreement. Neither FEP, nor PREPA shall be bound by any terms, conditions, statements, warranties, or representations, oral or written, not contained in this Agreement. In entering into this Agreement, FEP and PREPA specifically and expressly disclaim any reliance upon any terms, conditions, statements, warranties, or representations, oral or written, made by the FEP and PREPA, together with any the FEP’s and PREPA’s predecessors, successors, assigns, shareholders, officers, directors, agents, attorneys, and personal representatives, that are not contained in this Agreement.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed and delivered as of the Effective Date.

Filsinger Energy Partners, Inc.

By: 
Name: Todd W. Filsinger
Title: Senior Managing Director
EIN: 27-2567004

Puerto Rico Electric Power Authority

By: 
Name: Justo L. González Torres
Title: Acting Executive Director
EIN: 66-0433747



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Carl Thomason	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Don Chambless	Managing Consultant
Nathan Pollak	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Pamela Morin	Consultant

Discounted Rate Table (subject to biannual adjustment)

Title	Discounted Hourly Rate
Senior Managing Director	\$738 - \$842
Managing Director	\$558 - \$765
Director	\$455 - \$612
Managing Consultant	\$365 - \$549
Consultant	\$293 - \$374
Analyst and Technical Writer	\$203 - \$297

Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.

SIDE LETTER

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES


This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.


As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.

PREPA and FEP are individually referred to herein as a Party and together as the Parties.

WITNESSETH

 In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

 WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services
Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

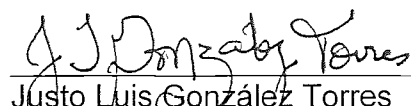
Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority




Justo Luis González Torres
Acting Executive Director

Filsinger Energy Partners, Inc.


Todd W. Filsinger
Senior Managing Director

Appendix A

Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
 - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
 - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
 - d. The maximum per diem rates are as follows (No proof of payment will be required):

 - o Meals: \$58, per person for each traveling day.
 - o Lodging (standard non-smoking room): \$350.00 per person, per night.
 - e. A fixed amount for ground transportation allowance of \$30 per person, per

working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

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November 29, 2017

Mr. Ernesto Sgroi
Chairman, PREPA Governing Board
Puerto Rico Electric Power Authority (via email)
ernesto@sgroi.net

RE: Professional Services Engagement Agreement

Dear Mr. Sgroi:

Filsinger Energy Partners ("FEP") is pleased to submit this proposal for the Puerto Rico Electric Power Authority ("PREPA") to designate Todd W. Filsinger as the Chief Financial Advisor ("CFA"). With the approval of the PREPA Governing Board (the "Governing Board") and after taking into account the existing resources, FEP may also provide additional personnel to support the engagement on the terms and conditions set forth herein.

Scope of Work

Mr. Filsinger and FEP will serve as CFA. Mr. Filsinger may be assisted in his duties by personnel from FEP so long as such additional personnel are approved by the Governing Board. Mr. Filsinger and FEP collectively will perform the duties of the CFA.

The CFA shall report to the Governing Board and shall:

- be responsible for the financial oversight, financial management and reporting of PREPA including the development of any budgets;
- be responsible for the cash management of PREPA including, without limitation, reviewing and approving (or establishing processes for review and approval of) expenditures and transfers of funds;
- develop plans for, recommend and, together with the Executive Director, implement operational reforms;
- work with the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") on restructuring, fiscal and transformation plans and related budgets;
- be responsible for PREPA for any issues related to the pending Title III process in which PREPA's management team is involved;

www.filsingerenergy.com

TEL 303.974.5884

290 FILLMORE ST, STE 4
DENVER CO 80206



- participate in the working group process regarding the transformation and fiscal plans and any related budgets;
- implement any approved transformation plan and/or certified fiscal plan;
- work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding;
- interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements;
- recommend to the Governing Board personnel changes and changes to the organizational structure;
- communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board (the "FOMB");
- work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and
- perform such other duties as are agreed to by the Governing Board and the CFA.

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Mr. Filsinger and the related FEP staff and employees will be on-site in Puerto Rico as necessary and will be provided space at PREPA's offices as throughout the engagement. Notwithstanding the foregoing, Mr. Filsinger, FEP and any FEP staff or employee shall have no responsibility for the implementation of safety or operational procedures relating, or connected in any way, to recovery efforts.

Schedule

This Agreement shall have an initial term from the Effective Date (as defined in the Agreement for Independent Contracting Consulting Service attached hereto) through June 30, 2018 and may be renewed by written, mutual agreement of PREPA and FEP.

Commercial Terms

FEP will conduct the above-described scope of work at the rates included in the table below discounted by 10% (subject to PREPA's timely payment of FEP's prior invoices in accordance with the Compensation Order (defined below)). Expenses will be billed at the costs actually incurred. Fees and expenses shall be billed and paid as outlined in the Agreement for Independent Contractor Consulting Services (attached hereto and incorporated herein by

reference) and pursuant to the *Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals* that was entered in PREPA's Title III Case [Case No. 17-04780; ECF No. 252] (the "Compensation Order").

Rate Table (subject to biannual adjustment)

Title	Hourly Rate
Senior Managing Director	\$820 - \$935
Managing Director	\$620 - \$850
Director	\$505 - \$680
Managing Consultant	\$405 - \$610
Consultant	\$325 - \$415
Analyst and Technical Writer	\$225 - \$330

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Additional Terms

This Professional Services Engagement Letter, together with the Agreement for Independent Contractor Consulting Services, make up the entire understanding and agreement between the Parties ("Agreement") and shall govern the transaction between the Parties. All capitalized terms used in this Professional Services Engagement Letter but not defined herein shall have the same meaning as set forth in the Agreement for Independent Contractor Consulting Services.

(Remainder of this Page Intentionally Left Blank)



Summary

If you accept this Agreement, please sign and date below.
not hesitate to contact me directly at (303) 884-5948.

Sincerely,

Todd Filsinger
Senior Managing Director

Accepted:

Ernesto Sgroi
Chairman, PREPA Governing Board

Date:

not
Signature
Todd's Only
Initials

Accepted:

Todd Filsinger
Senior Managing Director
Filsinger Energy Partners
Date:



Summary

If you accept this Agreement, please sign and date below. If you have any questions, please do not hesitate to contact me directly at (303) 884-5948.

Sincerely,

Todd Filsinger
Senior Managing Director

Accepted:

Ernesto Sgroi
Chairman, PREPA Governing Board

Date:

Accepted:

Todd Filsinger

not
Signature
Todd's Only
Initials

APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Carl Thomason	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Don Chambless	Managing Consultant
Nathan Pollak	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Pamela Morin	Consultant

Discounted Rate Table (subject to biannual adjustment)

Title	Discounted Hourly Rate
Senior Managing Director	\$738 - \$842
Managing Director	\$558 - \$765
Director	\$455 - \$612
Managing Consultant	\$365 - \$549
Consultant	\$293 - \$374
Analyst and Technical Writer	\$203 - \$297

Hourly rates shown have been discounted by 10%, as described in Filsinger Energy Partners' Professional Services Engagement Agreement.

APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: January 12, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
L. Ben Russo	Managing Consultant
Sean Costello	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant

PUERTO RICO ELECTRIC POWER AUTHORITY

**FIRST AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091A**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Acting Executive Director, mister Justo Luis González Torres, of legal age, married, professional engineering, and resident of Juana Díaz, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St. Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated December 29, 2016.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to

First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 2

designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA with the following duties: be responsible for the financial oversight and financial management and reporting of PREPA, including the development of any budgets; develop plans for, recommend and, together with the Executive Director, implement operational reforms; work with the Puerto Rico Fiscal Agency and Financial Advisory Authority ("AAFAF") on restructuring, fiscal and transformation plans and related budgets; be responsible for any issues related to the pending Title III process in which PREPA's management team is involved; participate in the working group process regarding the transformation and fiscal plans and any related budgets; implement any approved transformation plan and/or certified fiscal plan; work with the Procurement Compliance Officer and Puerto Rico's Governor Authorized Representative ("GAR") on federal funding and overseeing compliance with the GAR's requirements or other requirements related to the federal funding; interface with the federal entities, the Procurement Compliance Officer and the GAR regarding grants and other reimbursements; approve certain hiring and firing decisions and organization structure changes to the extent requested by the Governing Board; communicate with constituents and other stakeholders including the Government of Puerto Rico and the Financial Oversight and Management Board ("FOMB"); work with the Executive Director on the emergency restoration and repair efforts to the extent requested by the Governing Board or the Executive Director; and perform such other duties as are agreed to by the Governing Board and the CFA.-----

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First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 3

WHEREAS: As per Article SECOND, the Agreement shall be in effect from the Effective date until June 30, 2018.-----

WHEREAS: The APPENDIX A of the Agreement provides a Schedule of Filsinger Energy Partners Professionals ("Schedule of Professionals") assigned to render the Services and a Discounted Rate Table.-----

WHEREAS: Article 1 of the Agreement states that if FEP assigns another person not included in Appendix A to attend to PREPA's matters, FEP shall promptly send to PREPA an amended schedule to include such person's name and/or position, and request approval from the Governing Board for such amended schedule.-----

WHEREAS: On January 12, 2018, FEP requested PREPA to amend Appendix A to update the Schedule of Professionals.-----

WHEREAS: On January 4, 2018 the Government of Puerto Rico approved the Act No. 2-2018 that requires to all government contractors to comply with the Anti-Corruption Code for a New Puerto Rico.-----

WHEREAS: On January 31, 2018 by Resolution No. 4585 PREPA's Governing Board authorized the signature of the First Amendment of the Agreement.-----

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. _____, both Parties hereby agree, to:-----

1. Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this First Amendment. The Discounted Rate Table of Appendix A remains unaltered.-----

First Amendment Professional Services Agreement Filsinger Energy Partners (2018-P00091)
Page 4

2. Include, in compliance with new Act No. 2-2018, the following certification:

FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. Contractor shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Contract.-----

3. All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

This is the agreement between the appearing Parties under this First Amendment and so is hereby ratified.-----

First Amendment Professional Services Agreement Filsinger Energy Partners (2018--P00091)
Page 5

In WITNESS WHEREOF, the Parties hereto have agreed to execute this First Amendment in San Juan, Puerto Rico, on this 2nd day of February, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Justo Luis González Torres
Acting Executive Director
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: March 23, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Don Chambliss	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Pamela Morin	Consultant
Kyle Chamberlain	Consultant
Janalce Chmel	Consultant

2018-P00091A

SIDE LETTER

AGREEMENT FOR INDEPENDENT CONTRACTOR CONSULTING SERVICES


This Side Letter (Agreement) is made and entered into as of 16 of February, 2018 by and between:

As First Party: The Puerto Rico Electric Power Authority (PREPA), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended, represented in this act by its Acting Executive Director, Mr. Justo Luis González Torres, of legal age, married, engineer, and resident of Juana Díaz, Puerto Rico.

As Second Party: Filsinger Energy Partners, Inc. (FEP) a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Filmore St, Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, Mr. Todd W. Filsinger, of legal age, married, and resident of Denver, Colorado, who has authority to enter into this Agreement by virtue of Corporate Resolution, dated December 29, 2016.


PREPA and FEP are individually referred to herein as a Party and together as the Parties.

WITNESSETH

 In consideration of the mutual covenants and agreements hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

WHEREAS: The appearing Parties executed a Professional Services Agreement on December 7, 2017 (Effective Date), to designate Mr. Todd Filsinger as the Chief Financial Advisor (CFA) of PREPA.

 WHEREAS: The appearing Parties wish to amend the Agreement in order to clarify that the tariffs for reimbursable expenses set forth in the Article 1 of the Agreement.

WHEREAS: The Parties consider necessary to amend the Contract in terms of the authorization of travel and lodging expenses.

NOW, THEREFORE, the appearing Parties hereby agree to the following amendments to the Agreement:

Side Letter - Agreement for Independent Contractor Consulting Services
Page 2

1. AMENDMENT TO THE LAST SENTENCE OF THE SIXTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT

All expenses shall be subject to the Reimbursement of Travel Expenses, as established in the Appendix A of this Amendment.

2. AMENDMENT TO THE SEVENTH PARAGRAPH OF THE ARTICLE 1 OF THE AGREEMENT


Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be notified previously in writing and in advance to either the Secretary or the President of PREPA's Governing Board. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed.

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.

This is the agreement between the appearing Parties under this Side Letter and so is hereby ratified.

In WITNESS WHEREOF, the Parties hereto have agreed to execute this Side Letter in San Juan, Puerto Rico.

Puerto Rico Electric Power Authority



Justo Luis González Torres
Acting Executive Director
EIN: 66-0433747

Filsinger Energy Partners, Inc.



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

Appendix A

Reimbursement of Travel Expenses

1. Travel expenses reimbursement applies for personnel providing the Services described in the Agreement; travel expenses for family members or guests are not chargeable to PREPA or reimbursable.
2. Reimbursable Expenses:
 - a. Shall not exceed eight percent (8%) of the Agreement amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - b. The cost of air travel will be reimbursed up to an amount of \$750 per person per flight (including, seat assignment, applicable taxes, and other applicable fees).
The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel. In the event of a scheduled trip has to be cancelled by PREPA's order, PREPA will assume the cost of the penalty fee.
 - c. Baggage fees will be reimbursed. Evidence of incurred costs shall be submitted by the Consultant. Excess baggage fees will not be reimbursed.
 - d. The maximum per diem rates are as follows (No proof of payment will be required):
 - o Meals: \$58, per person for each traveling day.
 - o Lodging (standard non-smoking room): \$350.00 per person, per night.
 - e. A fixed amount for ground transportation allowance of \$30 per person, per

working day. If a car is rented for the services to be provided, a fixed amount of \$25.00 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental. (No proof of payment will be required).

3. Non-Reimbursable Expenses:

Examples of expenses that will not be reimbursed include the following:

- a. Alcoholic beverages
- b. Entertainment
- c. Laundry, dry cleaning and pressing
- d. Travel insurance
- e. Parking fines
- f. Charges incurred because of indirect travel for personal reasons
- g. Family expenses
- h. Gratuities and tips paid to porters, waiters, bellboys, and hotel maids inside the lodging facility
- i. Any charges, fees, or other associated costs related to the making of reservations or other accommodations for travel.

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PUERTO RICO ELECTRIC POWER AUTHORITY

**SECOND AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091B**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister Walter M. Higgins, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 290 Fillmore St. Ste 4 Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated December 29, 2016.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----



Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 2

STATE

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.-----

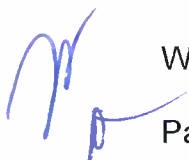
WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.-----

WHEREAS: As per Article 2, the Agreement shall be in effect from the Effective Date until June 30, 2018.-----

WHEREAS: On April 20, 2018 by Resolution No. 4601, PREPA's Governing Board authorized the execution of the Second Amendment of the Agreement, subject to the approval of the Office of Management and Budget (OMB) and Fiscal Oversight Management Board (FOMB).-----

WHEREAS: On June 5, 2018 the OMB approved the execution of this Second Amendment and on June 14, 2018 PREPA received the approval of FOMB.-----

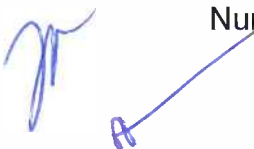
WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4601, both Parties hereby agree, to:-----



Second Amendment Professional Services Agreement Filsinger Energy Partners
Page 3

1. Amend the scope of services provided by FEP to include the following services: act as a liaison to the Federal Emergency Management Agency (FEMA) and the Governor's Authorized Representatives (GAR) for restoration and recovery matters, and provide contract management and oversight of PREPA's restoration and recovery program managers and restoration contractors.-----
2. The Parties agree to amend Article 1 to increase the Agreement amount by five million five hundred thousand dollars (\$5,500,000), from five million (\$5,000,000) to ten millions five hundred thousand dollars (\$10,500,000).-----
3. Supersede the existing Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals which is included as annex of this Second Amendment. The Discounted Rate Table of Appendix A remains unaltered.-
4. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. § 8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC Núm. 1300-16-16 (22/01/2016).

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Second Amendment Professional Services Agreement Filsinger Energy Partners
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A. FEP shall provide:

1. Sworn Statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.
 2. Sworn Statement in compliance with requirements established in Circular Letter No. 1300-16-16 of Puerto Rico Treasury Department certifying that, under penalty of perjury, FEP does not have tax liability in Puerto Rico and the execution of the agreement will not result in FEP being engaged in trade or business in Puerto Rico.
 3. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents.
- 3 L.P.R.A. § 8611 et seq.;



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4. Certificate of Incorporation or Certificate of Organization or Certificate of Authorization to do Business in Puerto Rico issued by the Puerto Rico Department of State; and Good Standing Certificate issued by the Puerto Rico Department of State.

B. Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Amendment will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.

C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA



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shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.

- D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.
- E. Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.

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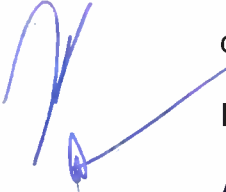
- F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.
- G. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.
- H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.
- I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.



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PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. FEP shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Agreement.

- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.
- L. The Parties certifies no officer, employee or agent of PREPA, or of the Government of the Commonwealth of Puerto Rico or Municipal Governments, shall be admitted to any share or part of this Contract or to any benefit that may arise there from, but this provision shall not be construed to extend to this Contract if made with a corporation for its general benefit.



In addition to the restrictions and limitations established under the provisions of Act 1-2012, as amended, retired or former officers or employees of PREPA, whose work was in any way related to the award or management of contracts, shall in no

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way benefit from any contract with PREPA for a period of two (2) years after leaving employment with or ceasing services to PREPA.

M. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.

N. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.

5. The Parties agreed an Outside Advisors Expenses and Resources Guidelines that become part of this amendment as Exhibit A.
6. The Parties are in the process of negotiating the extension of the Agreement for Fiscal Year 2018-19. In order to complete this procedure without adversely affecting or interrupting the services provided by FEP, the Parties agree to extend the Agreement for an additional 31 days, until July 31, 2018. The Parties also agree that the services provided by FEP until June 30, 2018 will be charged to the budget of the contract for the Fiscal Year 2018 and the services provided as of July 1, 2018 will be charged to the budget of the Agreement agreed by the Parties for Fiscal Year 2018-2019. This thirty-one day extension does not affect or change the scope of work nor the budget

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assigned to the Agreement for Fiscal Year 2018. This extension does not affect the approval made by OMB and FOMB. -----

7. All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

This is the agreement between the appearing Parties under this Second Amendment and so is hereby ratified.-----

In WITNESS THEREOF, the Parties hereto have agreed to execute this Second Amendment in San Juan, Puerto Rico, on this 18 day of June, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



Walter M. Higgins
Chief Executive Officer/Executive Director
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

Annex A

PUERTO RICO ELECTRIC POWER AUTHORITY


OUTSIDE CONSULTANTS/ADVISORS GUIDELINES

The purpose of these guidelines is to establish our mutual understanding and agreement as to our expectations with respect to your companies' representation of PREPA.

The scope of your engagement, your billable rate, and other case-or matter-specific information should be set forth by separate cover. However, to the extent that an engagement letter or contract/agreement has been executed previously, contemporaneously with, or subsequent to your receipt of these guidelines, these guidelines will govern in the event of any inconsistency or ambiguity with the engagement letter or contract/agreement.

Scope

These guidelines are applicable to all matters referred to Consultant, absent express agreement or instructions from PREPA to the contrary. A copy of these guidelines should be provided to all employees assigned to work in PREPA's matters before work begins.



PREPA is committed to making effective use of consultant's/advisor's resources. *These guidelines are directed to all outside consultants/advisors to help us achieve high quality, efficient services that produces effective results for a reasonable economic value to PREPA.* PREPA needs the cooperation and best efforts of outside consultants/advisors to achieve this objective, and evaluation of outside consultants/advisors will be based on your success in helping PREPA achieve this objective. Therefore, we expect outside consultants/advisors to consistently examine PREPA's matters in order to determine whether particular expenditures of time or money are truly necessary to reach our intended objective.

Staffing

You and your PREPA's contact should discuss the staffing of a matter at its outset. Ultimately, staffing is PREPA's decision, and your PREPA's contact will provide input and review staffing to insure that it is optimal to achieve our objective. Additions or changes to staffing are not to be made without PREPA's prior agreement.

Effective control and management of PREPA's matters requires the most efficient and effective use of all available resources. We expect work of the highest quality at reasonable costs.

To promote effective utilization of time and skills, we request that you make every effort to provide for continuity in staffing and to assign the appropriate level of talent to our matters. Therefore, we expect that you will avoid: overstaffing the matter, shifting personnel assigned to the matter except when absolutely necessary; holding inessential internal "conferences" about the matter; and handling specific tasks through persons who are either over-qualified or under-qualified.

Management

We require that prompt matter management plans and budgets be made at the request of your PREPA's contact. We would appreciate your responsiveness to considerations of cost effectiveness in making your estimates and evaluations. A matter management plan should include, at a minimum, (a) an outline of the various phases of the project, (b) a timetable associated with them, (c) the person primarily responsible for conducting each activity, and (d) a forecast of the hours, fees, and expenses associated with each phase. We expect you to review these matter management plans and budgets at least every quarter, and after the occurrence of a significant event, to re-assess strategy and status. PREPA recognizes that revisions to matter management plans and budgets may be necessary from time to time, since actions are not always predictable or there may be unanticipated issues and problems during the course of a project.

Weekly Work Plan

For each week, the Consultant/Advisor will present a table that will include the specific projects or tasks that will be working, including the personnel assigned to each task, and the dates on which the personnel will be traveling to and from Puerto Rico. Should any matter arise that is not foreseeable, the Consultant/Advisor will notify your PREPA's contact and include the updated information on next week's work plan.

Fees

PREPA expects to be charged a reasonable fee for all services rendered, and encourages outside consultants/advisors to be creative in proposing alternative fee arrangements where appropriate. In a traditional hourly arrangement, however, the baseline for determining a reasonable fee should be the time appropriately and productively devoted to the matter, in essence, the "real" value of the services provided. We also expect you to scrutinize and reduce billed time in situations involving: (a) internal conferences or consultations between members of the consultant/advisor; (b) research on basic or general principles; (c) assignments to inexperienced resources; or (d) work that is unnecessary or redundant or which should be shared with other clients.

PREPA should not be billed for (a) time spent in processing conflict searches, preparing billing statements, or in responding to our inquiries concerning your invoices; or (b) travel time during which you are billing another client for work performed while traveling. Moreover, we require that only professional services be billed. Accordingly, PREPA should not be billed for the administrative tasks of creating, organizing, reviewing and/or updating files; routine or periodic status reports; receiving, reviewing, and/or distributing mail; faxing or copying documents; checking electronic mail or converting information to disk.

PREPA will only pay the Consultant/Advisors up to a maximum of 12 working hours daily.

Expenses/Disbursements

PREPA will reimburse you for your actual costs and expenses related to matters assigned to you and for necessary and reasonable out-of-pocket disbursements, subject to the limitations and exceptions set forth below. Consultant/Advisor is expected to have a system in place that ensures those who bill time and disbursements to PREPA matters do so promptly and accurately.

PREPA will not reimburse you for: (a) costs included in a 'miscellaneous' or 'other' category of charges; (b) overhead costs and expenses-such as those relating to fees for time or overtime expended by support staff (secretaries, administrative/clerical personnel, internal messengers, and other similar services), word processing and/or proofreading, cost of supplies or equipment, and/or other similar costs of doing business; (f) time spent attending education seminars or training programs; or (h) mark-ups or surcharges on any cost or expense. In addition, if communications are sent to PREPA through the use of more than one medium, PREPA does not expect to pay for the cost of both communications. For instance, if a piece of correspondence is sent to PREPA by email, we do not expect to pay for the cost of that same correspondence if it is also sent via regular or expedited mail.

PREPA will reimburse consultants/advisors for separately itemized expenses and disbursements in the following categories:

- Messenger/courier service – PREPA will reimburse actual charges billed to your firm for deliveries (including overnight deliveries) where this level of service is required because of time constraints imposed by PREPA or because of the need for reliability given the nature of the items being transported. Appropriate summaries of messenger/courier expenses must reflect the date and cost of the service and the identity of the sender and the recipient or the points of transportation. We do not expect all documents to be hand delivered or sent by overnight express; indeed, we do expect that decisions about modes of delivery, from by-hand messenger to electronic transmission, will be made with due regard for need, economy, and good sense.
- Travel – PREPA will reimburse actual charges for transportation and hotels reasonable and necessary for effective services to PREPA. PREPA will not pay for any first-class or business-class travel. Summaries of transportation expenses should reflect the identity of the user, the date and amount of each specific cost, and the points of travel. Summaries of lodging and meals expenses should include the identity of the person making the expenditure, the date and amount, and the nature of the expenditure. PREPA expects you to be reasonable and prudent both in selecting hotels and restaurants, if applicable, for which we are to be charged and in distinguishing between personal expenses and properly chargeable business expenses.

Travel expenses reimbursement applies for personnel providing the services to PREPA, travel expenses for family members or guests are not chargeable to PREPA or reimbursable.

Air Travel: The cost of air travel will be reimbursed up to an amount of \$650 per person per flight (including: seat assignment, applicable taxes, and other applicable fees). The Consultant shall submit a copy of the original airline ticket or paid invoice. Airfare may only be invoiced following completion of travel.

PREPA will pay up to two roundtrip airfares per month to Consultant/Advisor to their place of residence. Airfare necessary to attend PREPA's official business will be paid by PREPA according to these guidelines.

Consultant/Advisor shall buy an economy class ticket or equivalent, then if desired, he/she

may upgrade, but PREPA will only pay the amount corresponding to the economy class or equivalent airfare.

Baggage fees will not be reimbursed.

Maximum Per Diem Rates (no proof of payment will be required):

- Meals: \$57 per person for each traveling day for persons working “on-site” at PREPA.
 - Lodging (standard not smoking room): \$250 per person, per night not including government fees and taxes. The Consultant will use the most economical alternative of lodging, including temporary rentals of apartments or rooms (Airbnb like rentals). For travel period longer than five days, temporary rentals shall be coordinated when this temporary rental is less expensive than hotel accommodation, and evidence of said temporary rental shall be provided.
 - Ground Transportation: \$20 per person, per working day. If a car is rented for the services to be provided, a fixed amount of \$25 per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental (no proof of payment will be required).
- Reimbursable expenses shall not exceed six percent (6%) of the Contract amount in one year and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses.
 - Photocopying/printing – PREPA will reimburse actual charges for outside binding, and printing services and costs of outside photocopying services, which are not to exceed the actual five (5) cents per page for black and white copies, and twenty-five (25) cents per page for color copies. Summaries of expenditures for copying should reflect both the number of copies made and the cost per copy.
 - Third-Party Services – The approval of PREPA must be obtained in writing prior to retaining any third-party services. You are responsible for ensuring that there are no conflicts of interest between any third party and PREPA or between any third party clients and PREPA. In addition, all arrangements with third-party vendors should include an appropriate undertaking of confidentiality and dataprivacy. Invoices from third-party vendors should be paid directly by Consultant/Advisors, incorporated into your invoice to PREPA and should include appropriate detail. Copies of third-party invoices may be requested by PREPA and should be retained in accordance with PREPA’s guidelines.


PREPA reserves the right to question the charges on any bill (even after payment) and to obtain a discount or refund of those charges that are disputed. At PREPA’s request, copies of bills and records reflecting reimbursable expenses must be provided to PREPA.

Billing Statements

PREPA and outside Consultant/Advisor must agree at the outset on the hourly rates for each person in the firm who will bill on a particular project or matter. PREPA expects to be charged at no more than the consultant/advisor’s hourly rate for employees assigned to its projects or matters. Hourly rate increases and/or fee arrangement increases will not be allowed or reimbursed unless first approved by PREPA.

A detailed statement of your services to PREPA should be submitted on a monthly basis, within twenty (20) days after the last business day of the month in which the services were rendered, regardless of the type of fee arrangement that has been negotiated. Invoices payable by PREPA will be paid within thirty (30) days of receipt. Except as it pertains to matters on Title III that will be paid within fourteen (14) calendar days after the approval of the Title III fee examiner's approval. To the extent PREPA exceeds the 14 days the labor discount will no longer apply. Notwithstanding, the Consultant/Advisor shall submit the invoices to PREPA, concurrently to the Title III fee examiner submittal. PREPA will not honor invoices that have been outstanding for services provided more than three (3) months before an invoice is received, as it is nearly impossible for such an invoice to be accurately reviewed and approved after such time has passed.

All invoices, must be prepared within the following framework. We cannot process invoices that do not include the items below. Please include in each invoice:

- 
1. A brief description of the project or task to which the services relate.
 2. A full chronological description of the services performed during the statement period, the name of the professional who performed such services and the hourly rates and the number of hours spent (by date) for each professional.
 3. Reasonable detail of the reimbursable expenses and disbursements made on behalf of PREPA during the statement period.
 4. Fees, disbursements and total charges during the statement period, fiscal year-to-date and since the commencement of the matter.
 5. If reimbursement for third party services is to be made, a copy of the relevant third party invoice must be attached.
 6. The name of PREPA's official that requested your services.
 7. In the case of Title III consultants the fee statements suffice for the items above.

Please show clearly on the invoice the total current bill (without regard to prior balances). Prior balances or payment history should be shown separately, if at all, by invoice number, invoice date, and amount.

Media Relations

Any and all media inquiries regarding PREPA matter must be immediately referred to PREPA for review and response. Outside Consultant/Advisor may not make any statement to the media pertaining to matters related to PREPA or service performed on its behalf.



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: June 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

PUERTO RICO ELECTRIC POWER AUTHORITY

**THIRD AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091^C**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister José F. Ortiz Vázquez, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Denver, CO 80111, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated April 17, 2018.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

STATE

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA; –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018;-----

Third Amendment Professional Services Agreement Filsinger Energy Partners
Page 2

WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses;-----

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others;-----

WHEREAS: On June 20 2018 by Resolution No. 4612, PREPA's Governing Board authorized the extension of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and the Fiscal Oversight Management Board (FOMB);-----

WHEREAS: The Agreement expires on July 31, 2018 and the FOMB has not completed the review process;-----

WHEREFORE: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals are received, both Parties hereby agree, to:-----

TERMS AND CONDITIONS

First: Amend Article 2, to extend the term of the Agreement for additional fifteen days, from August 1 to August 15, 2018.-----

Second: All other terms and conditions, established in the Agreement remain unaltered and fully enforceable.-----

Third Amendment Professional Services Agreement Filsinger Energy Partners
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Third: Compliance with the Commonwealth of Puerto Rico Contracting Requirements

JF
FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law No. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).-----

ASP
A. FEP shall provide:

1. Sworn Statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018;-----
2. Puerto Rico Child Support Administration (ASUME): FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the Administración Para El Sustento de Menores (ASUME). FEP will be given a specific amount of time to deliver said documents. 3 L.P.R.A. §8611 et seq.;-----
3. Certificate of Incorporation or Certificate of Organization or Certificate of Authorization to do Business in Puerto Rico issued by the Puerto Rico Department of State; and Good Standing Certificate issued by Puerto Rico Department of State;-----

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B. Law No. 127-2004: Contract Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Amendment will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law No. 18 of October 30, 1975, as amended;-----

C. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements-----

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.-----

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term “entity of the Executive Branch” includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, public corporations and the Office of the Governor.-----


D. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for

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Page 5


rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.-----

E. Law No. 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "Law for the Strengthening of the Family Support and Livelihood of Elderly People" in Spanish: "Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.-----

F. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.-----

 G. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.-----

H. FEP hereby agrees to comply with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for the New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.-----

 I. FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the

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Page 6

Administration and Transformation of Human Resources in the Government of Puerto Rico.-----

PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for any of the crimes specified in this paragraph. FEP shall promptly inform PREPA of any conviction or guilty plea for any of the aforementioned crimes during the term of this Agreement.-----

- J. The Parties hereby declare that, to the best of their knowledge, no public officer or employee of the Commonwealth of Puerto Rico, its agencies, instrumentalities, public corporations or municipalities or employee of the Legislative or Judicial branches of the Government has any direct or indirect economic interest in the present Agreement.-----
- K. FEP certifies that neither it nor any of its shareholders, directors, executives, officers, and employees receives salary or any kind of compensation for the delivery of regular services by appointment in any agency, instrumentality, public corporation, or municipality of the Commonwealth of Puerto Rico.-----
- L. No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----
- M. No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.-----
- N. No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government

Third Amendment Professional Services Agreement Filsinger Energy Partners
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dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.

O. No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----

P. No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.-----

Q. The Parties certifies no officer, employee or agent of PREPA, or of the Government of the Commonwealth of Puerto Rico or Municipal Governments, shall be admitted to any share or part of this Agreement or to any benefit that may arise there from, but this provision shall not be construed to extend to this Agreement if made with a corporation for its general benefit.-----

In addition to the restrictions and limitations established under the provisions of Act 1-2012, as amended, retired or former officers or employees of PREPA, whose work was in any way related to the award or management of contracts, shall in no way benefit from any contract with PREPA for a period of two (2) years after leaving employment with or ceasing services to PREPA.-----

R. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.-----

S. Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient

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cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.-----

Fourth: The Parties also agree that the services provided by FEP until June 30, 2018, will be charged to the budget of the Agreement for the Fiscal Year 2018 and the services provided as of July 1, 2018 will be charged to the budget of the Agreement for Fiscal Year 2018-2019. This fifteen days extension does not affect or change the scope of work nor the budget assigned to the Agreement for Fiscal Year 2018.-----

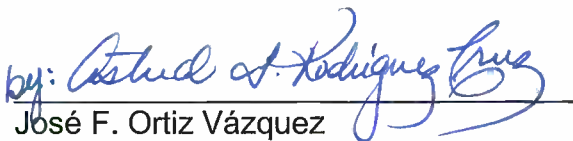
Fifth: All other terms and conditions of the Agreement, not affected by this Third Amendment, shall remain in full force and effect.-----

This is the agreement between the appearing Parties under this Third Amendment and so is hereby ratified.-----

In WITNESS THEREOF, the Parties hereto have agreed to execute this Third Amendment in San Juan, Puerto Rico, on this 31th day of July, 2018.-----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.

by: 

José F. Ortiz Vázquez
Chief Executive Officer
EIN: 66-0433747



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

PUERTO RICO ELECTRIC POWER AUTHORITY

**FOURTH AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091D**

APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister José F. Ortiz Vázquez, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Suite 600, Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated April 17, 2018.-

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".

WITNESSETH

In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:

STATE

WHEREAS: PREPA, by virtue of its enabling Act No. 83, has the authority to engage those professional, technical and consulting services necessary and convenient to the activities, programs, and operations of PREPA;



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WHEREAS: Pursuant Section 205 (2) (d) of Act No. 83 competitive bidding shall not be necessary when professional or expert services or work are required and PREPA deems it in the best interests of good administration for such works or services to be contracted without such announcements.

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA –

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.

WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others.

 WHEREAS: On June 20, 2018 by Resolution No. 4612, PREPA's Governing Board authorized the execution of the Third Amendment of the Agreement for the Fiscal Year 2018-2019, subject to the approval of the Office of Management and Budget (OMB), and Fiscal Oversight Management Board (FOMB).

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WHEREAS: The Agreement expires on July 31, 2018 and the OMB and FOMB has not completed the review process.

WHEREAS: In order to be able to continue uninterruptedly with FEP services, while the FOMB and OMB approvals was received, on July 31, 2018 the Parties approved the Third Amendment to the Agreement to extend its term for additional fifteen days, from August 1 to August 15, 2018.

WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4612 and the recommendations made by the FOMB in its letter of August 1, 2018, both Parties hereby agree, to the following:

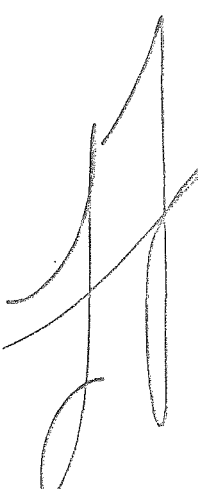
Terms and Conditions

1. Amend the Agreement to specifically state that FEP and Mr. Todd Filsinger in the role of Chief Financial Adviser (CFA) shall report to PREPA's Chief Executive Officer (CEO), as directed by and in accordance with PREPA's revised Fiscal Plan, as revised and approved by the FOMB as of August 1, 2018 (Fiscal Plan).
2. Amend the Scope of the Agreement, as directed by and in accordance with PREPA's revised Fiscal Plan, to state that FEP and the CFA in support of PREPA's CEO shall perform the following:
 - a. Provide the CEO with general financial and managerial support on such matters as budgeting, financial management, cash management, and expense approval.



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- b. Provide advice and support the CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certified Fiscal Plan and the implementation of the certified Budget.
- c. Provide assistance and support on any other matters as such shall be requested by the CEO.



No part of the CFA's role or scope, as redefined in the Fiscal Plan, shall be interpreted or construed to infringe on the CEO's responsibility or authority over PREPA's day-to-day operations; implementing financial, operational and administrative restructuring efforts and initiatives consistent with the approved PREPA Fiscal Plan and Budget; ensuring an effective and efficient interaction with FOMB; or supporting the implementation of the PREPA Transformation Plan, including the generation asset transaction and T&D concession, and collaborating with the working group established for the PREPA Transformation Plan.

- 3. PREPA's CEO and the CFA will establish, during the thirty (30) days after the execution of this Fourth Amendment, key performance metrics associated with the Scope of Work. Nothing related to the establishment and implementation of such metrics shall change the meaning of any other parts of this Agreement.
- 4. Amend Article 1, BILLING AND PAYMENT, to increase the Agreement amount by eleven million one hundred thirty thousand dollars (\$11,130,000), including reimbursable expenses, from ten million five hundred thousand dollars (\$10,500,000) to twenty-one millions six hundred thirty thousand dollars (\$21,630,000).

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Supersede APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" with the revised APPENDIX A "Schedule of Filsinger Energy Partners Professional who may be Assigned to this Matter" dated August 6, 2018, attached hereto, and incorporated by reference.

Also, supersede paragraph eight of the Agreement to require email notification to PREPA's General Counsel for purposes of superseding the existing "Schedule of Professionals" of Appendix A, such that should FEP assign another person not included in Appendix A, to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send PREPA an amended "Schedule of Professionals", to include such person's name and position for incorporation into this Agreement, approval of which from PREPA shall not be unreasonably withheld. Unless PREPA objects in writing within five (5) business days upon receipt of the amended "Schedule of Professionals", the amended "Schedule of Professionals" shall be considered approved as submitted. The Discounted Rate Table of Appendix A shall remain unchanged.

5. Amend Article 2, TERM, to extend the term of the Agreement for Fiscal Year 2018-2019, from August 16, 2018 to June 30, 2019.
6. Amend Article 8, INDEPENDENT CONTRACTOR, to include that as an independent contractor, neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors. Additionally, amend Article 8 to delete the following language: "; provided, however,



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Mr. Todd Filsinger shall have the authority to bind PREPA, solely in his capacity as the CFA", such that the entire Article 8 states as follows:

PREPA and FEP agree that FEP's status hereunder, and the status of any agents, employees and subcontractors engaged by FEP, shall be that of an independent contractor only and not that of an employee, agent, director or officer of PREPA nor shall they be considered a public servant of PREPA or the Commonwealth of Puerto Rico. FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way. Neither FEP or its officers, directors, and employees shall have any supervision authority over PREPA, PREPA's employees, or PREPA's contractors.

Consistent with the foregoing, PREPA and FEP acknowledge and agree that neither the role of CFA performed by Todd W. Filsinger, nor his role as Senior Managing Director and equity holder of FEP will render the certification required under Section 1 of this Agreement false or inaccurate. FEP, its subcontractors, and their officers, directors, and employees are not eligible for PREPA's employee benefit programs, such as (without limitation) vacations, sick leave, retirement benefits and others because of its condition as an independent contractor. FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of



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employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts.

7. Supersede Article 23, CFA APPROVAL RIGHTS OVER CONTRACTS IN EXCESS OF \$2 MILLION, from the Agreement with the revised Article 23 that states "CFA shall not have approval authority over contracts, expenditures, or transfers of funds in excess of \$2 million."

8. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS


FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico. 3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).

- A. Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of Puerto Rico: Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, the Contractor will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. The Contractor, further will certify that it has complied



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and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA, and whenever requested by PREPA during the term of this Contract, the necessary documentation to support its compliance with this clause. The Contractor will be given a specific amount of time to produce said documents. During the term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico.

- B. Executive Order Num. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, the Contractor will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. The Contractor accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every Contractor and Sub Contractor whose service the Contractor has secured in connection with the services to be rendered under this Contract and shall forward evidence to PREPA as to its compliance with this requirement.
- 

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C. Government of Puerto Rico Municipal Tax Collection Center: The

Contractor will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as *Centro de Recaudación de Ingresos Municipales* ("CRIM")). The Contractor further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. The Contractor shall provide, to the satisfaction of PREPA and whenever requested by PREPA during the term of this Contract, Certification issued by the Municipal Revenues Collection Center (MRCC), assuring that Contractor does not owe any tax accruing to such governmental agency. To request such Certification, Contractor will use the form issued by the MRCC (called "CRIM-Certificados, Radicación, Estado de Cuenta y Todos los Conceptos" in the website). The Contractor will deliver upon request any documentation requested by PREPA. During the Term of this Contract, the Contractor agrees to pay and/or to remain current with any repayment plan agreed to by the Contractor with the Government of Puerto Rico with regards to its property taxes.

The Contractor shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that Contractor has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by Contractor indicating that: (i) its revenues are derived



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from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing professional services) it has had no taxable business or personal property on the 1st of January of each year, (iii) that for such reasons it has not been required to file personal property tax returns, as required under Article 6.03 of Act 83-1991, as amended and (iv) that for such reason it does not have an electronic tax file in the MRCC's electronic system.

- D. The Contractor shall furnish a Certification issued by the Treasury Department of Puerto Rico which indicates that Contractor does not owe Puerto Rico Sales and Use taxes to the Commonwealth of Puerto Rico; or is paying such taxes by an installment plan and is in full compliance with its terms.
- E. The Contractor shall provide a Puerto Rico Sales and Use Tax Filing Certificate, issued by the Treasury Department of Puerto Rico assuring that Contractor has filed his Puerto Rico Sales and Use Tax for the last sixty (60) contributory periods.
- F. The Contractor shall provide a copy of Contractor's Certificate of Merchant's Registration issued by the Treasury Department of Puerto Rico.
- G. **Puerto Rico Child Support Administration (ASUME)**: The Contractor shall present, to the satisfaction of PREPA, the necessary documentation certifying that the Contractor nor any of its owners, affiliates or subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support



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Administration (known in Spanish as the *Administración Para El Sustento de Menores (ASUME)*). The Contractor will be given a specific amount of time to deliver said documents. 3 L.P.R.A. § 8611 et seq.;

- H. The Contractor shall provide a Good Standing Certificate issued by the Department of State of Puerto Rico.
- I. The Contractor shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico.
- J. **Special Contribution for Professional and Consulting Services:** As required by Act No. 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Contract.
- K. **Social Security and Income Tax Retentions:** In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., the Contractor will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Contract.
- L. **Income Tax Retention Law:** PREPA shall deduct and withhold seven percent (7%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non US citizens, which are nonresidents of the Commonwealth of Puerto Rico the Contractor will be retained twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the



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Government of Puerto Rico's Treasury Department (known in Spanish as *Departamento de Hacienda de Puerto Rico*). The Contractor will request PREPA not to make such withholdings if, to the satisfaction of PREPA, the Contractor timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department. 3 L.P.R.A. § 8611 et seq., 2011 L.P.R. 232; 232-2011.

M. **Compliance with Act No. 1 of Governmental Ethics:** The Contractor will certify compliance with Act No. 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any member of his/he immediate family (spouse, dependent children or other members of his/her household or any individual whose financial affairs are under the control of the employee) shall have any direct or indirect pecuniary interest in the services to be rendered under this Contract, except as may be expressly authorized by the Governor of Puerto Rico in consultation with the Secretary of Treasury and the Secretary of Justice of the Government. 3 L.P.R.A. § 8611 et seq.;

N. **Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People:** The Contractor will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "*Law for the Strengthening of the Family Support and Livelihood of Elderly People*" in Spanish: "*Ley para el*



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Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada", 3 L.P.R.A. §8611 et seq.

O. **Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's**

Office of Puerto Rico Act: Payment for services object of this Contract will not be made until this Contract is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.

P. **Dispensation:** Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.

Q. Articles extracted, produced, assembled, packaged or distributed in Puerto Rico by enterprises with operations in Puerto Rico, or distributed by agents established in Puerto Rico shall be used when the service is rendered, provided that they are available.

R. **Rules of Professional Ethics:** The Contractor acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.

S. **Prohibition with respect to execution by public officers: (3 L.P.R.A. 8615(c))**

No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member



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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

T. Prohibition with respect to contracting with officers or employees:

(3 L.P.R.A. 8615(d))

No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.

U. Prohibition with respect to contracts with officers and employees of other Government entities: (3 L.P.R.A. 8615(e))

No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.

V. Prohibition with respect to evaluation and approval by public officers:
(3 L.P.R.A. 8615(f))

No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member



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of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.

W. **Prohibition with respect to execution by public officers contracts with former public officers: (3 L.P.R.A. 8615(h))**

No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.

X. **Anti-Corruption Code for a New Puerto Rico.** Contractor agrees to comply

with the provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. The Contractor hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.

Contractor shall furnish a sworn statement to the effect that neither Contractor nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for Contractor has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.



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Contractor hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.

PREPA shall have the right to terminate the agreement in the event Contractor is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.

If any of the previously required Certifications shows a debt, and Contractor has requested a review or adjustment of this debt, Contractor will certify that it has



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made such request at the time of the Contract execution. If the requested review or adjustment is denied and such determination is final, Contractor will provide, immediately, to PREPA a proof of payment of this debt; otherwise, Contractor accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments.

Y. **Consequences of Non-Compliance:** The Contractor expressly agrees that the conditions outlined throughout this Section are essential requirements of this Contract. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Contract null and void, and the Contractor shall reimburse the PREPA all moneys received under this Contract.

10. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately



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discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term "entity of the Executive Branch" includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, and public corporations.

12. Termination: PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.

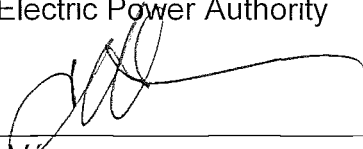
All other terms and conditions, established in the Agreement remain unaltered and fully enforceable. This is the agreement between the appearing Parties under this Fourth Amendment and so is hereby ratified.

A handwritten signature in dark ink, appearing to be "JWS", is located in the bottom left corner of the page.

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In WITNESS THEREOF, the Parties hereto have agreed to execute this Fourth Amendment in San Juan, Puerto Rico, on this 15 day of August, 2018.-----

Puerto Rico Electric Power Authority



José F. Ortiz Vazquez
Chief Executive Officer
EIN: 66-0433747

Filsinger Energy Partners, Inc.



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: August 6, 2018

Professional	Title
Todd W. Filsinger	Senior Managing Director
Gary Germeroth	Managing Director
Stephen Kopenitz	Managing Director
Paul Harmon	Managing Director
Dave Andrus	Director
Norm Spence	Director
Robert Monday	Director
Timothy Wang	Director
A. Scott Davis	Director
Mike Green	Director
Nathan Pollak	Director
Rusty Evans	Director
Don Chambless	Managing Consultant
Laura Hatanaka	Managing Consultant
Mashiur Bhuiyan	Managing Consultant
Samuel Schreiber	Managing Consultant
Jill Kawakami	Managing Consultant
Matt Lee	Managing Consultant
Chad Balken	Managing Consultant
Marcus Klintmalm	Managing Consultant
Emilie Kelly	Managing Consultant
David "Biff" Whitten	Managing Consultant
Pamela Morin	Consultant
Allison Horn	Consultant
Janalee Chmel	Consultant
Kyle Chamberlain	Analyst
McGlynn Nickel	Analyst

PUERTO RICO ELECTRIC POWER AUTHORITY

**FIFTH AMENDMENT
PROFESSIONAL SERVICES AGREEMENT
2018-P00091 E**


APPEAR

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act of May 2, 1941, No. 83, as amended, represented in this act by its Chief Executive Officer/Executive Director mister José F. Ortiz Vázquez, of legal age, married, engineer, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Suite 600, Denver, CO 80206, herein represented by its Senior Managing Director, mister Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, who authority to enter into this Amendment by virtue of Corporate Resolution, dated April 17, 2018.-----

PREPA and FEP are individually referred to herein as a "Party" and together as the "Parties".-----

WITNESSETH

 In consideration of the mutual covenants hereinafter stated, the Parties agree themselves, their personal representatives, and successors as follows:-----

STATE

WHEREAS: PREPA, by virtue of its enabling Act No. 83, has the authority to engage those professional, technical and consulting services necessary and convenient to the activities, programs, and operations of PREPA;-----

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WHEREAS: Pursuant Section 205 (2) (d) of Act No. 83 competitive bidding shall not be necessary when professional or expert services or work are required and PREPA deems it in the best interests of good administration for such works or services to be contracted without such announcements.-----

WHEREAS: The appearing Parties executed Professional Services Agreement number 2018-P00091 ("Agreement") on December 7, 2017 ("Effective Date"), to designate Mr. Todd W. Filsinger as the Chief Financial Advisor ("CFA") of PREPA.----

WHEREAS: The appearing Parties amended the Agreement on February 2, 2018 (the "First Amendment") to supersede the Schedule of Professionals of Appendix A of the Agreement, and replace it with a new Schedule of Professionals, and included a new language in compliance with Act No. 2-1018.-----

WHEREAS: The appearing Parties executed a Side Letter Agreement on February 16, 2018 to include an Appendix for Reimbursement of Travel Expenses and to clarify the authorization process for travel and lodging expenses.-----

WHEREAS: On June 18, 2018 the Parties executed the Second Amendment to the Agreement to expand the scope of work, increase the maximum amount of the Agreement and update the Schedule of Professionals, and extend the Agreement for an additional 31 days, until July 31, 2018, among others.-----

WHEREAS: On July 31, 2018, the Parties executed the Third Amendment to the Agreement to extend its term from August 1 to August 15, 2018.-----

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WHEREAS: On August 15, 2018, the Parties executed the Fourth Amendment to the Agreement. By this Amendment, the Parties stated that FEP and Mr. Todd Filsinger in the role of Chief Financial Adviser report to PREPA's Chief Executive Officer (CEO), in accordance with PREPA's revised Fiscal Plan. Also, the Parties amended the Scope in accordance with PREPA's Fiscal Plan, extended the term until June 30, 2019 and increased the amount of the Agreement to twenty one million six hundred thirty thousand dollars (\$21,630,000).-----

WHEREAS: By Resolution 4612, the PREPA's Governing Board and by letter of August 1, 2018 the Financial Oversight and Management Board for Puerto Rico authorized the Chief Executive Officer to amend the Agreement to increase its maximum amount by \$22,250,000, among others. Although the approved increment was for \$22,250,000 for Fiscal Year 2018-2019, the Parties agreed to execute the Fourth Amendment to the Agreement only for the additional amount of \$11,130,000 and extended its term until June 30, 2019.-----

WHEREAS: FEP provides the CEO with general financial and managerial support on matters such as budgeting, financial and cash management, expenses approval, advice on the implementation of the fiscal and operational reforms and initiatives outlined in the Certified Fiscal Plan, implementation of the Certified Budget, as well as assistance and support on any other matters, as such shall be requested by the CEO.-----

WHEREAS: The Agreement 2018-P00091 is about to reach its maximum amount. In order to continue receiving FEP's services, it is necessary to increase its maximum

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amount by three million dollars (\$3,000,000), for the payment of FEP's services until June 30, 2019. This additional amount is included in the Governing Board and FOMB approved amount for the Fiscal Year 2018-2019 (\$22,500,000).-----

WHEREAS: The maximum amount of the Agreement after the execution of the proposed Fifth Amendment will be \$24,630,000 (\$10,500,000 budgeted for Fiscal Year 2017-2018 and \$14,130,000 budgeted for Fiscal Year 2018-2019).-----

WHEREFORE: In order to continue receiving the services of FEP and Mr. Todd Filsinger, both Parties hereby agree to the following:-----

Terms and Conditions

1. Amend Article 1, BILLING AND PAYMENT, to increase the Agreement amount by three million dollars (\$3,000,000), including reimbursable expenses, from twenty-one millions six hundred thirty thousand dollars (\$21,630,000) to twenty-four millions six hundred thirty thousand dollars (\$24,630,000).-----

2. COMPLIANCE WITH THE COMMONWEALTH OF PUERTO RICO CONTRACTING REQUIREMENTS-----

FEP will comply will all applicable State Law, Regulations or Executive Orders that regulate the contracting process and requirements of the Commonwealth of Puerto Rico. Particularly: Law Num. 237-2004, as amended, which establishes uniform contracting requirements for professional and consultant services for the agencies and governmental entities of the Commonwealth of Puerto Rico.

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3 L.P.R.A. §8611 et seq., and the Puerto Rico Department of Treasury Circular Letter Number 1300- 16-16. CC No. 1300-16-16 (22/01/2016).-----

A. **Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of Puerto Rico:** Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, FEP will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. FEP, further will certify that it has complied and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. FEP shall provide, to the satisfaction of PREPA, and whenever requested by PREPA during the term of this Contract, the necessary documentation to support its compliance with this clause. FEP will be given a specific amount of time to produce said documents. During the term of this Contract, FEP agrees to pay and/or to remain current with any repayment plan agreed to by the FEP with the Government of Puerto Rico.-----

B. **Executive Order Num. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico.** Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, FEP will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever

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is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. FEP accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every Contractor and Sub Contractor whose service FEP has secured in connection with the services to be rendered under this Contract and shall forward evidence to PREPA as to its compliance with this requirement.-----

- C. **Government of Puerto Rico Municipal Tax Collection Center:** FEP will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as *Centro de Recaudación de Ingresos Municipales* ("CRIM")). FEP further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. FEP shall provide, to the satisfaction of PREPA and whenever requested by PREPA during the term of this Contract, Certification issued by the Municipal Revenues Collection Center (MRCC), assuring that FEP does not owe any tax accruing to such governmental agency. To request such Certification, FEP will use the form issued by the MRCC (called "CRIM-Certificados, Radicación, Estado de Cuenta y Todos los Conceptos" in the website). FEP will deliver upon request any documentation requested by PREPA. During the Term of this Contract, FEP agrees to pay and/or to remain



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current with any repayment plan agreed to by FEP with the Government of Puerto Rico with regards to its property taxes.-----

FEP shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that FEP has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by FEP indicating that: (i) its revenues are derived from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing professional services) it has had no taxable business or personal property on the 1st of January of each year, (iii) that for such reasons it has not been required to file personal property tax returns, as required under Article 6.03 of Act 83-1991, as amended and (iv) that for such reason it does not have an electronic tax file in the MRCC's electronic system.-----

- D. FEP shall furnish a Certification issued by the Treasury Department of Puerto Rico which indicates that FEP does not owe Puerto Rico Sales and Use taxes to the Commonwealth of Puerto Rico; or is paying such taxes by an installment plan and is in full compliance with its terms.-----
- E. FEP shall provide a Puerto Rico Sales and Use Tax Filing Certificate, issued by the Treasury Department of Puerto Rico assuring that FEP has filed his Puerto Rico Sales and Use Tax for the last sixty (60) contributory periods.-----



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- F. FEP shall provide a copy of FEP's Certificate of Merchant's Registration issued by the Treasury Department of Puerto Rico.-----
- G. **Puerto Rico Child Support Administration (ASUME)**: FEP shall present, to the satisfaction of PREPA, the necessary documentation certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration (known in Spanish as the *Administración Para El Sustento de Menores (ASUME)*). FEP will be given a specific amount of time to deliver said documents. 3 L.P.R.A. § 8611 et seq.-----
- H. FEP shall provide a Good Standing Certificate issued by the Department of State of Puerto Rico.-----
- I. FEP shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico.-
- J. **Special Contribution for Professional and Consulting Services**: As required by Act No. 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Contract.----
- K. **Social Security and Income Tax Retentions**: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Contract.-----



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L. **Income Tax Retention Law:** PREPA shall deduct and withhold ten percent (10%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non US citizens, which are nonresidents of the Commonwealth of Puerto Rico FEP will be retained twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the Government of Puerto Rico's Treasury Department (known in Spanish as *Departamento de Hacienda de Puerto Rico*). FEP will request PREPA not to make such withholdings if, to the satisfaction of PREPA, FEP timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department. 3 L.P.R.A. § 8611 et seq., 2011 L.P.R. 232; 232-2011.-----

M. **Compliance with Act No. 1 of Governmental Ethics:** FEP will certify compliance with Act No. 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any member of his/he immediate family (spouse, dependent children or other members of his/her household or any individual whose financial affairs are under the control of the employee) shall have any direct or indirect pecuniary interest in the services to be rendered under this Contract, except as may be expressly authorized by the Governor of Puerto Rico in consultation with the Secretary of Treasury and the Secretary of Justice of the Government. 3 L.P.R.A. § 8611 et seq.-----



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- N. **Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People:** FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act No. 168-2000, as amended, the same is current and in all aspects in compliance. Act No. 168-2000 "*Law for the Strengthening of the Family Support and Livelihood of Elderly People*" in Spanish: "*Ley para el Fortalecimiento del Apoyo Familiar y Sustento de Personas de Edad Avanzada*", 3 L.P.R.A. §8611 et seq.-----
- O. **Law Num. 127, May 31, 2004: Contract Registration in the Comptroller's Office of Puerto Rico Act:** Payment for services object of this Contract will not be made until this Contract is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law Number 18 of October 30, 1975, as amended.-----
- P. **Dispensation:** Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record.-----
- Q. Articles extracted, produced, assembled, packaged or distributed in Puerto Rico by enterprises with operations in Puerto Rico, or distributed by agents established in Puerto Rico shall be used when the service is rendered, provided that they are available.-----



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R. **Rules of Professional Ethics:** FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions.-----

S. **Prohibition with respect to execution by public officers: (3 L.P.R.A. 8615(c))**
No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----

T. **Prohibition with respect to contracting with officers or employees: (3 L.P.R.A. 8615(d))**-----
No executive agency may execute a contract in which any of its officers or employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice.

U. **Prohibition with respect to contracts with officers and employees of other Government entities: (3 L.P.R.A. 8615(e))**-----
No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization

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thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice.-----

V. **Prohibition with respect to evaluation and approval by public officers:**

(3 L.P.R.A. 8615(f))-----

No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office.-----

W. **Prohibition with respect to execution by public officers contracts with former public officers: (3 L.P.R.A. 8615(h))**-----

No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such.-----

X. **Anti-Corruption Code for a New Puerto Rico.** FEP agrees to comply with the

provisions of Act No. 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a conflicts of interest, or of public policy, between the executive agency and the particular interests it represents.-----



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FEP shall furnish a sworn statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.-----


FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.-----

PREPA shall have the right to terminate the agreement in the event FEP is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250



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through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico.---
If any of the previously required Certifications shows a debt, and FEP has requested a review or adjustment of this debt, FEP will certify that it has made such request at the time of the Contract execution. If the requested review or adjustment is denied and such determination is final, FEP will provide, immediately, to PREPA a proof of payment of this debt; otherwise, FEP accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments.-----



Y. **Consequences of Non-Compliance:** FEP expressly agrees that the conditions outlined throughout this Section are essential requirements of this Contract. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Contract null and void, and FEP shall reimburse the PREPA all moneys received under this Contract.-

10. **Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency agreements:** Pursuant to Memorandum No. 2017-001, Circular

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Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (Secretaría de la Gobernación) and the Office of Management and Budget (Oficina de Gerencia y Presupuesto – OGP), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination.-----

Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff.

These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term “entity of the Executive Branch” includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, and public corporations.-----

12. **Termination:** PREPA shall have the right to terminate this Agreement with thirty (30) days prior written notice to FEP. Moreover, PREPA shall have the right to

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terminate this Agreement immediately in the event of negligence, dereliction of duties or noncompliance by FEP.-----

All other terms and conditions, established in the Agreement remain unaltered and fully enforceable. This is the agreement between the appearing Parties under this Fifth Amendment and so is hereby ratified.-----

In WITNESS THEREOF, the Parties hereto have agreed to execute this Fifth Amendment in San Juan, Puerto Rico, on this 15 day of March of 2019.-----

Puerto Rico Electric Power Authority



José F. Ortiz Vázquez
Chief Executive Officer
EIN: 66-0433747

Filsinger Energy Partners, Inc.



Todd W. Filsinger
Senior Managing Director
EIN: 27-2567004

2020-P00013

GOVERNMENT OF PUERTO RICO
PUERTO RICO ELECTRIC POWER AUTHORITY
PROFESSIONAL SERVICES AGREEMENT

-----APPEAR-----

AS FIRST PARTY: The Puerto Rico Electric Power Authority ("PREPA"), a public corporation and government instrumentality of the Commonwealth of Puerto Rico, created by Act No. 83 of May 2, 1941, as amended (Act 83), represented in this act by its Chief Executive Officer/Executive Director, José F. Ortiz Vázquez, of legal age, married, and resident of San Juan, Puerto Rico.-----

AS SECOND PARTY: Filsinger Energy Partners, Inc. ("FEP"), a corporation formed and existing under the laws of the State of Colorado, United States of America, with a principal place of business in 90 Madison Street, Suite 600, Denver, CO 80206, and authorized to do business in Puerto Rico, herein represented by its Senior Managing Director, Todd W. Filsinger, of legal age, married and resident of Denver, Colorado, authorized to enter into this Agreement by virtue of Corporate Resolution dated June 30, 2019. -----

Both PREPA and FEP are herein individually referred to as a Party and collectively referred to as the Parties. -----

-----WITNESSETH-----

WHEREAS, PREPA, by virtue of Act 83 has the authority to engage those professional, technical and consulting services necessary and convenient to the activities, programs and operations of PREPA; -----




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WHEREFORE: In accordance with PREPA's Governing Board Resolution No. 4717 and the mutual covenants and agreements contained in this Agreement, hereinafter stated, the Parties agree themselves, their personal representatives, and successors to enter into this Agreement under the following: -----

-----**TERMS AND CONDITIONS**-----

Article 1. Scope of Services

- 
- 1.1 Provide to PREPA's Chief Executive Officer ("CEO") with general financial and managerial support on such matters as budgeting, financial management, cash management, and expense approval. -----
- 1.2 Provide advice and support to the CEO on the implementation of the fiscal and operational restructuring reforms and initiatives outlined in the certified Fiscal Plan and the implementation of the certified Budget. -----
- 1.3 Provide assistance and support on any other matters as such shall be requested by the CEO. -----
- 1.4 At the direction of PREPA, FEP may be required to work with other consulting, legal, investment, or other type of firms. The Parties agree to discuss such tasking in advance, so that all the Parties have a clear understanding as to their responsibilities. FEP is not responsible for work performed by others. -----
- 1.5 Appendix A attached hereto provides a schedule of the professionals assigned to this matter. Should FEP assign another person not included in Appendix A to attend to PREPA's matters pursuant to this Agreement, FEP shall promptly send

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PREPA an amended "Schedule of Professionals", to include such person's name and position for incorporation into this Agreement, approval of which by PREPA shall not be unreasonably withheld. Unless PREPA objects in writing within (5) business days upon receipt of the amended "Schedule of Professionals", the amended "Schedule of Professionals" shall be considered approved as submitted.

1.6 Pryor to each week, FEP will provide PREPA a table summarizing the planned staffing support to be provided for each task. For the avoidance of doubt, the provided table will include the names of personnel planned to be assigned to each task and whether such personnel are planning to travel to Puerto Rico to provide "on-site" support. Nothing presented in the provided summary table shall prevent other personnel listed in the Appendix A schedule of professionals from supporting FEP's scope of work, as needed and determined by FEP. FEP will report a summary of activities to PREPA's Project Management Office ("PMO") monthly in a format mutually agreeable to FEP and the Administrator of the PMO. -----

Article 2. Services Coordination

All the Services of FEP in relation to the terms and conditions of this Agreement will be coordinated through the CEO or the person delegated by him. -----

Article 3. Agreement Assignment or Subcontract

FEP shall not assign nor subcontract its rights and obligations under this Agreement, except in the event that PREPA gives written authorization for such actions. Provided, that no subcontract shall be considered for PREPA's approval, except when the

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following requirements are met: (1) FEP delivers to PREPA a copy of the subcontract, not less than thirty (30) days prior to the effective date of the proposed subcontract; (2) the subcontract includes, as a condition for its legal validity and enforceability, a provision whereby PREPA has the right to substitute, subrogate or assume FEPs' rights under the subcontract, in the event that PREPA terminates the Agreement pursuant to Article 5.2; (3) the subcontract includes, as a condition for its validity and enforceability, a provision establishing for the subcontractor, the obligation to comply with all of FEPs' obligations under the Agreement (*mirror image clause*), except for such obligations, terms and conditions which are exclusively related to works or services not included under the subcontract. A request for authorization to subcontract shall specify the issues or matters that will be referred to the subcontractor. Unless otherwise expressly agreed, these services shall be paid as part of the Agreement Amount, as stated in Article 6, Payment. -----




Article 4. Agreement Term

This Agreement shall be in effect from the date of its execution (the "Effective Date") until June 30, 2020 ("Agreement Period") unless earlier terminated pursuant to Articles 5.1, 5.2, 28 or 29. The Agreement may be extended, for an additional annual fiscal period only by written amendment agreed upon by both Parties, at the exclusive option of PREPA, and subject to availability of funds -----

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Article 5. Agreement Termination

5.1 Either Party shall have the right to terminate this Agreement, at any time, with thirty (30) days prior written notice by registered mail, return receipt requested, or overnight express mail to the other Party. If notice is given, the Agreement shall terminate upon the expiration of the thirty (30) days ("Termination Date") and PREPA shall be obligated to pay all fees and expenses incurred up to the Termination Date, in accordance with the terms of this Agreement. The rights, duties and responsibilities of the Parties shall continue in full force and effect during the thirty (30) day notice period. In the event of termination, FEP shall have no further right to compensation except for what has been accrued for services rendered and expenses incurred under the Agreement until the Termination Date. -



If either Party terminates this Agreement (whether pursuant to Article 5.1, 5.2, or 29), such termination shall not affect FEP's right to receive all amounts owed by PREPA to FEP or the accrued rights of PREPA to receive the work product generated by FEP pursuant to this Agreement (the "Work") through the date of termination. The obligations of the Parties under Articles 6, 7, 8, 11, 13, 14, 20, 24 and 25 shall survive termination of this Agreement. -----

5.2 If either Party materially breaches any term or provision of this Agreement and does not remedy such material breach within 72 hours after receipt of a prior written notice of default, the non-breaching Party may immediately terminate this

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Agreement upon written notice, and such termination shall be effective as of the date of such written notice. -----

5.3 The Parties acknowledge that PREPA is undergoing a transformation process, and therefore, both Parties agree that in the eventuality of the execution of a Partnership Contract, Sale Contract or any other PREPA Transaction (as these terms are defined in Act 120-2018), PREPA may sell, assign, convey, transfer, pledge, mortgage, sublease, delegate, hypothecate, or otherwise dispose (each, a "Transfer") any of its rights, title, or interest in this Agreement as permitted by applicable law and at any time, and without FEP's consent or cost, expense or incremental liability to PREPA, to any future operator of Puerto Rico's electric power transmission and distribution system or any of its affiliates, or to any governmental agency, body, public corporation or municipality of Puerto Rico; provided, that PREPA shall notify FEP no later than thirty (30) days before the effective date of any such Transfer. FEP acknowledges that all its responsibilities and obligations under the Agreement, such as work to be performed and services to be provided, will continue in full force and effect until the expiration of the thirty (30) day period. -----

Article 6. Payment

6.1 In accordance with the terms and conditions contained herein, PREPA agrees and FEP accepts that the total amount to be paid under the Agreement shall not exceed seven millions four hundred twenty thousand dollars (\$7,420,000),

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including reimbursable expenses (the "Agreement Amount"). All payments to be made under this Agreement will be charged to account 01-4019-92319-556-673. PREPA will only pay for Services already rendered before the submitted invoice date and invoiced in accordance with Article 7.1. PREPA will not be required to make advance payments for any future service to be rendered by FEP under the Agreement. -----


6.2 Nothing herein shall preclude the Parties from agreeing to increase the Agreement Amount, provided such agreement is in writing and signed by both Parties. -----

6.3 FEP shall immediately notify PREPA when the billing under the Agreement amounts to seventy-five percent (75%) of the Agreement Amount. Once this notification has been issued, FEP, in coordination with PREPA, will ensure that no services will be rendered in excess of the Agreement Amount, except in the event that a written amendment is agreed upon by both Parties. In addition, FEP shall present an itemized list of the remaining billable Services under the Agreement. ----

Article 7. Fees, Expenses and Disbursements

7.1 FEP shall be paid on the basis of actual time and expenses at the hourly rates set forth in Appendix A; provided, that FEP personnel shall not be compensated for hours spent on non-working travel time. FEP shall provide PREPA with an itemized invoice for its fees and accrued expenses on a monthly basis in accordance with the Compensation Order. PREPA will only pay to FEP up to a maximum of 12 hours daily per FEP timekeeper. -----

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7.2 FEP shall be entitled to reimbursement for expenses incurred (including reasonable expenses of counsel, if any) in connection with or arising out of activities under or contemplated by, this Agreement. Reimbursable expenses shall not exceed six percent (6%) of the Agreement Amount and will be reimbursed by PREPA through the presentation of acceptable evidence for such expenses. Reimbursement for air travel expenses is restricted to economy class fares, including restricted fares. All expenses shall be subject to PREPA's internal expense limitation and requirements, and will be reimbursed pursuant to the Compensation Order. -----

7.3 Any travel and lodging expense for which a reimbursement is requested shall be reasonable and necessary, and any extraordinary travel and lodging expenses shall be authorized in writing and in advance by PREPA. PREPA will not reimburse expenses that do not comply with this provision. Under no circumstances will expenses for alcoholic beverages be reimbursed. -----

7.4 Summaries of transportation expenses should reflect the identity of the user, the date and amount of each specific cost, and the points of travel. Summaries of lodging and meals expenses should include the identity of the person making the expenditure, the date and amount, and the nature of the expenditure. PREPA expects you to be reasonable and prudent both in selecting hotels and restaurants, if applicable, for which we are to be charged and in distinguishing between personal expenses and properly chargeable business expenses. -----

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Travel expenses reimbursement applies for personnel providing the services to PREPA, travel expenses for family members or guests are not chargeable to PREPA or reimbursable. -----


7.4.1 Air Travel - The cost of air travel will be reimbursed up to an amount of \$500 per person per round trip (including: seat assignment, applicable taxes, and other applicable fees). FEP shall submit a copy of the airline ticket and paid invoice. Airfare may only be invoiced following completion of travel. FEP shall buy economy class ticket or equivalent, then if desired, he/she may upgrade, but PREPA will only pay the amount corresponding to the economy class or equivalent airfare. Baggage fees will not be reimbursed. --

7.4.2 Per Diem Rates (no proof of payment will be required): -----

Meals: - PREPA shall pay as an expense hereunder \$57 per person per day for each traveling day for persons working "on-site" at PREPA. -----

Lodging (standard not smoking room): - \$250 per person, per night, excluding fees and taxes. FEP will use the most economical alternative of lodging, including temporary rentals of apartments or rooms (e.g., a rental agency such as Airbnb or VRBO). For travel periods longer than five days, temporary rentals shall be coordinated when this temporary rental is less expensive than hotel accommodation, and evidence of said temporary rental shall be provided. -----

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Ground Transportation: - PREPA shall pay as an expense hereunder \$20 per person per working day for each person working “on-site” at PREPA for taxis or Uber type services, while in Puerto Rico or on official trips. If a car is rented for the services to be provided, a fixed amount of \$25 per vehicle, per day will be reimbursed for parking expenses, upon presentation of evidence of the car rental (no proof of payment will be required).-----

7.5 PREPA reserves the right to question the charges on any bill (even after payment) and to request a discount or refund of those charges that are disputed in accordance with the Second Amended Order Setting Procedures for Interim Compensation and Reimbursement of Expenses of Professionals (the “Compensation Order”). At PREPA’s request, copies of bills and records reflecting reimbursable expenses must be provided to PREPA. In no event shall PREPA delay payment of an FEP invoice beyond the date upon which such invoice is approved by order of the District Court pursuant to an Interim Fee Application filed pursuant to the Compensation Order. -----

Article 8. Invoices

8.1 FEP shall submit all invoices for payment in accordance with the Compensation Order under the Title III case and PREPA’s internal policies and procedures. PREPA shall pay such invoices in accordance with the Compensation Order. All rights of PREPA to review and object to the FEP invoices as set forth in the Compensation Order are expressly preserved and nothing in this Agreement shall

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alter PREPA's rights to review and object to FEP invoices as set forth in the Compensation Order. Provided, that invoices that are subject to the fee process in the Title III proceedings shall be paid in accordance with the Title III process. Notwithstanding, FEP shall submit the invoices to PREPA, concurrently with the Title III fee examiner submittal. -----

8.2 All invoices must be prepared in corporate letterhead within the following framework. PREPA shall not process invoices unless and until such invoices include the items below. -----

- a. Invoice Number. -----
- b. A brief description of the project or task to which the services relate. -----
- c. A full chronological description of the services performed during the statement period, the name of the professional who performed such services and the hourly rates and the number of hours spent (by date) for each professional. -----
- d. Reasonable detail of the reimbursable expenses and disbursements made on behalf of PREPA during the statement period. -----
- e. Fees, disbursements and total charges during the statement period, fiscal year-to- date and since the commencement of the matter. -----
- f. If reimbursement for third party services is to be made, a copy of the relevant third party invoice must be attached. -----
- g. The name of PREPA's official that requested your services. -----

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h. Please show clearly on the invoice the total current bill (without regard to prior balances). Prior balances or payment history should be shown separately, if at all, by invoice number, invoice date, and amount. -----

8.3 The invoice for professional services must be duly certified by an authorized representative of FEP. FEP shall allocate any invoiced fees between: (i) activities undertaken outside of Puerto Rico; and (ii) those relating to activities undertaken within Puerto Rico.-----


8.4 FEP will conduct the above-described scope of work at the rates included in Appendix A. A discount of 10% shall be applied to the fees for each invoice included in the Monthly Fee Statement at the time of submission provided that all prior invoices (including all invoices submitted pursuant to the Agreement for Independent Contractor Consulting Services made as of the December 7, 2017) have been timely paid in accordance with the Compensation Order. Expenses will be billed at the costs actually incurred, except as provided in section 7.4. There will be no reimbursement of alcohol. Fees and expenses shall be billed and paid pursuant to the Compensation Order. -----

8.5 PREPA will review the invoices upon receipt, and if they are in compliance with the requirements set forth in this Agreement, it will proceed with payment. FEP will comply with the terms of the Compensation Order in invoicing its fees and PREPA shall pay FEP in accordance with the Compensation Order. -----

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8.6 All invoices submitted by FEP shall include the following Certification in order to proceed with its payment: -----

No Interest Certification:




"We certify under penalty of nullity that no public servant of PREPA will derive or obtain any benefit or profit of any kind from the contractual relationship which is the basis of this invoice. If such benefit or profit exists, the required waiver has been obtained prior to entering into the Agreement. The only consideration to be received in exchange for the performance of the Services provided is the agreed-upon price that has been negotiated with an authorized representative of the PREPA. The total amount shown on this invoice is true and correct. The Services have been rendered, and no payment has been received".

FEP's Representative Signature

This is an essential requirement and those invoices without this Certification will not be processed for payment. In order to comply with the certification requirements set forth above, FEP shall require that subcontractors, if any approved by PREPA, providing Services also make the certification set forth above in any invoices submitted in connection with the Services. -----

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Article 9. Transfer of Funds



9.1 If FEP decides to assign or transfer an amount, due or payable, to which it is entitled for services rendered or goods provided during the term of this Agreement, Consultant shall notify PREPA of such transfer of funds, in accordance to the provisions of Act 21-2012. Said notice shall clearly indicate the rights granted, including a copy of the contract under which the assignment or transfer of funds is made, the exact amount of funds to be assigned or transferred, and specific identification information regarding the assignee (full name of the person or company), address and any other contact information. -----

9.2 FEP acknowledges and agrees that PREPA's payment obligation under any assignment of funds will cease upon payment of the outstanding amounts under this Agreement. PREPA shall not be required to make payments or transfer any funds for an amount that exceeds the payment to which FEP is entitled to under this Agreement. -----

9.3 FEP shall include with its notice of assignment of funds a cashier's check or money order for two hundred dollars (\$200), payable to "Puerto Rico Electric Power Authority", to cover administrative costs in processing such assignment. -----

Article 10. Information and Material Facts


10.1 PREPA shall promptly provide to FEP all information under the control of PREPA and necessary for FEP to perform the Services under this Agreement and those material facts that FEP may reasonably require in order to provide its Services to

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PREPA. PREPA will ensure, to the best of its knowledge and belief, that the documents, data, and other information and material facts provided to FEP, which are under its control, are true and complete, and does not constitute misleading or inaccurate information and FEP shall be entitled to rely on the accuracy and completeness of the documents, data, and other information and material facts. ----

10.2 PREPA will advise in writing FEP of any developments of which PREPA becomes aware, and which PREPA considers may have a material effect with respect to the information and/or facts provided to FEP. -----

Article 11. Information Disclosure and Confidentiality



11.1 In performing the services under this Agreement, each Party may have access to, and may provide the other Party with information or documentation that constitutes confidential information ("Confidential Information"). Confidential Information includes, but is not limited to, any non-public information about customers or potential customers (regardless of whether it is personally identifiable or anonymous information), business and marketing plans, employee information, systems, manuals, policies and procedures, and products and services, including the disclosure of the engagements covered under this Agreement. The Parties shall take all reasonable steps to keep confidential and use only for the purposes contemplated by the terms of the Agreement the Confidential Information provided by PREPA and/or FEP, and take all reasonable

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steps to ensure that such information is not disclosed or distributed by its employees or agents in violation of the terms of this Agreement. -----

11.2 The Parties also agree that, except as agreed to in writing by both Parties, they will not, at any time, disclose any Confidential Information to any person whatsoever other than those officers, directors, employees or agents whose duties reasonably require access to such Confidential Information, or permit any person whatsoever other than officer, directors, employees or agents of the Parties to examine and/or make copies of any reports prepared by FEP or under its control by reason of its consulting services. Upon termination of this Agreement each Party will turn over to the other Party, upon request, all documents, papers, and other matters in its possession or under its control that relate to the other Party. FEP may retain one file copy for its records. -----

11.3 Notwithstanding Article 11.2, if a Party receiving Confidential Information proposes to disclose such Confidential Information, including the engagements covered under this Agreement, to a third party in order to perform under the Agreement or otherwise, the receiving Party must first obtain the consent of the disclosing Party to make such disclosure and enter into a confidentiality agreement with such third party under which that third party would be restricted from disclosing, using or duplicating such Confidential Information in a manner inconsistent with the terms of this Article 11. Receiving Party may use such Confidential Information only in connection with its performance under this

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Agreement or as otherwise required by applicable law. Receiving Party shall protect such Confidential Information using the same degree of care, but no less than a reasonable degree of care, to prevent the unauthorized use or disclosure of such Confidential Information as receiving Party uses to protect its own confidential information. Confidential Information shall be returned to the disclosing Party or destroyed upon disclosing Party's request once the work contemplated by this Agreement has been completed or upon termination of this Agreement (whichever is earlier). -----




11.4 Notwithstanding anything contrary in this Article 11, FEP may share Confidential Information with (i) AAFAF, (ii) representatives of the Commonwealth and its agencies and instrumentalities, and (iii) with the FOMB under a common interest privilege, or as PREPA's Title III representative subject to the same confidentiality requirements under this agreement. -----

11.5 For the avoidance of doubt, the term "Confidential Information" shall include, but not be limited to, all information provided to FEP by PREPA or at PREPA's direction regarding its facilities or operations and any and all information gathered or developed by FEP regarding the same. The Parties further agree that proprietary records and documents related to FEP's business operations are confidential to FEP and will not be disclosed to PREPA or other Parties, except as ordered by the court. The Parties agree that PREPA will resist any attempt by

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opposing counsel or other Parties to obtain FEP's proprietary information. The term "confidential information", however, will not include information that: -----

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- (a) known by the receiving Party at the time of disclosure or publicly known or becomes publicly known through no fault of the receiving Party;
 - (b) received from a third party that, to the knowledge of the receiving Party, is free to disclose the information to the receiving Party;
 - (c) independently developed by the receiving Party without the use of information received from the disclosing Party;
 - (d) communicated to a third party with the express prior written consent of the disclosing Party; or
 - (e) either (i) required to be disclosed by law or pursuant to an order of court or other competent government or regulatory authority or (ii) disclosed due to a bona fide settlement, arbitration, or pre-litigation request.

11.6 The Parties acknowledge that disclosure of any confidential information by either Party will give rise to irreparable harm to the injured Party inadequately compensable in damages. Accordingly, either Party may seek and obtain injunctive relief against the breach or threatened breach of the foregoing undertakings, in addition to any other legal remedies, which may be available. ----

11.7 If this Agreement terminates for any reason, FEP shall maintain in strictest confidence, both during the term of this Agreement and subsequent to

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termination of this Agreement, and shall not during the term of this Agreement or thereafter disclose or divulge to any person, firm, or corporation, or use directly or indirectly, for its own benefit or the benefit of others, any Confidential Information except as provided in this Article 11, including, without limitation, information relating to PREPA's operations or trade secrets relating to the business or affairs of PREPA which FEP may acquire or develop in connection with or as a result of the performance of the Services hereunder. In the event of an actual or threatened breach by FEP of the provisions of this paragraph, PREPA shall be entitled to seek injunctive relief for such breach. Nothing herein shall be construed as prohibiting PREPA from pursuing any other legal remedies available, including the recovery of damages from FEP. -----


11.8 The above provisions do not apply with respect to information which FEP is requested to disclose under applicable law and regulations, court order, subpoena or governmental directives, in which case FEP shall provide PREPA prompt notice of such request in order to procure for PREPA a reasonable opportunity to oppose such disclosure. FEP agrees to expeditiously notify and submit to PREPA a copy of any court order or subpoena and to the extent possible provide any assistance to PREPA (in the form of documents) regarding the submission of such information. -----

11.9 With respect to this Agreement and any information supplied in connection with this Agreement and designated by the disclosing Party as confidential, the

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recipient agrees to: (i) protect the confidential information in a reasonable and appropriate manner and in accordance with applicable professional standards; (ii) use confidential information only to perform its obligations under this Agreement; and (iii) reproduce confidential information only as required to perform its obligations under this Agreement.-----

Article 12. Rights and Titles




12.1 FEP will submit any reports reasonably required by PREPA regarding the Services performed under this Agreement. If required by PREPA, at the completion of any assigned task, FEP will submit a final written report describing the work it has performed. This requirement shall not be interpreted as a waiver by PREPA of FEP's ethical obligation and responsibility of keeping PREPA informed of the progress of the assigned matters. -----

12.2 All rights, titles and interest in any reports, documents, analyses, investigations and any other by-product conceived or developed by FEP exclusively for PREPA as a result of performing its obligations under this Agreement shall be the exclusive property of PREPA. FEP shall retain all right, title, and interest in and to proprietary works of authorship, pre-existing or otherwise, that have not been created specifically for PREPA under this Agreement. With the exception of items marked as "CONFIDENTIAL" by FEP, PREPA shall retain the right to use, refer, share, or provide to any third party, as PREPA may determine, the results

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of any reports, documents, analyses, investigations or any other by-product of the Services performed by FEP under this Agreement. -----

Article 13. Copyright



FEP and PREPA shall jointly defend any suit or action brought against either party based on a claim that any document, report, study, analysis, copyrighted composition, article or any by-product of those, either used in the performance of the Services by FEP or provided to PREPA by FEP as part of its Services, or used in the performance of this Agreement, including their use by PREPA, constitutes an infringement of any patents or copyrights of the United States. The Party to this Agreement subject to the claim or that becomes aware of a potential claim shall promptly notify in writing the other Party to this Agreement, and give the authority, information, and assistance reasonable and necessary for the defense of such claim. -----

Article 14. Warranty

14.1 FEP and its officers, directors, employees, and agents shall conduct the work in accordance with all applicable governmental laws, rules, regulations, and good standard industry practices, in a professional manner, and in accordance with the terms of this Agreement. -----

14.2 No other warranty, express or implied, is made or intended by this Agreement, by furnishing oral or written reports of findings made, or by any other act of FEP. ----

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Article 15. Responsibility for Damages

The appearing Parties agree that their responsibilities for damages under this Agreement will be governed by the terms of this Agreement, including Article 25 of this Agreement, and by the Puerto Rico Civil Code and its case law, as dictated by the Supreme Court of Puerto Rico. -----

Article 16. Independent Contractor

16.1 FEP shall be considered as an independent contractor, for all purposes under this Agreement, and all persons engaged or contracted by FEP for the performance of its obligations herein, shall be considered as its employees or agents, and not as employees or agents of PREPA or public servants of the PREPA or the Commonwealth of Puerto Rico. -----

16.2 As an independent contractor, FEP shall not be entitled to any fringe benefits, such as, but not limited to vacation, sick leave, and to which PREPA's employees are entitled. -----

16.3 FEP is fully and solely responsible for all taxes, assessments, penalties, fines, and interest relating to wages and benefits paid to FEP's employees under this Agreement, pursuant to all federal, state and local laws, including required withholding from wages of employees, regardless of the characterization of those employees by the Parties, administrative agencies, or the courts. -----

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16.4 FEP, its subcontractors, and their officers, directors, and employees are not agents or employees of PREPA and have no authority to obligate or bind PREPA in any way. -----

Article 17. Employees not to Benefit

No officer, employee or agent of PREPA, nor of the Government of the Commonwealth of Puerto Rico or its Municipal Governments shall be admitted to any share or part of this Agreement or to any benefit that may arise therefrom. -----

Article 18. Conflict of Interest

18.1 FEP certifies that none of its representatives under this Agreement receive payment or compensation of any nature, for the services regularly rendered through an appointment as public official or public servant in another government agency, body, public corporation or municipality of Puerto Rico. FEP also certifies that it may have other consulting services contracts with other governmental agencies or bodies, but such condition does not constitute a Conflict of Interest for FEP as such term is defined in Article 18.2. -----

18.2 FEP acknowledges that in executing its services pursuant to this Agreement it has a duty of complete loyalty towards PREPA which includes not having conflicts of interest. "Conflict of Interest" means representing clients who have or may have interests that are contrary to PREPA, but does not include rendering services that are unrelated to the services covered in this Agreement. Also, FEP shall have the continuous obligation to disclose to PREPA all information and

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circumstances of its relations with clients and third persons that would result in a Conflict of Interest which would influence FEP when performing its responsibilities under this Agreement. If FEP is required to provide services to another entity of the Executive Branch under the provisions of Article 29 and such services could result in a Conflict of Interest, FEP will notify PREPA in writing as provided in this Article. -----

18.3 The Parties understand and agree that a Conflict of Interest exists when FEP must advocate a position or outcome on behalf of any existing or future client that is contrary to PREPA's interests. Also, any conduct defined in the Rules of Professional Conduct regarding conflicts of interests shall apply to FEP and its personnel. PREPA acknowledges FEP is a firm having multiple financial institutions and investors as clients, and with or without FEP's knowledge, any of such clients may from time to time acquire, hold or trade interests adverse to PREPA or its affiliates. FEP representations of those clients in unrelated matters shall not be deemed conflicts or undue influences on FEP or a Conflict of Interest within the meaning of this Agreement.-----

18.4 In the event that any of the partners, directors, agents or employees of FEP engaged in providing services under this Agreement should engage in the conduct described herein, said conduct shall constitute a violation of the prohibitions provided herein.-----

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18.5 FEP's partners, directors, agents or employees and personnel shall endeavor to avoid even the appearance of the existence of conflicting interests that have not otherwise been waived. -----



18.6 FEP acknowledges that PREPA's Chief Executive Officer shall have the power to intervene with the acts of FEP and/or its agents, employees, and subcontractors regarding the enforcement of the prohibitions contained herein. In the event that the existence of adverse interests is discovered, PREPA's Chief Executive Officer shall inform FEP in writing of PREPA's intention to terminate this Agreement within a thirty (30) day period. During said period, FEP may request a hearing with the Chief Executive Officer to present its arguments regarding the alleged conflict of interests. In the event that FEP does not request such hearing during the specified thirty (30) day period or the controversy is not satisfactory settled during the hearing, this Agreement shall be terminated at the end of such thirty (30) day period. -----

18.7 FEP certifies that, at the time of the execution of this Agreement, it does not have a Conflict of Interest with PREPA and that it does not maintain any claim, judicial or otherwise, against the Government of Puerto Rico, its agencies or instrumentalities. Also, FEP certifies that, to the best of its knowledge, at the time of the execution of this Agreement, none of its clients have a Conflict of Interest with PREPA, nor any of FEP's other contractual relationships represent a conflict of interests with PREPA. If such conflicting interests arise after the

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execution of this Agreement, FEP shall, to the extent consistent with its obligations to other clients, notify PREPA immediately. If FEP determines it does represent anyone who has adverse interests that are in conflict with PREPA, FEP shall notify PREPA and take commercially reasonable measures to safeguard PREPA's interests and ensure its Confidential Information remains confidential. Any employee of FEP representing anyone with adverse interests to PREPA shall be restricted access to any and all information regarding PREPA and FEP shall take commercially reasonable measures to ensure the proper procedures are in place to protect PREPA's interests. -----



Article 19. Notices

All notices and other communications hereunder shall be in writing and shall be deemed given when delivered personally or sent by telecopy, electronic transmission or postage prepaid, by registered, certified or express mail (return receipt requested) or reputable overnight courier service and shall be deemed given when so delivered by hand, electronic transmission or telecopied, or if mailed, three days after mailing (one business day in the case of express mail or overnight courier service) to the Parties to the following addresses:-----

To PREPA: Puerto Rico Electric Power Authority
PO Box 364267
San Juan, Puerto Rico 00936-4267

Attention: José F. Ortiz Vázquez
Chief Executive Officer
Email: jose.ortiz@prepa.com

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To FEP: Filsinger Energy Partners, Inc.
90 Madison St, Suite 600
Denver, CO 80206


Attention: Controller

Email: accounts@filsingerenergy.com

Article 20. Applicable Law and Venue

This Agreement shall be governed by and construed in accordance with the laws of the Commonwealth of Puerto Rico. Also, the Parties expressly agree that only the United States District Court for the District of Puerto Rico will be the court of competent and exclusive jurisdiction to decide over the judicial controversies that the appearing Parties may have among them regarding the terms and conditions of this Agreement. -----

Article 21. Change in Law



During the term of this Agreement, any change in applicable tax law which causes an increase in FEP's costs when providing the services, shall be FEP's responsibility and PREPA shall not be obligated to increase the Agreement Amount. -----

Article 22. Novation

22.1 The Parties expressly agree that no amendment or change order, which could be made to the Agreement during its term, shall be understood as a contractual novation, unless both Parties agree to the contrary, specifically and in writing.-----


22.2 The previous provision shall be equally applicable in such other cases where PREPA gives FEP a time extension for the compliance of any of its obligations under this Agreement, or where PREPA dispenses the claim or demand of any of its credits or rights under the Agreement. -----

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Article 23. Severability

If a court of competent jurisdiction declares any of the Agreement provisions as null and void or invalid, such holding will not affect the validity and effectiveness of the remaining provisions of this Agreement and the Parties agree to comply with their respective obligations under such provisions not included in the judicial declaration.-----

Article 24. Defense, Indemnification and Subrogation




PREPA shall indemnify, hold harmless and defend FEP and its affiliates and its and their partners, directors, officers, employees and agents (collectively, the "FEP Parties") from and against all claims, liabilities, losses, expenses and damages arising out of or in connection with the engagement of FEP that is the subject of this Agreement; except that PREPA shall not have to indemnify, hold harmless and defend the FEP Parties if the claims liabilities, losses, expenses and damages arise out the gross negligence or willful misconduct of FEP in which case, if found in a final determination that the claims liabilities, losses, expenses and damages did arise out of the gross negligence or willful misconduct of FEP, FEP will indemnify and hold PREPA harmless from and against such claims liabilities, losses, expenses and damages. PREPA shall pay damages and expenses, including reasonable legal fees and disbursements of counsel as incurred in advance. The FEP Parties may, but are not required to, engage a single firm of separate counsel of their choice in connection with any of the matters to which these indemnifications and advancement obligations relate. This provision shall survive the expiration or termination of this Agreement. In addition to the above indemnification and

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advancement, if Todd W. Filsinger were to be deemed by a court of competent jurisdiction an officer, director, employee or fiduciary of PREPA, PREPA hereby covenants and agrees to provide Todd W. Filsinger the most favorable indemnification and advancement provided by PREPA to its directors, officers and any equivalently placed employees, whether under PREPA's charter or by-laws, by contract or otherwise. -----

Article 25. Limitation on Liability



The FEP Parties shall not be liable to PREPA, or any party asserting claims on behalf of PREPA, except for direct damages found in a final determination to be the direct result of the gross negligence, bad faith, self-dealing or intentional misconduct of FEP. The FEP Parties shall not be liable for incidental or consequential damages under any circumstances, even if it has been advised of the possibility of such damages. The FEP Parties aggregate liability, whether in tort, contract or otherwise, is limited to the amount of fees paid to FEP for services under this agreement (the "Liability Cap"). The Liability Cap is the total limit of the FEP Parties' aggregate liability for any and all claims or demands by anyone pursuant to this agreement, including liability to PREPA, to any other parties hereto, and to any others making claims relating to the work performed by FEP pursuant to this agreement. Any such claimants shall allocate any amounts payable by the FEP Parties among themselves as appropriate, but if they cannot agree on the allocation it will not affect the enforceability of the Liability Cap. Under no circumstances shall the aggregate of all such allocations or other claims against the

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FEP Parties pursuant to this agreement exceed the Liability Cap. This provision shall survive the expiration or termination of this agreement. -----

Article 26. Insurance

FEP shall secure and maintain in full force and effect during the life of this Agreement as provided herein, policies of insurance covering all operations engaged in by the Agreement as follows: -----

1. Commonwealth of Puerto Rico Workmen's Compensation Insurance:

FEP shall provide a Workmen's Compensation Insurance Policy as required by the Workmen's Compensation Act 45-1935 of the Commonwealth of Puerto Rico. FEP shall also be responsible for compliance with said Workmen's Compensation Act by all its sub-contractors, agents, and invitees, if any. -----

FEP shall furnish a certificate from the Puerto Rico State Insurance Fund showing that all personnel employed in the work are covered by the Workmen's Compensation Insurance, in accordance with this Agreement. -----

2. Employer's Liability Insurance

FEP shall provide Employer's Liability Insurance with minimum bodily injury limits of \$1,000,000 for each employee and \$1,000,000 for each accident covering against the liability imposed by Law upon FEP as a result of bodily injury, by accident or disease, including death arising out of and in the course of employment, and outside of and distinct from any claim under the Workmen's Compensation Act of the Commonwealth of Puerto Rico. -----

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3. Commercial General Liability Insurance:

FEP shall provide a Commercial General Liability Insurance Policy with limits of at least \$1,000,000 per occurrence and at least \$ 1,000,000 aggregate. -----

4. Commercial Automobile Liability Insurance

FEP shall provide a Commercial Automobile Liability Insurance Policy with limits of at least \$1,000,000 combined single limit covering all owned or scheduled autos, non-owned and rented automobiles. -----

5. Professional Liability Insurance:

FEP shall provide a Professional Liability Insurance Policy with limits of at least \$1,000,000 per claim and at least \$ 1,000,000 aggregate. -----

6. Requirements under the Policies:

FEP shall use best efforts to provide that the Commercial General Liability and Commercial Automobile Liability Insurance policies required under this Agreement be endorsed to include: -----

a. As Additional Insured:

Puerto Rico Electric Power Authority (PREPA)
Risk Management Office
PO Box 364267
San Juan, Puerto Rico 00936-4267

b. A 30 day cancellation or nonrenewable notice to be sent to the above address.

c. An endorsement including this Agreement under contractual liability coverage and identifying it by number, date and Parties to the contract. -----

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d. Waiver of subrogation in favor of Puerto Rico Electric Power Authority (PREPA). -----

e. Breach of Warranties or Conditions: -----

“The Breach of any of the Warranties or Conditions in this policy by the Insured shall not prejudice PREPA’s rights under this policy.”-----

Furnishing of Policies:

All required policies of insurance shall be in a form acceptable to PREPA and shall be issued only by insurance companies authorized to do business in Puerto Rico.-----

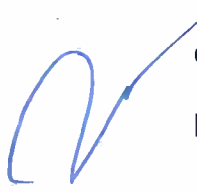
FEP shall furnish a certificate of insurance including the endorsements in original signed by an authorized representative of the insurer in Puerto Rico, providing evidence of the aforementioned coverages within 30 days of the execution of this Agreement. -----

Article 27. Compliance with the Commonwealth of Puerto Rico Contracting Requirements

FEP will comply with all applicable State Law, Regulations and Executive Orders that regulate the contracting process and establish the requirements for governmental contracting in the Commonwealth of Puerto Rico, including but not limited to those mentioned in this Article. Also, FEP shall provide, before the execution of the Agreement the following documents and certifications: -----

A. Executive Order Num. OE-1991-24 of June 18, 1991 to require certification of compliance with the Internal Revenue Services of the Commonwealth of

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Puerto Rico: Pursuant to Executive Order Number OE-1991-24 of June 18, 1991, FEP will certify and guarantee that it has filed all the necessary and required income tax returns to the Government of Puerto Rico for the last five (5) years. FEP further will certify that it has complied and is current with the payment of any and all income taxes that are, or were due, to the Government of Puerto Rico. FEP shall provide, a certification issued by the Internal Revenue Services of the Commonwealth of Puerto Rico. During the term of this Agreement, FEP agrees to pay and/or to remain current with any repayment plan agreed to by FEP with the Government of Puerto Rico. -----

B. Executive Order No. OE-1992-52 of August 28, 1992 to require certification of compliance with the Department of Labor of the Commonwealth of Puerto Rico. Pursuant to Executive Order Number 1992-52, dated August 28, 1992 amending OE-1991-24, FEP will certify and warrant that it has made all payments required for unemployment benefits, workmen's compensation and social security for chauffeurs, whichever is applicable, or that in lieu thereof, has subscribed a payment plan in connection with any such unpaid items and is in full compliance with the terms thereof. FEP shall provide a Certification issued by Department of Labor of the Commonwealth of Puerto Rico. FEP accepts and acknowledges its responsibility for requiring and obtaining a similar warranty and certification from each and every consultant and sub-contractor, if any previously approved by PREPA, whose service FEP has secured in connection with the services to be rendered under this

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Agreement and shall forward evidence to PREPA as to its compliance with this requirement. -----


C. Government of Puerto Rico Municipal Tax Collection Center: FEP will certify and guarantee that it does not have any current debt with regards to property taxes that may be registered with the Government of Puerto Rico's Municipal Tax Collection Center (known in Spanish as *Centro de Recaudación de Ingresos Municipales* ("CRIM")). FEP further will certify to be current with the payment of any and all property taxes that are or were due to the Government of Puerto Rico. FEP shall provide, a Certification issued by the Municipal Revenues Collection Center ("MRCC"), assuring that FEP does not owe any tax accruing to such governmental agency. During the Term of this Agreement, FEP agrees to pay and/or to remain current with any repayment plan agreed to by FEP with the Government of Puerto Rico with regards to its property taxes.-----

FEP shall provide a Personal Property Tax Filing Certification, issued by the MRCC which indicates that FEP has filed its Personal Property Tax Return for the last five (5) contributory terms or Negative Debt certification issued by the MRCC with respect to real and property taxes and a sworn statement executed by FEP indicating that (i) its revenues are derived from the rendering of professional services, (ii) during the last five (5) years (or the time in which it has been providing professional services) it has had no taxable business or personal property on the 1st of January of each year, (iii) that for such reasons it has not been required to file

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personal property tax returns, as required under Article 6.03 of Act 83-1991, as amended, and (iv) that for such reason it does not have an electronic tax file in the MRCC's electronic system.-----

D. FEP shall furnish a Certification issued by the Treasury Department of Puerto Rico which indicates that FEP does not owe Puerto Rico Sales and Use taxes to the Commonwealth of Puerto Rico; or is paying such taxes by an installment plan and is in full compliance with its terms.-----

 E. FEP shall provide a Puerto Rico Sales and Use Tax Filing Certificate, issued by the Treasury Department of Puerto Rico assuring that FEP has filed his Puerto Rico Sales and Use Tax for the last sixty (60) contributory periods. -----

F. FEP shall provide a copy of FEP's Certificate of Merchant's Registration issued by the Treasury Department of Puerto Rico. -----

G. Puerto Rico Child Support Administration (*ASUME*): FEP shall present, a certification issued by *ASUME* certifying that FEP nor any of its owners, affiliates of subsidiaries, if applicable, have any debt, outstanding debt, or legal procedures to collect child support payments that may be registered with the Puerto Rico Child Support Administration. -----

H. FEP shall provide a Good Standing Certificate issued by the Department of State of Puerto Rico. -----

I. FEP shall provide a Certification of Incorporation, or Certificate of Authorization to do business in Puerto Rico issued by the Department of State of Puerto Rico. -----


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- J. Special Contribution for Professional and Consulting Services: As required by Act 48-2013, as amended, PREPA will withhold a special contribution of one point five percent (1.5%) of the gross amounts paid under this Agreement. -----
- K. Social Security and Income Tax Retentions: In compliance with Executive Order 1991 OE- 24; and C.F.R. Part 404 et. Seq., FEP will be responsible for rendering and paying the Federal Social Security and Income Tax Contributions for any amount owed as a result of the income, from this Agreement.-----
- L. Income Tax Retention Law: PREPA shall deduct and withhold ten percent (10%) of any and all payments to residents of the Commonwealth of Puerto Rico as required by the Internal Revenue Code of Puerto Rico. In case of US citizens and Non-US citizens, which are nonresidents of the Commonwealth of Puerto Rico FEP will retain twenty percent (20%) and twenty-nine percent (29%) respectively. PREPA will remit such withholdings to the Government of Puerto Rico's Treasury. FEP will request PREPA not to make such withholdings if, to the satisfaction of PREPA, FEP timely provides a release from such obligation by the Government of Puerto Rico's Treasury Department. -----
- M. Compliance with Act No. 1 of Governmental Ethics: FEP will certify compliance with Act 1 of January 3, 2012, as amended, known as the Ethics Act of the Government of Puerto Rico, which stipulates that no employee or executive of PREPA nor any member of his/he immediate family (spouse, dependent children or other members of his/her household or any individual whose financial affairs are under the control of

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the employee) shall have any direct or indirect pecuniary interest in the services to be rendered under this Agreement, except as may be expressly authorized by the Governor of Puerto Rico in consultation with the Secretary of Treasury and the Secretary of Justice of the Government. 3 L.P.R.A. § 8611 et seq.;-----

N. Law 168-2000: Law for the Strengthening of the Family Support and Livelihood of Elderly People: FEP will certify that if there is any Judicial or Administrative Order demanding payment or any economic support regarding Act 168-2000, as amended, the same is current and in all aspects in compliance. Act 168-2000 "*Law for the Strengthening of the Family Support and Livelihood of Elderly People*". -----

 O. Law 127-2004: Agreement Registration in the Comptroller's Office of Puerto Rico Act: Payment for services object of this Agreement will not be made until this Agreement is properly registered in the Office of the Comptroller of the Government of Puerto Rico pursuant to Law 18 of October 30, 1975, as amended. -----

P. Prohibition with respect to execution by public officers: 3 L.P.R.A. 8615(c): No public officer or employee authorized to contract on behalf of the executive agency for which he/she works may execute a contract between the agency for which he/she works and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office. -----

Q. Prohibition with respect to contracting with officers or employees: 3 L.P.R.A. 8615(d): No executive agency may execute a contract in which any of its officers or

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employees or any member of their family units has or has had direct or indirect economic interest during the last four (4) years prior to their holding office, unless the Governor gives authorization thereto with the previous recommendation of the Secretary of the Treasury and the Secretary of Justice. -----

R. Prohibition with respect to contracts with officers and employees of other Government entities: 3 L.P.R.A. 8615(e): No public officer or employee may be a party to or have any interest in any profits or benefits produced by a contract with any other executive agency or government dependency unless the Governor gives express authorization thereto with previous recommendation from the Secretary of the Treasury and the Secretary of Justice. -----

S. Prohibition with respect to evaluation and approval by public officers: 3 L.P.R.A. 8615(f): No public officer or employee who has the power to approve or authorize contracts shall evaluate, consider, approve or authorize any contract between an executive agency and an entity or business in which he/she or any member of his/her family unit has or has had direct or indirect economic interest during the last four (4) years prior to his/her holding office. -----

T. Prohibition with respect to execution by public officers' contracts with former public officers: 3 L.P.R.A. 8615(h): No executive agency shall execute contracts with or for the benefit of persons who have been public officers or employees of said executive agency until after two (2) years have elapsed from the time said person has ceased working as such. -----

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U. Dispensation: Any and all necessary dispensations have been obtained from any government entity and that said dispensations shall become part of the contracting record. -----

V. Rules of Professional Ethics: FEP acknowledges and accepts that it is knowledgeable of the rules of ethics of his/her profession and assumes responsibility for his/her own actions. -----

If any of the previously required Certifications shows a debt, and FEP has requested a review or adjustment of this debt, FEP will certify that it has made such request at the time of the Agreement execution. If the requested review or adjustment is denied and such determination is final, FEP will provide, immediately, to PREPA a proof of payment of this debt; otherwise, FEP accepts that the owed amount be offset by PREPA and retained at the origin, deducted from the corresponding payments. -----


Article 28. Anti-Corruption Code for a New Puerto Rico

FEP agrees to comply with the provisions of Act 2-2018, as the same may be amended from time to time, which establishes the Anti-Corruption Code for a New Puerto Rico. FEP hereby certifies that it does not represent particular interests in cases or matters that imply a Conflict of Interest, or of public policy, between the executive agency and the particular interests it represents. -----

FEP shall furnish a sworn statement to the effect that neither FEP nor any president, vice president, executive director or any member of a board of officials or board of directors, or any person performing equivalent functions for FEP has been convicted of

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or has pled guilty to any of the crimes listed in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico or any of the crimes included in Act 2-2018.-----

 FEP hereby certifies that it has not been convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. -----

PREPA shall have the right to terminate the Agreement in the event FEP is convicted in Puerto Rico or United States Federal court for under Articles 4.2, 4.3 or 5.7 of Act 1-2012, as amended, known as the Organic Act of the Office of Government Ethics of Puerto Rico, any of the crimes listed in Articles 250 through 266 of Act 146-2012, as amended, known as the Puerto Rico Penal Code, any of the crimes typified in Act 2-2018, as amended, known as the Anti-Corruption Code for a New Puerto Rico or any other felony that involves misuse of public funds or property, including but not limited to the crimes mentioned in Article 6.8 of Act 8-2017, as amended, known as the

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Act for the Administration and Transformation of Human Resources in the Government of Puerto Rico. -----

Consequences of Non-Compliance: FEP expressly agrees that the conditions outlined throughout this Article are essential requirements of this Agreement. Consequently, should any one of these representations, warranties or certifications be incorrect, inaccurate or misleading, in whole or in part, there shall be sufficient cause for the PREPA to render this Agreement null and void, and FEP shall reimburse the PREPA all moneys received under this Agreement.-----

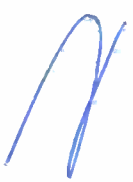
Article 29. Termination by the Chief of Staff of the Governor of Puerto Rico and Interagency Agreements

Pursuant to Memorandum No. 2017-001, Circular Letter 141-17, of the Office of the Chief of Staff of the Governor of Puerto Rico (*Secretaría de la Gobernación*) and the Office of Management and Budget (*Oficina de Gerencia y Presupuesto – OGP*), the Chief of Staff shall have the authority to terminate this Agreement at any time. If so directed by the Chief of Staff, PREPA will terminate this Agreement by delivering to FEP a notice of termination specifying the extent to which the performance of the work under this Agreement is terminated, and the effective date of termination. Upon the effective date of termination, FEP shall immediately discontinue all services affected and deliver to PREPA all information, studies and other materials property of PREPA. In the event of a termination by notice, PREPA shall be liable only for payment of services rendered up to and including the effective date of termination. -----

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Both Parties acknowledge and agree that the contracted services herein may be provided to another entity of the Executive Branch which enters into an interagency agreement with PREPA or by direct disposition of the Office of the Chief of Staff. These services will be performed under the same terms and conditions in terms of hours of work and compensation set forth in this Agreement. For the purpose of this clause, the term “entity of the Executive Branch” includes all agencies of the Government of Puerto Rico, as well as public instrumentalities, and public corporations. -----

Article 30. Non-Discrimination



FEP agrees that it will not discriminate against any employee or applicant for employment on account of race, color, religion, sex, sexual orientation, disability or national origin in violation of applicable laws. -----

Article 31. Entire Agreement

The terms and conditions contained herein constitute the entire agreement between PREPA and FEP with respect to the subject matter of this Agreement, and to the extent relating exclusively to this Agreement, supersede all communications, negotiations, and agreements of the Parties, whether written or oral, other than these, made prior to the signing of this Agreement. -----

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IN WITNESS THEREOF, the Parties hereto sign this Agreement in San Juan,
Puerto Rico this 16 day of July, 2019. -----

Puerto Rico Electric Power Authority

Filsinger Energy Partners, Inc.



José F. Ortiz Vázquez
Chief Executive Officer



Todd W. Filsinger
Senior Managing Director



APPENDIX A

Schedule of Filsinger Energy Partners Professionals who may be Assigned to this Matter
Updated: July 15, 2019

Professional	Title	Hourly Rate	Discounted Hourly Rate
Todd W. Filsinger	Senior Managing Director	\$936	\$842
Gary Germeroth	Managing Director	\$850	\$765
Paul Harmon	Managing Director	\$850	\$765
Stephen Kopenitz	Managing Director	\$806	\$725
Alan Scott Davis	Director	\$650	\$585
Ronald "Rusty" Evans	Director	\$650	\$585
Mike Green	Director	\$550	\$495
Robert "Buck" Monday	Director	\$680	\$612
Brian Pauling	Director	\$650	\$585
Nathan Pollak	Director	\$650	\$585
Norm Spence	Director	\$667	\$600
Timothy Wang	Director	\$650	\$585
Chad Balken	Managing Consultant	\$596	\$536
Billy Michael Carter	Managing Consultant	\$596	\$536
Laura Hatanaka	Managing Consultant	\$596	\$536
Emilie Kelly	Managing Consultant	\$416	\$374
Marcus Klintmalm	Managing Consultant	\$596	\$536
Matt Lee	Managing Consultant	\$610	\$549
John Soward	Managing Consultant	\$596	\$536
David Wall	Managing Consultant	\$596	\$536
David "Biff" Whitten	Managing Consultant	\$596	\$536
Allison Horn	Consultant	\$333	\$300
Richa Karve	Consultant	\$333	\$300
Pamela Morin	Consultant	\$416	\$374
Jill Rennert	Consultant	\$416	\$374

Rate Table

Title	Hourly Rate
Senior Managing Director	\$820 - \$936
Managing Director	\$620 - \$850
Director	\$506 - \$680
Managing Consultant	\$406 - \$610
Consultant	\$326 - \$416
Analyst and Technical Writer	\$226 - \$330

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/1/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.6	Yes	Operations	\$952.89	\$952.89	Business Process Improvement Initiatives-Analyzed SayNet deliverable submission for completeness and work streams
10/1/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.4	Yes	Operations	\$238.22	\$238.22	Contract Review-Prepared documentation for meeting with Treasury regarding late payment
10/1/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.1	Yes	Operations	\$655.11	\$655.11	Contract Review-Participated in meeting with Treasury to provide documentation for payment
10/1/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	36	1.4	Yes	Operations	\$833.78	\$833.78	Business Process Improvement Initiatives-Reviewed finalized Organization recommendations and changes
10/1/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	36	2.2	Yes	Operations	\$1,310.22	\$1,310.22	Business Process Improvement Initiatives-Participated in internal discussion related to FEP Deliverable Document Package
10/1/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.8	Yes	Operations	\$476.44	\$476.44	Business Process Improvement Initiatives-Planned meeting objectives to present CA Policy to external contractors
10/1/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.9	Yes	Operations	\$536.00	\$536.00	Business Process Improvement Initiatives-Prepared outline for power point presentation to external contractors
10/1/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	0.8	Yes	Title III	\$476.44	\$476.44	Recurring Financial Reports-Produced Weekly DIP Reporting
10/1/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	3.4	Yes	Operations	\$2,024.89	\$2,024.89	Fuel Commodity Analysis-Continued work on updated projections
10/1/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.2	Yes	Operations	\$714.67	\$714.67	Business Process Improvement Initiatives-Met with PREPA staff regarding ongoing initiatives
10/1/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	3.1	Yes	Operations	\$1,846.22	\$1,846.22	Fuel Commodity Analysis-Considered commodity market impacts on ongoing initiatives
10/1/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.3	Yes	Operations	\$774.22	\$774.22	Recurring Operating Reports-Discussed reporting requirements with PREPA
10/1/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.1	No	Operations	\$671.00	\$671.00	Environmental Initiatives-Coordination of EQB permit review
10/1/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.6	Yes	Operations	\$1,066.67	\$1,066.67	Generation Plant Operations-review for comments draft air permit for SJ 5&6 conversion
10/1/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.3	Yes	Operations	\$866.67	\$866.67	Generation Plant Operations-provide comments to PREPA on draft air permit for SJ 5&6 conversion
10/1/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	3.3	Yes	Operations	\$2,200.00	\$2,200.00	Generation Plant Operations-review information on chronology and status of WP 180 Plant performance improvement initiative
10/1/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	42	0.5	Yes	Title III	\$467.78	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Federal call
10/1/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	29	1.2	Yes	Operations	\$1,122.67	\$1,122.67	Contract Analysis & Evaluation-Meeting on status of CMII forward plan
10/1/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.6	No	Operations	\$408.00	\$408.00	Business Process Improvement Initiatives-Review SayNet deliverable package
10/1/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.2	No	Operations	\$136.00	\$136.00	Business Process Improvement Initiatives-Discuss SayNet deliverables with FEP team
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	16	1.2	Yes	Operations	\$780.00	\$780.00	Cost Analysis-Review estimated San Juan fuel expenses
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	35	0.4	Yes	Operations	\$260.00	\$260.00	Generation Plant Operations-Review permitting documentation
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	16	0.7	Yes	Operations	\$455.00	\$455.00	Generation Plant Operations-Review San Juan fuel construction progress
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	1.4	Yes	Operations	\$910.00	\$910.00	Business Process Improvement Initiatives-Review contract administration improvement presentations
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	44	0.8	Yes	Operations	\$520.00	\$520.00	Fee Application-Fee statement matters
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	0.9	Yes	Operations	\$585.00	\$585.00	Business Process Improvement Initiatives-Review organizational change recommendations
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	0.7	Yes	Restoration	\$455.00	\$455.00	Emergency Restoration - General-Discuss restoration contractor payments with legal advisors
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	1.4	Yes	Title III	\$910.00	\$910.00	Title III Claims Analysis-Review Cobra Title III motion
10/1/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	1.3	Yes	Title III	\$845.00	\$845.00	Title III Claims Analysis-Analyze potential commercial implications of Title III filings
10/1/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.7	Yes	Operations	\$1,800.00	\$1,800.00	Generation Plant Operations-attend weekly NFE status meeting at San Juan 5&6
10/2/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.3	Yes	Operations	\$774.22	\$774.22	Business Process Improvement Initiatives-Arranged meeting with local contractors and Ortiz contract administration
10/2/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Business Process Improvement Initiatives-Prepared contracts talking points for meeting with local contractors and Ortiz
10/2/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.7	Yes	Operations	\$1,608.00	\$1,608.00	Business Process Improvement Initiatives-Reviewed finalized version of the PREPA Contracts organization narrative
10/2/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.4	Yes	Operations	\$1,429.33	\$1,429.33	Business Process Improvement Initiatives-Provided written points for Contract Administration slide deck presentation
10/2/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	16	1.4	No	Title III	\$1,190.00	\$1,190.00	Generation Plant Analysis-Develop an analysis of historical generation operations in order to comply with the terms of the fiscal plan
10/2/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	6	0.8	No	Title III	\$680.00	\$680.00	13-Week Cash Flow Reports-Analyze weekly cash receipts and disbursements to create the reporting required by the fiscal plan
10/2/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	2.2	No	Title III	\$1,870.00	\$1,870.00	Recurring Operating Reports-Analyze week to week operational changes in key operating reports prior to disbursement under terms of the fiscal plan
10/2/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	2.3	Yes	Title III	\$1,369.78	\$1,369.78	Recurring Financial Reports-Worked with weekly reporting data
10/2/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	4.0	Yes	Operations	\$2,382.22	\$2,382.22	Renewable Generation Initiatives-Reviewed PPOA documentation
10/2/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.7	Yes	Operations	\$1,608.00	\$1,608.00	Fuel Commodity Analysis-Drafted presentation on project savings
10/2/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.2	No	Operations	\$732.00	\$732.00	Fuel Commodity Analysis-Participate in kick-off meeting with renewable energy pricing consultant
10/2/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	3.8	Yes	Operations	\$2,533.33	\$2,533.33	Generation Plant Operations-prepare draft memo on chronology and status of WP 180 initiative- Plant performance improvement for comments
10/2/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.8	Yes	Operations	\$1,866.67	\$1,866.67	Generation Plant Operations-prepare comments to K&S draft solar PPOA
10/2/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	0.8	Yes	Operations	\$533.33	\$533.33	Generation Plant Operations-comments to schedule for SCR retrofit at SJ 5&6
10/2/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.1	Yes	Operations	\$1,400.00	\$1,400.00	Generation Plant Operations-prepare final memo on chronology and status of WP 180 Plant Performance Improvements initiative based on comments received
10/2/2019	October	Puerto Rico	Paul Harmon	Managing Director	\$850	\$850	16	1.0	No	Operations	\$850.00	\$850.00	Generation Plant Operations-Reviewed Operations Improvement Documents
10/2/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	29	2.7	Yes	Operations	\$1,755.00	\$1,755.00	Business Process Improvement Initiatives-Review PREPA progress against initiatives
10/2/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	1.8	Yes	Operations	\$1,170.00	\$1,170.00	Business Process Improvement Initiatives-Discuss contract management improvement initiative implementation
10/2/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	1.3	Yes	Title III	\$845.00	\$845.00	Title III Claims Analysis-Discuss Title III filings with PREPA advisors

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/2/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	2.4	Yes	Title III	\$1,560.00	\$1,560.00	Business Process Improvement Initiatives-Review PREPA contract oversight procedures
10/3/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	3.2	Yes	Operations	\$1,905.78	\$1,905.78	Business Process Improvement Initiatives-Reviewed Contract Administration Recommendations and Changes document
10/3/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.4	Yes	Operations	\$238.22	\$238.22	Contract Review-Met with Treasury to discuss invoicing and payment
10/3/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.7	Yes	Operations	\$416.89	\$416.89	Business Process Improvement Initiatives-Discussed the deliverable documents and presentation with FEP management
10/3/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Contract Review-Participated in meeting with Legal TO PRESENT Contract Administration Policy
10/3/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.3	Yes	Operations	\$774.22	\$774.22	Business Process Improvement Initiatives-Revised the Contract Administration Policy Guide to change the organization
10/3/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.1	Yes	Operations	\$655.11	\$655.11	Business Process Improvement Initiatives-Met with PREPA Sub-Director to review contract administration policy
10/3/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	28	1.6	No	Operations	\$1,360.00	\$1,360.00	Cost Analysis-Allocate payroll details into appropriate cash flow reporting classifications
10/3/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	2.1	No	Transformation	\$1,250.67	\$1,250.67	Contract Management-Discuss presentation to contractors' association with FEP staff
10/3/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	1.9	No	Transformation	\$1,131.56	\$1,131.56	Contract Management-Edit contractors' association presentation
10/3/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	3.7	Yes	Operations	\$2,203.56	\$2,203.56	Renewable Generation Initiatives-Reviewed PPOA documentation
10/3/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.3	Yes	Operations	\$774.22	\$774.22	Fuel Commodity Analysis-Discussed contract timeline with PREPA team
10/3/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.6	Yes	Operations	\$1,548.44	\$1,548.44	Fuel Commodity Analysis-Analyzed fuel pricing and cost differentials
10/3/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	10	2.7	Yes	Operations	\$1,608.00	\$1,608.00	Projections-Produced slide for PREPA Management
10/3/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	0.8	Yes	Operations	\$533.33	\$533.33	Generation Plant Operations-prep for meeting w new wind developer
10/3/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	0.8	Yes	Operations	\$533.33	\$533.33	Generation Plant Operations-exploratory meeting with potential new wind developer
10/3/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	4.2	Yes	Operations	\$2,800.00	\$2,800.00	Generation Plant Operations-analyze generation plant performance data for July-Sept for impacts from operating combustion turbines
10/3/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	3.8	Yes	Operations	\$2,533.33	\$2,533.33	Generation Plant Operations-prepare summary of analysis of generation plant performance data for July-Sept for impacts from operating combustion turbines
10/3/2019	October	Puerto Rico	Paul Harmon	Managing Director	\$850	\$850	16	1.0	No	Operations	\$850.00	\$850.00	Generation Plant Operations-Review of fuel supply documents
10/3/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	0.9	Yes	Transformation	\$842.00	\$842.00	Renewable Portfolio Analysis-Meeting with wind vendor
10/3/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	30	0.4	Yes	Title III	\$374.22	\$374.22	Quality Control-Call on litigation data gathering
10/3/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	29	2.7	Yes	Operations	\$2,526.00	\$2,526.00	Contract Analysis & Evaluation-CMII presentation development
10/3/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	29	3.3	Yes	Operations	\$3,087.33	\$3,087.33	Contract Analysis & Evaluation-Review new edition of CMII policies
10/3/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.3	No	Operations	\$204.00	\$204.00	Business Process Improvement Initiatives-Final preparation for meeting with Risk Management re: organization structure
10/3/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.9	No	Operations	\$612.00	\$612.00	Business Process Improvement Initiatives-Discussion with Risk Management re: organizational structure
10/3/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.7	No	Operations	\$476.00	\$476.00	Business Process Improvement Initiatives-Prepare workstream update for meeting with Director of Finance
10/3/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.2	No	Operations	\$136.00	\$136.00	Business Process Improvement Initiatives-Research Internal Control workstream documentation
10/3/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	24	0.6	Yes	Operations	\$390.00	\$390.00	Transmission Operations-Review T&D assessment presentation
10/3/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	1.6	Yes	Operations	\$1,040.00	\$1,040.00	Business Process Improvement Initiatives-Review draft contract recommendations with PREPA staff
10/3/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	1.3	Yes	Operations	\$845.00	\$845.00	Business Process Improvement Initiatives-Review key performance metrics reports
10/3/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	1.9	Yes	Operations	\$1,235.00	\$1,235.00	Title III Claims Analysis-Review major initiatives status with PREPA management
10/3/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	29	2.1	Yes	Operations	\$1,365.00	\$1,365.00	Cost Analysis-Analyze PREPA operating expenses
10/3/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	0.4	Yes	Title III	\$260.00	\$260.00	Title III Claims Analysis-Discuss Title III matter with PREPA management
10/4/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.7	Yes	Operations	\$1,608.00	\$1,608.00	Business Process Improvement Initiatives-Developed presentation for Contractor meeting for Contract Administration
10/4/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Business Process Improvement Initiatives-Drafted outline for narrative associated with CMII Deliverable Binder
10/4/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.4	Yes	Operations	\$238.22	\$238.22	Contract Review-Discussed meeting subject for CMII presentation with Contractors
10/4/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	3.7	Yes	Operations	\$2,203.56	\$2,203.56	Business Process Improvement Initiatives-Started narrative for description of CMII binder of Contract Management
10/4/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	36	0.3	No	Operations	\$255.00	\$255.00	Project Administration-Discussion around potential due diligence requirements for future litigation
10/4/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	2.0	No	Transformation	\$1,191.11	\$1,191.11	Contract Management-Edit contractors' association presentation
10/4/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	0.3	Yes	Operations	\$178.67	\$178.67	Fuel Commodity Analysis-Responded to information request
10/4/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	3.1	Yes	Operations	\$2,066.67	\$2,066.67	Generation Plant Operations-as requested by Legal team, provide research on information provided to PREPA regarding north gas supply option
10/4/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.6	Yes	Operations	\$1,066.67	\$1,066.67	Generation Plant Operations-input to PREPA PP slide for presentation on coal to solar generation replacement as proposed by AES
10/4/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	3.6	Yes	Operations	\$2,400.00	\$2,400.00	Generation Plant Operations-review information in response to motion to PREB and requests to FEMA for approval of mobile generator procurement and justification
10/4/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	2.7	Yes	Operations	\$1,755.00	\$1,755.00	Business Process Improvement Initiatives-Review executive presentations regarding strategies initiatives
10/4/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	22	2.3	Yes	Operations	\$1,495.00	\$1,495.00	Generation Plant Analysis-Review historical progress of WP180 Generation Plant Performance and Reliability Improvement Initiatives
10/4/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	2.6	Yes	Restoration	\$1,690.00	\$1,690.00	Emergency Restoration - General-Review mobile generator project worksheet matter with PREPA staff and advisors
10/4/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	0.4	Yes	Title III	\$260.00	\$260.00	Title III Claims Analysis-Discuss Title III document production request
10/5/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	0.8	No	Operations	\$520.00	\$520.00	Business Process Improvement Initiatives-Update contract management executive brief
10/6/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.8	No	Operations	\$1,098.00	\$1,098.00	Environmental Initiatives-Review San Juan Construction Permit

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/7/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.9	No	Operations	\$1,972.00	\$1,972.00	Business Process Improvement Initiatives-Research Treasury recommendation effectiveness
10/7/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.7	Yes	Operations	\$1,836.00	\$1,836.00	Business Process Improvement Initiatives-Update Treasury recommendation summary
10/7/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.4	Yes	Operations	\$272.00	\$272.00	Business Process Improvement Initiatives-Modify Treasury organizational structure
10/7/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.8	Yes	Operations	\$1,904.00	\$1,904.00	Business Process Improvement Initiatives-Update Risk Management organizational structure
10/7/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.1	Yes	Operations	\$655.11	\$655.11	Business Process Improvement Initiatives-Finalized Contract Management presentation to PREPA CEO for tomorrow
10/7/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.1	Yes	Operations	\$1,250.67	\$1,250.67	Business Process Improvement Initiatives-Finalized Contract Administration presentation to contractors for tomorrow
10/7/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.6	Yes	Operations	\$1,548.44	\$1,548.44	Business Process Improvement Initiatives-Prepared CMII introductory narrative for chapters 1 and 2 for deliverable binder
10/7/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.2	Yes	Operations	\$1,310.22	\$1,310.22	Business Process Improvement Initiatives-Prepared CMII introductory narrative for chapters 3 and 4 for deliverable binder
10/7/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.6	Yes	Operations	\$357.33	\$357.33	Business Process Improvement Initiatives-Reviewed CMII introductory narrative with FEP Puerto Rico Team
10/7/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.1	No	Operations	\$1,250.67	\$1,250.67	Cost Analysis-Updates to project savings calculations
10/7/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	3.6	No	Operations	\$2,144.00	\$2,144.00	Business Process Improvement Initiatives-Outlined Reporting Documentation
10/7/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	2.7	Yes	Operations	\$1,647.00	\$1,647.00	Environmental Initiatives-Provide feedback to PREPA planning - San Juan Construction Permit
10/7/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.9	Yes	Operations	\$1,159.00	\$1,159.00	Environmental Compliance-Assist with discovery request
10/7/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.1	Yes	Transformation	\$671.00	\$671.00	Renewable Portfolio Analysis-Compile data for renewable energy benchmarking analysis
10/7/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.2	Yes	Title III	\$732.00	\$732.00	Generation Asset Modeling-Meeting with PREPA senior management and outside counsel regarding renewable energy projects
10/7/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.6	Yes	Transformation	\$976.00	\$976.00	Generation Plant Analysis-Meeting with counsel regarding Jones Act Waiver status
10/7/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	21	0.7	Yes	Transformation	\$427.00	\$427.00	Contract Management-Assist with contract management review and editing
10/7/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.2	No	Operations	\$800.00	\$800.00	Generation Plant Operations-follow up w FEP onsite Gen Team to discuss status of activities from Oct 4
10/7/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.4	No	Operations	\$2,210.00	\$2,210.00	Generation Asset Modeling-Work on PROMOD diligence report - thermal plants
10/7/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.7	No	Operations	\$1,755.00	\$1,755.00	Generation Asset Modeling-Work on PROMOD reports error checking analytics
10/7/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	8	0.6	Yes	Title III	\$561.33	\$561.33	Contract Analysis & Evaluation-Discussion of assumption rejection process
10/7/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	1.6	Yes	Transformation	\$1,496.89	\$1,496.89	Renewable Portfolio Analysis-Review proposals from operating projects
10/7/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	20	1.4	No	Operations	\$910.00	\$910.00	Generation Plant Operations-Review environmental assessment documentation
10/7/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	16	1.6	No	Operations	\$1,040.00	\$1,040.00	Cost Analysis-Analyze impacts of fuel commodity price changes on forecasted fuel expense
10/7/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	0.9	No	Restoration	\$585.00	\$585.00	Emergency Restoration - General-Review supporting document related to FEMA project worksheet matter
10/8/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.2	Yes	Operations	\$1,496.00	\$1,496.00	Business Process Improvement Initiatives-Research Risk Management recommendation effectiveness
10/8/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	3.1	Yes	Operations	\$2,108.00	\$2,108.00	Business Process Improvement Initiatives-Document Risk Management recommendation summary
10/8/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.4	Yes	Operations	\$1,632.00	\$1,632.00	Business Process Improvement Initiatives-Modify Risk Management organizational structure
10/8/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.4	Yes	Operations	\$272.00	\$272.00	Business Process Improvement Initiatives-Assess additional tasks required to finalize Organization Structure recommendations
10/8/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.1	Yes	Operations	\$748.00	\$748.00	Business Process Improvement Initiatives-Compile overall organizational summary for presentation to management
10/8/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.4	Yes	Operations	\$833.78	\$833.78	Business Process Improvement Initiatives-Reviewed Contract Management and Administration presentation with FEP Team
10/8/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.8	Yes	Operations	\$476.44	\$476.44	Business Process Improvement Initiatives-Participated in meeting with PREPA CEO - presentation of Contract Management
10/8/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.6	Yes	Operations	\$952.89	\$952.89	Business Process Improvement Initiatives-Participated in meeting w/ contractors - presentation of Contract Administration
10/8/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.1	Yes	Operations	\$1,250.67	\$1,250.67	Business Process Improvement Initiatives-Finalized CMII introductory narrative after meetings with CEO and Contractors
10/8/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.3	Yes	Operations	\$1,369.78	\$1,369.78	Business Process Improvement Initiatives-Prepared CMII binder with all prepared documents and recommendations
10/8/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.3	Yes	Operations	\$178.67	\$178.67	Contract Review-Discussed contractor payments with PREPA Treasury for release of payments
10/8/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	0.6	No	Transformation	\$357.33	\$357.33	Board of Directors Reports-Discuss plan for Board report on contract management with FEP staff
10/8/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	3.1	Yes	Operations	\$1,846.22	\$1,846.22	Business Process Improvement Initiatives-Updated Workstream trackers
10/8/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	0.7	Yes	Operations	\$416.89	\$416.89	Renewable Generation Initiatives-Received Update on PPOA process
10/8/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	10	2.7	Yes	Operations	\$1,608.00	\$1,608.00	Cost Analysis-Reviewed Operational Cost Dashboard
10/8/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	2.4	Yes	Operations	\$1,429.33	\$1,429.33	Business Process Improvement Initiatives-Updated Cost projections for ongoing initiatives
10/8/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	2.2	Yes	Operations	\$1,310.22	\$1,310.22	Business Process Improvement Initiatives-Met with team members regarding ongoing initiatives
10/8/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.3	Yes	Operations	\$1,403.00	\$1,403.00	Generation Plant Analysis-Review FERC exempt wholesale generator requirements
10/8/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	2.4	Yes	Operations	\$1,464.00	\$1,464.00	Renewable Portfolio Analysis-Determine Qualifying Facility requirements under the Public Utility Regulatory Policy Act
10/8/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	0.7	Yes	Operations	\$427.00	\$427.00	Generation Plant Operations-Follow-up with PREPA technical advisors related to economic dispatch

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/8/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	1.4	Yes	Title III	\$854.00	\$854.00	Generation Plant Analysis-Meeting with counsel to map out self certification requirements for qualifying facilities
10/8/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.3	Yes	Transformation	\$793.00	\$793.00	Generation Plant Analysis-Review intervenor questions for IRP
10/8/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	35	0.8	Yes	Operations	\$520.00	\$520.00	Retail Rate Analysis-Review recent PREB rate docket filings and orders
10/8/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.4	Yes	Operations	\$2,210.00	\$2,210.00	Generation Asset Modeling-Work on PROMOD diligence report - renewables
10/8/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	29	0.7	Yes	Operations	\$654.89	\$654.89	Business Process Improvement Initiatives-CEO CMII update
10/8/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	8	0.7	Yes	Transformation	\$654.89	\$654.89	Contract Analysis & Evaluation-Contractor stakeholder discussion
10/8/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	29	1.3	Yes	Operations	\$1,216.22	\$1,216.22	Business Process Improvement Initiatives-Review CMII proposed updates
10/8/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	21	0.5	Yes	Transformation	\$467.78	\$467.78	Contract Analysis & Evaluation-Meet with Deputy director on status
10/8/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	1.2	No	Operations	\$780.00	\$780.00	Business Process Improvement Initiatives-Prepare for management briefing regarding contract management improvement
10/8/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	0.7	No	Operations	\$455.00	\$455.00	Business Process Improvement Initiatives-Brief PREPA senior management on contract management initiative recommendations
10/8/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	30	2.3	No	Title III	\$1,495.00	\$1,495.00	Data Request Response Preparation-Support document production request in Title III matter
10/8/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	30	0.6	No	Title III	\$390.00	\$390.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss document request with PREPA legal advisors
10/8/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	44	0.9	No	Title III	\$585.00	\$585.00	Fee Application-Fee application matters
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.8	Yes	Operations	\$544.00	\$544.00	Business Process Improvement Initiatives-Review organizational structure recommendation documentation with FEP Finance team
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.1	Yes	Operations	\$748.00	\$748.00	Business Process Improvement Initiatives-Modify organizational structure recommendations documentation based on FEP Finance team input
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.3	Yes	Operations	\$204.00	\$204.00	Business Process Improvement Initiatives-Hold preliminary discussion organizational structure recommendations with FEP management
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.2	Yes	Operations	\$1,496.00	\$1,496.00	Business Process Improvement Initiatives-Research Asset Funding Stream deliverable requirements
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.7	Yes	Operations	\$476.00	\$476.00	Business Process Improvement Initiatives-Meet with Assistant Controller regarding Asset Funding Stream deliverable
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.3	Yes	Operations	\$884.00	\$884.00	Business Process Improvement Initiatives-Review Funding Stream processes
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.7	Yes	Operations	\$1,836.00	\$1,836.00	Business Process Improvement Initiatives-Document Asset Funding Stream recommendations
10/9/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.2	Yes	Operations	\$136.00	\$136.00	Business Process Improvement Initiatives-Establish Organizational Structure Review Meeting with PREPA Finance
10/9/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.2	Yes	Operations	\$714.67	\$714.67	Contract Review-Reviewed required documentation for contractor payment with Treasury
10/9/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.2	Yes	Operations	\$1,310.22	\$1,310.22	Business Process Improvement Initiatives-Reviewed finance organization recommendations and presentation
10/9/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.6	Yes	Operations	\$357.33	\$357.33	Business Process Improvement Initiatives-Provided comments based on finance organization recommendations
10/9/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.2	Yes	Operations	\$119.11	\$119.11	Contract Review-Met with PMO Manager to sign 2nd Amendment list FEP assigned professionals
10/9/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	0.3	Yes	Operations	\$178.67	\$178.67	Contract Review-Met with Treasury Manager to provide signed list FEP assigned professionals
10/9/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.2	Yes	Operations	\$714.67	\$714.67	Business Process Improvement Initiatives-Reviewed financial deliverable documents and timeframe with FEP team
10/9/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	16	1.2	No	Title III	\$1,020.00	\$1,020.00	Generation Plant Analysis-Develop weekly generation report required pursuant to the fiscal plan
10/9/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	6	0.8	No	Title III	\$680.00	\$680.00	13-Week Cash Flow Reports-Analyze cash disbursement and receipt activity in order to derive the required weekly reporting information
10/9/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	1.3	No	Title III	\$1,105.00	\$1,105.00	Recurring Operating Reports-Evaluate weekly operating activities in order to develop the weekly reporting package required under the fiscal plan
10/9/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	3.7	No	Operations	\$3,145.00	\$3,145.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the hand off of various responsibilities
10/9/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	2.3	Yes	Title III	\$1,369.78	\$1,369.78	Recurring Financial Reports-Prepared Weekly Reporting related to Title III
10/9/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	3.7	Yes	Operations	\$2,203.56	\$2,203.56	Business Process Improvement Initiatives-Continued Development of Status Reporting
10/9/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	3.4	Yes	Operations	\$2,024.89	\$2,024.89	Business Process Improvement Initiatives-Continued updating cost projections regarding ongoing initiatives
10/9/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.7	Yes	Operations	\$1,037.00	\$1,037.00	Generation Plant Analysis-Assist PREPA engineering with response to intervenor IRP san juan utilization questions.
10/9/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	2.1	Yes	Transformation	\$1,281.00	\$1,281.00	Environmental Initiatives-Assist PREPA Planning in responses to environmental related intervenor questions for San Juan power plant
10/9/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.6	Yes	Transformation	\$976.00	\$976.00	Generation Plant Analysis-Review IRP combined cycle power plant assumptions
10/9/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	0.8	Yes	Operations	\$488.00	\$488.00	Environmental Compliance-Evaluate CO2 emissions estimates in response to IRP intervenor questions
10/9/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.0	Yes	Transformation	\$1,220.00	\$1,220.00	Renewable Generation Initiatives-Review data request from PREPA renewable energy benchmarking advisor
10/9/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	3	0.4	Yes	Operations	\$260.00	\$260.00	Historical Financial Results Analysis-Memo to PREPA Finance staff re: fuel accounting diligence process review
10/9/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	3	1.2	Yes	Operations	\$780.00	\$780.00	Historical Financial Results Analysis-Memo to PREPA Planning staff re: focus areas for fuel and purchased power quality assurance workstream
10/9/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	3	1.7	Yes	Operations	\$1,105.00	\$1,105.00	Historical Financial Results Analysis-Mtg w/ PREPA Finance staff re: fuel & purchase power accounting diligence analytics
10/9/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.8	Yes	Operations	\$2,470.00	\$2,470.00	Generation Asset Modeling-Work on PROMOD diligence report automation
10/9/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.1	Yes	Operations	\$715.00	\$715.00	Generation Asset Modeling-Work on PROMOD diligence graphics
10/9/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	28	1.6	No	Operations	\$1,040.00	\$1,040.00	Business Process Improvement Initiatives-Review finance recommendation documentation
10/9/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	28	0.4	No	Operations	\$260.00	\$260.00	Business Process Improvement Initiatives-Discuss finance area recommendations with FEP staff
10/9/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	3.3	No	Title III	\$2,145.00	\$2,145.00	Title III Claims Analysis-Attend to Cobra Title III claim matter

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/10/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.9	Yes	Operations	\$1,972.00	\$1,972.00	Business Process Improvement Initiatives-Review additional Asset Funding Stream options
10/10/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.4	Yes	Operations	\$272.00	\$272.00	Business Process Improvement Initiatives-Obtain asset specific G/L and Asset Suite Account coding from Assistant Controller
10/10/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.2	Yes	Operations	\$1,496.00	\$1,496.00	Business Process Improvement Initiatives-Documents departmental roles for Finance Directorate
10/10/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.1	Yes	Operations	\$748.00	\$748.00	Business Process Improvement Initiatives-Discuss organizational structure deliverables package with FEP team
10/10/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.4	Yes	Operations	\$272.00	\$272.00	Business Process Improvement Initiatives-Print materials for organizational structure meeting with PREPA Finance
10/10/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.8	Yes	Operations	\$544.00	\$544.00	Business Process Improvement Initiatives-Discuss Asset Funding Stream recommendations with FEP team
10/10/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.4	Yes	Operations	\$952.00	\$952.00	Business Process Improvement Initiatives-Adjust Asset Funding Stream recommendations based on meeting
10/10/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	39	1.9	No	Title III	\$1,615.00	\$1,615.00	Historical Financial Results Analysis-Develop analyses to support the talking points for the meeting with the Creditors mediation team
10/10/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	2.8	No	Operations	\$2,380.00	\$2,380.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the underlying work to build the weekly cash flow management information
10/10/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	5	1.5	No	Title III	\$1,275.00	\$1,275.00	Cash Flow Analysis-Analyze the underlying daily documentation regarding cash receipts by customer to determine source of funds
10/10/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	1.6	No	Operations	\$1,360.00	\$1,360.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the knowledge transfer of creating projections for future generation expectations
10/10/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	2.1	Yes	Operations	\$1,250.67	\$1,250.67	Business Process Improvement Initiatives-Developed information regarding phases of PREPA recovery
10/10/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	7	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Business Process Improvement Initiatives-Consolidated PREPA financial data for analysis purposes
10/10/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	1.9	Yes	Title III	\$1,131.56	\$1,131.56	Recurring Financial Reports-Prepared Monthly Reporting related to Title III
10/10/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.3	Yes	Operations	\$1,369.78	\$1,369.78	Renewable Generation Initiatives-Gathered PPOA data & related information
10/10/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.2	Yes	Operations	\$714.67	\$714.67	Renewable Generation Initiatives-Participated in calls regarding BOD PPOA discussion
10/10/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.2	Yes	Operations	\$732.00	\$732.00	Generation Plant Analysis-Review PREPA responses to intervenor questions for JRP
10/10/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.6	Yes	Transformation	\$1,586.00	\$1,586.00	Renewable Generation Initiatives-Preparation for meeting with energy benchmarking advisor
10/10/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.1	Yes	Transformation	\$671.00	\$671.00	Renewable Generation Initiatives-Meeting with energy benchmarking advisor
10/10/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.2	Yes	Transformation	\$732.00	\$732.00	Environmental Initiatives-Review potential operational limits San Juan power plant
10/10/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.9	Yes	Transformation	\$549.00	\$549.00	Renewable Generation Initiatives-Provide commercial ranking of renewable projects to PREPA technical advisors
10/10/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	0.8	Yes	Operations	\$488.00	\$488.00	Environmental Initiatives-Discussions with PREPA Planning regarding state revolving fund projects
10/10/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.4	No	Operations	\$1,600.00	\$1,600.00	Generation Plant Operations-prep for K&S conf call for PREPA Shovel-Ready PPOA Price Review: Follow Up Call w PREPA solar consultant
10/10/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.0	No	Operations	\$666.67	\$666.67	Generation Plant Operations-K&S conf call for PREPA Shovel-Ready PPOA Price Review: Follow Up Call w PREPA solar consultant
10/10/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.7	Yes	Operations	\$1,105.00	\$1,105.00	Generation Asset Modeling-Work on month-over-month PROMOD diligence graphics
10/10/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	8	1.4	Yes	Operations	\$910.00	\$910.00	Business Process Improvement Initiatives-Review w/ staff draft CFO organization recommendations
10/10/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.4	Yes	Operations	\$260.00	\$260.00	Retail Rate Analysis-Research current retail rates charges for staff
10/10/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.3	Yes	Operations	\$195.00	\$195.00	Retail Rate Analysis-Discussion w/ PREPA Customer Service staff re: billing examples
10/10/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.6	Yes	Operations	\$390.00	\$390.00	Retail Rate Analysis-Memo to staff re: current residential rates
10/10/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.1	Yes	Operations	\$1,365.00	\$1,365.00	Generation Asset Modeling-Work on PROMOD diligence report quality assurance analytics
10/10/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.8	Yes	Operations	\$1,170.00	\$1,170.00	Generation Asset Modeling-Work on PROMOD diligence report automation
10/10/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	0.6	No	Operations	\$390.00	\$390.00	Procurement Development-Draft recommended scope of services for potential PMO procurement
10/10/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	0.9	No	Restoration	\$585.00	\$585.00	Emergency Restoration - General-Analyze federal restoration cost data
10/10/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	2.8	No	Title III	\$1,820.00	\$1,820.00	Title III Claims Analysis-Provide feedback to draft Title III motion
10/11/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.6	Yes	Operations	\$1,088.00	\$1,088.00	Business Process Improvement Initiatives-Prepare materials for meeting with PREPA Finance
10/11/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.3	Yes	Operations	\$884.00	\$884.00	Business Process Improvement Initiatives-Meeting with PREPA Finance regarding Finance Directorate deliverables
10/11/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.7	Yes	Operations	\$476.00	\$476.00	Business Process Improvement Initiatives-Update organizational recommendations based on meeting with PREPA Finance
10/11/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.9	Yes	Operations	\$1,292.00	\$1,292.00	Business Process Improvement Initiatives-Prepare draft of Implementation Summary per request of PREPA Finance
10/11/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.3	Yes	Operations	\$204.00	\$204.00	Business Process Improvement Initiatives-Deliver electronic organizational structure documents marked "Draft" to PREPA Finance for further review and comment
10/11/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.2	Yes	Operations	\$136.00	\$136.00	Business Process Improvement Initiatives-Set up meeting with Assistant Controller to discuss capital budget reporting
10/11/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.8	Yes	Operations	\$1,224.00	\$1,224.00	Business Process Improvement Initiatives-Investigate capital budget reporting options
10/11/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	39	0.2	No	Title III	\$170.00	\$170.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the bi-weekly call with the Creditors Mediation team providing an update on current operations

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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/11/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	3.8	No	Operations	\$3,230.00	\$3,230.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the knowledge transfer of the FOMB required reporting historical files and the processes used to build them
10/11/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	2.7	No	Operations	\$2,295.00	\$2,295.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company personnel related to the knowledge transfer of historical Creditor reporting files and the processes to build them for company activities
10/11/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	2.9	No	Transformation	\$1,727.11	\$1,727.11	Board of Directors Reports-Create Board PPT on contract management
10/11/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	1.1	No	Transformation	\$655.11	\$655.11	Board of Directors Reports-Discuss draft PPT on contract management with FEP staff
10/11/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	1.6	Yes	Title III	\$952.89	\$952.89	Recurring Financial Reports-Prepared Monthly Reporting related to Title III
10/11/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	0.8	Yes	Operations	\$476.44	\$476.44	Renewable Generation Initiatives-reviewed QOZ Zones documentation
10/11/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.2	yes	Operations	\$714.67	\$714.67	Business Process Improvement Initiatives-Met with various PREPA team members regarding on going initiatives
10/11/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.7	Yes	Operations	\$1,647.00	\$1,647.00	Renewable Portfolio Analysis-Review leveled cost related to commercial rankings for renewable projects
10/11/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	24	1.3	Yes	Operations	\$793.00	\$793.00	Renewable Generation Initiatives-Review interconnection cost estimates for renewable projects
10/11/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	0.9	Yes	Transformation	\$549.00	\$549.00	Environmental Initiatives-Assist with environmental coordination for FEMA review
10/11/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	24	0.6	Yes	Operations	\$366.00	\$366.00	Renewable Generation Initiatives-Meeting with PMO staff and technical advisors to prioritize first PV Projects for benchmarking analysis.
10/11/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.2	Yes	Operations	\$732.00	\$732.00	Generation Plant Analysis-Review availability status of peak generation units with PREPA dispatch and engineering staff.
10/11/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	0.8	No	Operations	\$533.33	\$533.33	Generation Plant Operations-review potential prioritization of shovel ready solar projects
10/11/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.8	Yes	Operations	\$1,820.00	\$1,820.00	Generation Asset Modeling-Work on PROMOD diligence error checking reporting
10/11/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.3	Yes	Operations	\$2,145.00	\$2,145.00	Generation Asset Modeling-Develop forecast vs actual production metrics trends analysis by plant
10/11/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.1	Yes	Operations	\$1,365.00	\$1,365.00	Generation Asset Modeling-Develop reporting month production forecast vs actual causal analysis
10/11/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	29	1.4	No	Operations	\$910.00	\$910.00	Business Process Improvement Initiatives-Review PREPA strategic initiative deliverable work plans
10/11/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	1.1	No	Restoration	\$715.00	\$715.00	Emergency Restoration - General-Review draft arbitration filing
10/11/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	1.6	No	Restoration	\$1,040.00	\$1,040.00	Emergency Restoration - General-Provide feedback regarding draft arbitration filing
10/11/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	44	0.5	No	Title III	\$325.00	\$325.00	Fee Application-Fee application matters
10/12/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.5	Yes	Operations	\$1,625.00	\$1,625.00	Generation Asset Modeling-Work on generation forecast vs actual monthly summary and trends report graphics
10/12/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.8	Yes	Operations	\$1,820.00	\$1,820.00	Generation Asset Modeling-Work on report automation for generation forecast vs actual monthly summary and trends report
10/13/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.8	Yes	Operations	\$1,098.00	\$1,098.00	Environmental Initiatives-Support responses to intervenor questions on IRP
10/13/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.4	Yes	Operations	\$1,429.33	\$1,429.33	Business Process Improvement Initiatives-Reviewed Restoration Effort history
10/13/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.3	Yes	Operations	\$774.22	\$774.22	Business Process Improvement Initiatives-Continued Work on ongoing initiative
10/13/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.2	Yes	Operations	\$780.00	\$780.00	Generation Asset Modeling-Work on report automation for generation forecast vs actual monthly summary and trends report
10/13/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.2	Yes	Operations	\$1,430.00	\$1,430.00	Generation Asset Modeling-Update hourly generation database with Sep-2019 data
10/13/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.3	Yes	Operations	\$845.00	\$845.00	Generation Asset Modeling-Map hourly generation database to PROMOD facilities within generation forecast vs actual diligence worksheet
10/14/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.9	Yes	Operations	\$1,972.00	\$1,972.00	Business Process Improvement Initiatives-Develop GL String rationale
10/14/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.4	Yes	Operations	\$272.00	\$272.00	Business Process Improvement Initiatives-Update deliverable task list
10/14/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.7	Yes	Operations	\$1,836.00	\$1,836.00	Business Process Improvement Initiatives-Document GL Account String Summary
10/14/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.1	Yes	Operations	\$1,428.00	\$1,428.00	Business Process Improvement Initiatives-Develop GL Accounting String Training documents
10/14/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.6	No	Operations	\$1,066.67	\$1,066.67	Generation Plant Operations-research past responses from solar PPOA developers in response to cost data request of PREPA solar PPOA consultant
10/14/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.0	No	Operations	\$666.67	\$666.67	Generation Plant Operations-prepare response to PREPA solar PPOA consultant on cost data request of Oct 12
10/14/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	0.5	No	Transformation	\$297.78	\$297.78	Board of Directors Reports-Discuss Board presentation with FEP staff
10/14/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.7	Yes	Operations	\$427.00	\$427.00	Generation Plant Analysis-Review fuel economics in support of IRP
10/14/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	2.9	Yes	Transformation	\$1,769.00	\$1,769.00	Generation Plant Operations-Northern Fuel Initiative documentation
10/14/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.7	Yes	Transformation	\$427.00	\$427.00	Generation Plant Analysis-Preparation for PREPA Planning workstreams meeting
10/14/2019	October	Puerto Rico	Pam Morin	Consultant	\$416	\$416	44	1.1	No	Title III	\$457.11	\$457.11	Fee Application-Update expenses for the September fee statement
10/14/2019	October	Puerto Rico	Pam Morin	Consultant	\$416	\$416	44	0.5	No	Title III	\$207.78	\$207.78	Fee Application-Update fees for the September fee statement
10/14/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	3.1	Yes	Operations	\$1,846.22	\$1,846.22	Renewable Generation Initiatives-Follow-up on issues and costs related to ongoing initiatives
10/14/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	0.7	Yes	Title III	\$416.89	\$416.89	Recurring Operating Reports-Prepared Weekly Reporting Files
10/14/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	13	1.4	Yes	Operations	\$833.78	\$833.78	Business Process Improvement Initiatives-Developed Timeline on Workstream
10/14/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	29	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Business Process Improvement Initiatives-Developed documentation on economic dispatch
10/14/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.2	Yes	Operations	\$1,310.22	\$1,310.22	Renewable Generation Initiatives-Reviewed PPOA documentation
10/14/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.8	Yes	Operations	\$520.00	\$520.00	Generation Asset Modeling-Meeting prep re: fuel & purchased power quality assurance project w/ PREPA Planning staff
10/14/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.3	Yes	Operations	\$2,145.00	\$2,145.00	Generation Asset Modeling-Incorporate hourly gen reporting actuals in generation fct vs actual diligence analyses
10/14/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.8	Yes	Operations	\$1,820.00	\$1,820.00	Generation Asset Modeling-Work on monthly summary report for generation fct vs actual diligence worksheet

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.6	Yes	Operations	\$1,768.00	\$1,768.00	Business Process Improvement Initiatives-Develop additional components for GL Accounting String Awareness Training
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	21	1.1	Yes	Operations	\$748.00	\$748.00	Cash Flow Analysis-Review BOD resolutions and amendments with Treasurer
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	21	0.4	Yes	Operations	\$272.00	\$272.00	Cash Flow Analysis-Follow-up with FEP management regarding reconciliation of billings
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.3	Yes	Operations	\$204.00	\$204.00	Business Process Improvement Initiatives-Provide Capital Budget vs. Actual questions to Assist. Controller
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.4	Yes	Operations	\$272.00	\$272.00	Business Process Improvement Initiatives-Prepare for meeting with Director of Finance and FEP re: Implementation of Finance Directorate Organizational Recommendations
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.8	Yes	Operations	\$544.00	\$544.00	Business Process Improvement Initiatives-Meeting with Director of Finance and FEP re: Implementation of Finance Directorate Organizational Recommendations
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.6	Yes	Operations	\$408.00	\$408.00	Business Process Improvement Initiatives-Establish framework for Finance Directorate Organizational BOD presentation
10/15/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.7	Yes	Operations	\$1,836.00	\$1,836.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Directorate level Organizational recommendations
10/15/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	10	1.6	No	Title III	\$1,360.00	\$1,360.00	Cash Flow Analysis-Develop the preliminary forecast of future periods of receipts and expenditures related to restoration and reconstruction activities
10/15/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	7	1.8	No	Title III	\$1,530.00	\$1,530.00	Business Customer Analysis-Analyze the recent cash collection activities in order to generate the monthly reporting package for accounts receivable
10/15/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	0.8	No	Operations	\$680.00	\$680.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing the potential methodology changes to forecasting certain cash expenditures
10/15/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	21	0.9	No	Operations	\$536.00	\$536.00	Contract Analysis & Evaluation-Discussion of compensation for different work streams
10/15/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	44	2.6	No	Title III	\$1,548.44	\$1,548.44	Fee Application-FEP September Fee Statement review
10/15/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	30	0.7	No	Title III	\$416.89	\$416.89	Documentation-Reconciliation of contractor invoices
10/15/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.1	Yes	Transformation	\$1,281.00	\$1,281.00	Generation Plant Analysis-Provide Comments to outside counsel related to PREPA IRP Intervenor responses
10/15/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	1.1	Yes	Operations	\$671.00	\$671.00	Renewable Generation Initiatives-Provide support PREPA renewable energy benchmarking analysis
10/15/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.8	Yes	Transformation	\$488.00	\$488.00	Renewable Generation Initiatives-Attend meeting regarding renewable energy project negotiations
10/15/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	0.7	Yes	Operations	\$427.00	\$427.00	Generation Plant Analysis-Internal discussions related to economic dispatch
10/15/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.9	Yes	Operations	\$549.00	\$549.00	Generation Plant Analysis-Meeting with PREPA engineering related to outage at San Juan Power Plant
10/15/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	3.3	Yes	Transformation	\$2,013.00	\$2,013.00	Fuel Commodity Analysis-Review fuel diversification initiatives for northern power plants
10/15/2019	October	Puerto Rico	Pam Morin	Consultant	\$416	\$416	44	0.4	No	Title III	\$166.22	\$166.22	Fee Application-Prepare the November budget for the fee examiner
10/15/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	2.3	Yes	Title III	\$1,369.78	\$1,369.78	Recurring Operating Reports-Prepared Weekly & Monthly Reporting Files
10/15/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.8	Yes	Operations	\$1,072.00	\$1,072.00	Business Process Improvement Initiatives-Reviewed Coordination Effort Results
10/15/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	2.4	Yes	Operations	\$1,429.33	\$1,429.33	Business Process Improvement Initiatives-Developed Documentation in relation to Contract Administration effort
10/15/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.6	Yes	Operations	\$952.89	\$952.89	Business Process Improvement Initiatives-Built presentation regarding vegetation management efforts
10/15/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	0.7	Yes	Operations	\$416.89	\$416.89	Renewable Generation Initiatives-Met with team to discuss go-forward approach on existing workstream
10/15/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.8	Yes	Operations	\$520.00	\$520.00	Generation Asset Modeling-Work on monthly summary report for generation fct vs actual diligence worksheet
10/15/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.1	Yes	Operations	\$1,365.00	\$1,365.00	Generation Asset Modeling-Create database of historical purchased power production and costs from monthly financial close files
10/15/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.9	Yes	Operations	\$2,535.00	\$2,535.00	Generation Asset Modeling-Incorporate historical purchased power metrics into generation fct vs actual diligence worksheet
10/15/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.3	Yes	Operations	\$195.00	\$195.00	Generation Asset Modeling-Mtg prep re: Planning workstream status
10/15/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.4	Yes	Operations	\$260.00	\$260.00	Generation Asset Modeling-Mtg w/ PREPA sub-director re: Planning workstream status and work product overview
10/15/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.7	Yes	Operations	\$455.00	\$455.00	Generation Asset Modeling-Reconcile purchased power database provided by PREPA Finance with data from closing files
10/15/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.1	Yes	Operations	\$65.00	\$65.00	Generation Asset Modeling-Memo to PREPA Finance staff re: questions regarding reconciliation of purchased power data
10/15/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	37	0.9	Yes	Operations	\$842.00	\$842.00	Contract Management-Review materials for CFO meetings
10/15/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	37	0.5	Yes	Operations	\$467.78	\$467.78	Contract Management-Meeting with CFO to discuss scope and timing
10/16/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.1	Yes	Operations	\$748.00	\$748.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Risk Management Organizational recommendations
10/16/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.2	Yes	Operations	\$816.00	\$816.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Treasury Organizational recommendations
10/16/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.4	Yes	Operations	\$1,632.00	\$1,632.00	Business Process Improvement Initiatives-Assessment of Finance Work Stream deliverables for consistency
10/16/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.3	Yes	Operations	\$884.00	\$884.00	Business Process Improvement Initiatives-Determine which Finance Work Stream recommendations link to audit findings where appropriate
10/16/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	21	0.8	Yes	Operations	\$544.00	\$544.00	Cash Flow Analysis-FEP meeting with Treasurer re: reconciliation of billings
10/16/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.9	Yes	Operations	\$612.00	\$612.00	Business Process Improvement Initiatives-Meeting with Asst. Controller re: Capital Budget vs. Actual reporting
10/16/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.1	Yes	Operations	\$748.00	\$748.00	Business Process Improvement Initiatives-Identify improvements for Capital Budgets vs. Actual Reporting
10/16/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	0.8	No	Operations	\$533.33	\$533.33	Generation Plant Operations-response to K&S on search for historic cost data in records for certain solar plants with proposed PPOA's
10/16/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	5	1.7	No	Title III	\$1,445.00	\$1,445.00	Cash Flow Analysis-Evaluate the variances related to cash flow for the latest forecast period

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/16/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	8	0.5	No	Operations	\$425.00	\$425.00	Business Process Improvement Initiatives-Meeting related to the request for additional insights on the finance and accounting processes of the company
10/16/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	0.8	No	Title III	\$680.00	\$680.00	Recurring Financial Reports-Construct the liquidity slide for the benefit of the Creditors meeting with the Commonwealth
10/16/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	0.9	No	Title III	\$765.00	\$765.00	Recurring Operating Reports-Analyze weekly cash receipts and disbursements to generate the required cash flow report
10/16/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	16	1.0	No	Title III	\$850.00	\$850.00	Generation Plant Analysis-Create the weekly review of generation costs required by the FOMB under the fiscal plan
10/16/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	0.9	No	Title III	\$765.00	\$765.00	Recurring Operating Reports-Analyze weekly operating activities in order to generate the required reports under the fiscal plan
10/16/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	21	0.6	No	Operations	\$357.33	\$357.33	Contract Analysis & Evaluation-Discussion of compensation for different work streams
10/16/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	30	1.2	No	Title III	\$714.67	\$714.67	Documentation-Reconciliation of contractor invoices
10/16/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	44	2.9	No	Title III	\$1,727.11	\$1,727.11	Fee Application-FEP September Invoice Fee Statement review
10/16/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	1.2	Yes	Operations	\$732.00	\$732.00	Renewable Portfolio Analysis-Prepare for meeting with PREPA senior management regarding operating renewable projects
10/16/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	0.4	Yes	Operations	\$244.00	\$244.00	Renewable Portfolio Analysis-Meeting with PREPA senior management on operating renewable projects
10/16/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.5	Yes	Operations	\$915.00	\$915.00	Renewable Generation Initiatives-Review PURPA Avoided Cost Methodology
10/16/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	3.7	Yes	Transformation	\$2,257.00	\$2,257.00	Generation Plant Analysis-IRP Process Documentation
10/16/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.8	Yes	Transformation	\$1,098.00	\$1,098.00	Generation Plant Analysis-Review IRP intervenor questions related to ESM
10/16/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	1.8	No	Title III	\$1,072.00	\$1,072.00	Recurring Operating Reports-Completed Weekly Reporting Files
10/16/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	17	3.7	No	Operations	\$2,203.56	\$2,203.56	Cost Analysis-Updated savings forecast file
10/16/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	10	2.8	No	Operations	\$1,667.56	\$1,667.56	Business Process Improvement Initiatives-Reviewed Operational improvement initiatives
10/16/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.2	Yes	Operations	\$130.00	\$130.00	Generation Asset Modeling-Dialog with PREPA Finance staff re: purchased power data for diligence analyses
10/16/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.7	Yes	Operations	\$1,105.00	\$1,105.00	Generation Asset Modeling-Incorporate purchased power draft invoice database into generation fct vs actual diligence analyses
10/16/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.3	Yes	Operations	\$1,495.00	\$1,495.00	Generation Asset Modeling-Build out purchased power variance analyses into monthly diligence report
10/16/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	16	0.7	Yes	Operations	\$455.00	\$455.00	Business Process Improvement Initiatives-Discussion w/ staff re: generation dispatch improvement initiatives
10/16/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.1	Yes	Operations	\$2,015.00	\$2,015.00	Generation Asset Modeling-Work on generation forecast vs actual diligence file automation
10/16/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	0.4	Yes	Transformation	\$374.22	\$374.22	Renewable Generation Initiatives-meet with CEO for direction to take with ppoa's
10/16/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	1.2	Yes	Transformation	\$1,122.67	\$1,122.67	Renewable Generation Initiatives-Review operating ppoa materials
10/16/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	0.5	Yes	Transformation	\$467.78	\$467.78	Renewable Generation Initiatives-Review rfp direction for renewables
10/16/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	0.4	Yes	Transformation	\$374.22	\$374.22	Renewable Generation Initiatives-Review draft letter for ppoa
10/16/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	0.4	Yes	Transformation	\$374.22	\$374.22	Renewable Generation Initiatives-PPOA call for status
10/17/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.2	Yes	Operations	\$1,496.00	\$1,496.00	Business Process Improvement Initiatives-Develop BOD level slide deck re: Implementation Organizational recommendations
10/17/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.6	Yes	Operations	\$408.00	\$408.00	Business Process Improvement Initiatives-Reconcile G/L Account String example to PREPA G/L Chart of Accounts
10/17/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.1	Yes	Operations	\$748.00	\$748.00	Business Process Improvement Initiatives-Graphically depict G/L Account String consistent with G/L Chart of Account
10/17/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.7	Yes	Operations	\$1,836.00	\$1,836.00	Business Process Improvement Initiatives-Investigate applicable variance reporting options
10/17/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	21	0.4	Yes	Operations	\$272.00	\$272.00	Cash Flow Analysis-Set up a new meeting with Treasurer needed supporting documentation
10/17/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.4	Yes	Operations	\$1,632.00	\$1,632.00	Business Process Improvement Initiatives-Documents modifications to Capital Project Budget to Actual for Report
10/17/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.1	No	Operations	\$733.33	\$733.33	Generation Plant Operations-review for comments K&S generic draft letter to all Shovel-Ready Solar Project Developers
10/17/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	16	4.5	No	Title III	\$3,825.00	\$3,825.00	Projections-Rebuild the underlying model and analysis that creates forward projections of generation dispatch assumptions
10/17/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	1.0	No	Title III	\$850.00	\$850.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing corrections to the cash disbursement profile of a fuel vendor
10/17/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	0.2	No	Title III	\$170.00	\$170.00	Recurring Financial Reports-Evaluated the presentation materials for the Commonwealth Creditors Mediation team meeting
10/17/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	1.0	No	Transformation	\$595.56	\$595.56	Board of Directors Reports-Discuss Board presentation with FEP staff
10/17/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	2.5	No	Transformation	\$1,488.89	\$1,488.89	Board of Directors Reports-Edit Board presentation
10/17/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.9	Yes	Transformation	\$549.00	\$549.00	Renewable Generation Initiatives-Follow-up with PREPA Staff regarding PV benchmarking analysis
10/17/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.8	Yes	Transformation	\$1,708.00	\$1,708.00	Generation Plant Analysis-Develop Culebra Emergency Generation Completion timeline and status report
10/17/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.3	Yes	Transformation	\$1,403.00	\$1,403.00	Generation Plant Analysis-Review PREB IRP Filing and Resolutions
10/17/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.2	Yes	Transformation	\$732.00	\$732.00	Generation Plant Analysis-Discussions with PREPA technical consultant regarding northern repowering studies
10/17/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	0.8	Yes	Operations	\$488.00	\$488.00	Generation Plant Analysis-Review San Juan Construction Schedule
10/17/2019	October	Puerto Rico	Pam Morin	Consultant	\$416	\$416	44	1.2	NO	Title III	\$498.67	\$498.67	Fee Application-Final review of the September fee statement
10/17/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.4	Yes	Operations	\$1,560.00	\$1,560.00	Generation Asset Modeling-Work on monthly generation trend analyses
10/17/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.8	Yes	Operations	\$1,170.00	\$1,170.00	Generation Asset Modeling-Build statistical graphics for various monthly generation trend metrics
10/17/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.9	Yes	Operations	\$1,885.00	\$1,885.00	Generation Asset Modeling-Work on generation diligence dashboard build automation
10/18/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	21	0.9	Yes	Operations	\$612.00	\$612.00	Cash Flow Analysis-Meet with Treasurer regarding new documentation required to reconcile

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/18/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	21	0.8	Yes	Operations	\$544.00	\$544.00	Cash Flow Analysis-Document issues and responses associated with meeting with Treasurer
10/18/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.3	Yes	Operations	\$1,564.00	\$1,564.00	Business Process Improvement Initiatives-Create draft deliverable package for FEP management review
10/18/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	2.1	Yes	Operations	\$1,428.00	\$1,428.00	Business Process Improvement Initiatives-Develop additional strategies for Capital Project Budget to Actual for Report 1
10/18/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	21	0.3	No	Operations	\$204.00	\$204.00	Cash Flow Analysis-Meeting to discuss next steps regarding delivering Treasurer's requirements
10/18/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	1.8	Yes	Operations	\$1,224.00	\$1,224.00	Business Process Improvement Initiatives-Create weekly Finance workstream status reports for Director of Finance
10/18/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	6	2.1	No	Title III	\$1,785.00	\$1,785.00	13-Week Cash Flow Reports-Finalize and publish the revised projected cash flow forecast
10/18/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	23	0.6	No	Title III	\$510.00	\$510.00	Projections-Analyze the future prediction for the cash flow timing of customer collections
10/18/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	0.7	No	Title III	\$595.00	\$595.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing open assumptions related to the current cash flow forecast
10/18/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	28	0.8	No	Operations	\$680.00	\$680.00	Cost Analysis-Allocated the current payroll into the specific cash flow reporting elements
10/18/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	30	0.6	No	Title III	\$357.33	\$357.33	Documentation-Reconciliation of contractor invoices
10/18/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	3.6	Yes	Transformation	\$2,196.00	\$2,196.00	Renewable Generation Initiatives-Review PV Benchmarking and Credit Risk Analysis
10/18/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	22	2.2	Yes	Operations	\$1,342.00	\$1,342.00	Transmission Operations-Research FERC Jurisdictional Requirements for PREPA Planning
10/18/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	22	0.7	Yes	Operations	\$427.00	\$427.00	Transmission Operations-Correspondence with PREPA Counsel regarding FERC Jurisdiction
10/18/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.7	No	Operations	\$1,608.00	\$1,608.00	Generation Asset Modeling-Reviewed provided presentation
10/18/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.4	No	Operations	\$1,429.33	\$1,429.33	Renewable Generation Initiatives-Reviewed LCOE documentation
10/18/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.7	No	Operations	\$1,012.44	\$1,012.44	Renewable Generation Initiatives-Modeled LCOE values
10/18/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.6	No	Operations	\$1,690.00	\$1,690.00	Generation Asset Modeling-Build additional statistical graphics for various monthly generation trend metrics
10/18/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.6	No	Operations	\$1,690.00	\$1,690.00	Generation Asset Modeling-Work on generation diligence dashboard build automation
10/21/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	3.1	No	Operations	\$1,846.22	\$1,846.22	Environmental Initiatives-Reviewed PPOA proposals
10/21/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.7	No	Operations	\$1,608.00	\$1,608.00	Environmental Initiatives-Developed discussion documents
10/21/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	0.9	No	Operations	\$536.00	\$536.00	Environmental Initiatives-Discussed strategy with team
10/21/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.4	No	Operations	\$1,429.33	\$1,429.33	Environmental Initiatives-Updated analysis of proponent proposals
10/21/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.3	Yes	Transformation	\$793.00	\$793.00	Generation Plant Analysis-Review IRP Intervenor Responses
10/21/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.7	Yes	Transformation	\$1,647.00	\$1,647.00	Renewable Generation Initiatives-Review Project Economic Estimates with 3rd-Party PV Consultant
10/21/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	1.9	Yes	Operations	\$1,159.00	\$1,159.00	Generation Plant Operations-Document Reliability Initiatives
10/21/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.9	Yes	Transformation	\$549.00	\$549.00	Generation Plant Analysis-Conference call with IRP and PV Consultants
10/21/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.8	Yes	Transformation	\$1,098.00	\$1,098.00	Environmental Initiatives-Review environmental surcharge with 3rd-Party PV consultant
10/21/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.8	Yes	Transformation	\$488.00	\$488.00	Renewable Generation Initiatives-Conference call with counsel and PMO Staff regarding revised interconnection proposals
10/21/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	8	2.3	No	Operations	\$1,955.00	\$1,955.00	Business Process Improvement Initiatives-Draft outline of accounting control revision document incorporating a review of current processes
10/21/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	4	1.6	Yes	Operations	\$1,040.00	\$1,040.00	Business Process Improvement Initiatives-Update draft board presentation regarding strategic initiatives
10/21/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	4	1.7	Yes	Operations	\$1,105.00	\$1,105.00	Business Process Improvement Initiatives-Review draft finance work stream deliverables
10/22/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	0.3	No	Operations	\$255.00	\$255.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding daily changes in bank balances
10/22/2019	October	Puerto Rico	Laura Hatanaka	Managing Consultant	\$596	\$596	21	0.3	No	Operations	\$178.67	\$178.67	Contract Management-Pull documentation for contract support
10/22/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.7	No	Operations	\$1,012.44	\$1,012.44	Environmental Initiatives-Reviewed PPOA documentation
10/22/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	1.4	No	Title III	\$833.78	\$833.78	Recurring Financial Reports-Began producing weekly reporting packages
10/22/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	3.7	No	Operations	\$2,203.56	\$2,203.56	Business Process Improvement Initiatives-Followed up on individual workstreams
10/22/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.4	Yes	Transformation	\$1,464.00	\$1,464.00	Renewable Generation Initiatives-Provide comments revised LCOE analysis for PV
10/22/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.1	Yes	Transformation	\$671.00	\$671.00	Renewable Generation Initiatives-Meeting with PREPA PMO, 3rd-Party PV consultant & Counsel
10/22/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	24	1.3	Yes	Operations	\$793.00	\$793.00	Renewable Portfolio Analysis-Meeting with Senior Management, PV Consultant, and Dispatch regarding system stability
10/22/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	0.8	Yes	Operations	\$488.00	\$488.00	Fuel Commodity Analysis-Mtg related to fuel contracts and credit risk
10/22/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.7	Yes	Operations	\$1,647.00	\$1,647.00	Renewable Portfolio Analysis-Participate in Site Visits for PV Projects near San Juan
10/22/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.4	Yes	Operations	\$854.00	\$854.00	Renewable Portfolio Analysis-Participate in Site Visits for PV Projects near Manati
10/22/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	42	0.5	Yes	Title III	\$467.78	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Federal call
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	10	0.8	Yes	Operations	\$520.00	\$520.00	Transmission Infrastructure Improvements-Review status of priority PREPA initiatives
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	0.8	Yes	Operations	\$520.00	\$520.00	Emergency Restoration -General-Review PREPA responses to federal request for information
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	1.4	Yes	Restoration	\$910.00	\$910.00	Emergency Restoration -General-Prep for project worksheet meeting with PREPA staff
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	1.2	Yes	Restoration	\$780.00	\$780.00	Emergency Restoration -Contract Management-Meeting to discuss restoration contractor project worksheet
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	1.0	Yes	Restoration	\$650.00	\$650.00	Emergency Restoration -General-Meeting with FEMA and PREPA stakeholders to discuss requests for information

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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	30	1.2	Yes	Restoration	\$780.00	\$780.00	Data Request Response Preparation-Review response materials for federal requests for information
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	0.6	Yes	Title III	\$390.00	\$390.00	Title III Claims Analysis-Review Title III document production request
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	30	1.6	Yes	Title III	\$1,040.00	\$1,040.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss document production with PREPA legal advisors
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	37	1.1	Yes	Title III	\$715.00	\$715.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss FEMA cost analysis matter with PREPA legal advisors
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	37	0.7	Yes	Title III	\$455.00	\$455.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss renewable power purchase agreements with PREPA legal advisors
10/22/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	37	0.6	Yes	Title III	\$390.00	\$390.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss PREPA transformation topics with PREPA legal advisors
10/23/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	5	0.9	No	Title III	\$765.00	\$765.00	Cash Flow Analysis-Analyze the weekly activities related to cash receipts and disbursements in order to create the weekly report required under the fiscal plan
10/23/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	16	1.4	No	Title III	\$1,190.00	\$1,190.00	Generation Plant Analysis-Evaluate the generation dispatch actuals for the week to generate the report required under the fiscal plan
10/23/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	0.2	No	Title III	\$170.00	\$170.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura related to a recent request that potentially could be applied to a weekly report
10/23/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	0.9	No	Title III	\$765.00	\$765.00	Recurring Operating Reports-Analyze operational activities in order to file the required operating reports under the fiscal plan
10/23/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	30	3.4	Yes	Operations	\$2,024.89	\$2,024.89	Court Filings and Related Documents-Pursued documentation in response to counsel request
10/23/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	1.4	Yes	Title III	\$833.78	\$833.78	Recurring Financial Reports-Produced weekly reporting package
10/23/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	17	0.8	Yes	Operations	\$476.44	\$476.44	Generation Asset Modeling-Discussed strategy related to ongoing initiative with team
10/23/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Business Process Improvement Initiatives-Worked on updates to workstream tracker
10/23/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	17	1.6	Yes	Operations	\$952.89	\$952.89	Generation Asset Modeling-Reviewed generation projects
10/23/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.1	Yes	Transformation	\$1,281.00	\$1,281.00	Renewable Generation Initiatives-Review REC value assumptions to support benchmarking analysis
10/23/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.7	Yes	Transformation	\$1,037.00	\$1,037.00	Renewable Generation Initiatives-Review REC provisions of Act 17
10/23/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	1.9	Yes	Operations	\$1,159.00	\$1,159.00	Generation Plant Operations-Review Costa Sur reliability improvement projects
10/23/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	0.9	Yes	Operations	\$549.00	\$549.00	Environmental Compliance-Internal meeting to discuss Mandamus documents
10/23/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.5	Yes	Transformation	\$915.00	\$915.00	Environmental Initiatives-Compile environmental support related documents
10/23/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.0	Yes	Operations	\$1,333.33	\$1,333.33	Generation Plant Operations-draft solar PPOA benchmark comparison
10/23/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	8	0.4	No	Operations	\$260.00	\$260.00	Business Process Improvement Initiatives-Conf call re: PREPA workstreams status review
10/23/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	3	0.3	No	Operations	\$195.00	\$195.00	Historical Financial Results Analysis-Discussion w/ PREPA Finance re: status of CC&B data request for diligence analyses dashboards
10/23/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	0.6	Yes	Operations	\$390.00	\$390.00	Business Process Improvement Initiatives-Discuss financial operations with PREPA management
10/23/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	10	0.7	Yes	Operations	\$455.00	\$455.00	Transmission Infrastructure Improvements-Review progress against key PREPA initiatives
10/23/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	1.8	Yes	Restoration	\$1,170.00	\$1,170.00	Emergency Restoration – General-Review history or restoration contractor payments
10/23/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	2.2	Yes	Transformation	\$1,430.00	\$1,430.00	Contract Analysis & Evaluation-Review draft responses to requests for information regarding development of transformation plans
10/24/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	1.6	No	Title III	\$1,360.00	\$1,360.00	Recurring Operating Reports-Develop analyses to support talking points for call with Creditors Mediation team
10/24/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.3	Yes	Operations	\$774.22	\$774.22	Environmental Initiatives-Participated in BOD call regarding PPOA analysis
10/24/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.8	Yes	Operations	\$1,072.00	\$1,072.00	Business Process Improvement Initiatives-Reviewed presentation with team
10/24/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	30	3.6	Yes	Operations	\$2,144.00	\$2,144.00	Data Request Response Preparation-Examined procurement documents for data request
10/24/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	16	2.8	Yes	Operations	\$1,667.56	\$1,667.56	Generation Asset Modeling-Reviewed Fuel Office file for fuel assumptions
10/24/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	1.6	Yes	Operations	\$976.00	\$976.00	Generation Plant Operations-Meeting to discuss workstream status
10/24/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	2.3	Yes	Operations	\$1,403.00	\$1,403.00	Environmental Compliance-Compile environmental support related documents
10/24/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.1	Yes	Transformation	\$671.00	\$671.00	Generation Plant Analysis-Review Citi & privatization support services
10/24/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	0.9	Yes	Operations	\$549.00	\$549.00	Environmental Compliance-Meeting with PREPA Planning Staff related to permitting status
10/24/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.7	Yes	Transformation	\$427.00	\$427.00	Renewable Generation Initiatives-Preparation for meeting with Governing Board sub-committee
10/24/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.2	Yes	Transformation	\$732.00	\$732.00	Renewable Generation Initiatives-Teleconference with governing board sub-committee
10/24/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.5	Yes	Operations	\$1,000.00	\$1,000.00	Generation Plant Operations-meds to Siemens PV benchmark from PREPA solar consultant
10/24/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.8	Yes	Operations	\$1,200.00	\$1,200.00	Generation Plant Operations-summary of Costa sur reliability improvement program
10/24/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	3.5	Yes	Operations	\$2,333.33	\$2,333.33	Generation Plant Operations-benchmark solar PPA RFP's for use in solicitation
10/24/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.2	Yes	Operations	\$800.00	\$800.00	Generation Plant Operations-conf call w PREPA solar consultant re. PPOA review
10/24/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	38	1.4	Yes	Operations	\$1,309.78	\$1,309.78	Interactions, Calls & Meetings with Governing Board-Prepare for BOD Committee call
10/24/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	1.2	Yes	Transformation	\$1,122.67	\$1,122.67	Renewable Generation Initiatives-Committee call on independent analysis
10/24/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	8	0.5	Yes	Operations	\$467.78	\$467.78	Contract Management-Review critical tasks with PMO
10/24/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	0.7	Yes	Transformation	\$654.89	\$654.89	Renewable Generation Initiatives-Review PPOA issues in pre-meeting
10/24/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	29	1.3	Yes	Operations	\$845.00	\$845.00	Business Process Improvement Initiatives-Update draft board presentation materials
10/24/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	15	1.9	Yes	Restoration	\$1,235.00	\$1,235.00	Emergency Restoration – Contract Management-Address restoration contractor invoicing matter

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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/24/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	30	2.3	Yes	Title III	\$1,495.00	\$1,495.00	Data Request Response Preparation-Review mandamus draft production response
10/24/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	44	0.7	Yes	Title III	\$455.00	\$455.00	Fee Application-Fee application matter
10/25/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	39	0.3	No	Title III	\$255.00	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on current PREPA operations
10/25/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	39	0.7	No	Title III	\$595.00	\$595.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Follow up on the Creditor query related to the newly opened restricted bank accounts
10/25/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	30	2.3	Yes	Operations	\$1,369.78	\$1,369.78	Data Request Response Preparation-Reviewed documents related to data request
10/25/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	30	0.9	Yes	Operations	\$536.00	\$536.00	Internal Conference Call Participation-participated in call with PREPA counsel
10/25/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	10	0.8	Yes	Operations	\$476.44	\$476.44	Business Process Improvement Initiatives-Participated in discussion with PREPA PMO
10/25/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	3.1	Yes	Operations	\$1,846.22	\$1,846.22	Generation Asset Modeling-Developed documents around long-term PREPA plans
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.7	Yes	Operations	\$1,037.00	\$1,037.00	Environmental Initiatives-Review Mandamus Base Document Request
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.9	Yes	Operations	\$549.00	\$549.00	Fuel Commodity Analysis-Review intervenor PREB filing related to SJ56
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.3	Yes	Transformation	\$793.00	\$793.00	Generation Plant Analysis-Coordination Efforts with Citi and PREPA
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.5	Yes	Operations	\$305.00	\$305.00	Renewable Generation Initiatives-Preparation for meeting with PV consultant and PREPA management
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.1	Yes	Operations	\$671.00	\$671.00	Renewable Generation Initiatives-Meeting with PV consultant and PREPA management
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	1.2	Yes	Operations	\$732.00	\$732.00	Environmental Initiatives-Conference call with local counsel regarding PREB intervenor filing and Mandamus document request
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.6	Yes	Transformation	\$366.00	\$366.00	Renewable Portfolio Analysis-Provide process update regarding status of renewable project renegotiations
10/25/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	2.1	Yes	Operations	\$1,281.00	\$1,281.00	Environmental Initiatives-Begin compiling documentation for Mandamus document request
10/25/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.8	Yes	Operations	\$1,866.67	\$1,866.67	Generation Plant Operations-solar PPOA draft RFQ prep
10/25/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.8	Yes	Operations	\$1,200.00	\$1,200.00	Generation Plant Operations-summary for economic dispatch workstream
10/25/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.2	Yes	Operations	\$800.00	\$800.00	Generation Plant Operations-conf call for PREPA solar consultant re. PPOA review
10/25/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.3	Yes	Operations	\$1,533.33	\$1,533.33	Generation Plant Operations-summary for P3 coordination workstream activities
10/25/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.3	Yes	Operations	\$866.67	\$866.67	Generation Plant Operations-summary for WP 180 workstream activities
10/25/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.2	No	Operations	\$2,080.00	\$2,080.00	Business Process Improvement Initiatives-Work on fuel & purchased power diligence process presentation
10/25/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	17	1.0	Yes	Transformation	\$935.56	\$935.56	Renewable Generation Initiatives-Call with BOD consultant on PPOA
10/25/2019	October	Puerto Rico	Todd Filsinger	Senior Managing Director	\$936	\$936	25	1.2	Yes	Transformation	\$1,122.67	\$1,122.67	Data Request Response Preparation-Discussion on IRP data requests
10/25/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	30	2.3	No	Operations	\$1,495.00	\$1,495.00	Data Request Response Preparation-Address mandamus document production matter
10/25/2019	October	Puerto Rico	Laura Walker	Managing Consultant	\$596	\$596	21	1.0	No	Transformation	\$595.56	\$595.56	Contract Management-Edit contract admin policy guide
10/26/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	39	0.3	No	Title III	\$255.00	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Craft the response to the Creditor Mediation call follow up query regarding the restricted bank accounts
10/26/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.8	No	Operations	\$2,470.00	\$2,470.00	Business Process Improvement Initiatives-Work on fuel & purchased power diligence process presentation
10/26/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.2	No	Operations	\$780.00	\$780.00	Business Process Improvement Initiatives-Develop statistics graphics for fuel & purchased power diligence presentation
10/27/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	0.8	Yes	Operations	\$476.44	\$476.44	Renewable Generation Initiatives-Reviewed preliminary document from BOD advisor
10/27/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Business Process Improvement Initiatives-Built documentation surrounding process improvement
10/27/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.2	No	Transformation	\$732.00	\$732.00	Renewable Generation Initiatives-Review preliminary report from PV consultant
10/27/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.5	Yes	Operations	\$1,666.67	\$1,666.67	Generation Plant Operations-review interim draft report from PREPA Solar Consultant of Oct 26
10/27/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.7	No	Operations	\$2,405.00	\$2,405.00	Business Process Improvement Initiatives-Develop fuel and purchased power cost forecast error slides
10/28/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	0.3	No	Title III	\$255.00	\$255.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discussion with O'Melwany personnel related to the filing of the Creditor response on the restricted bank accounts
10/28/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	5	0.4	No	Operations	\$340.00	\$340.00	Cash Flow Analysis-Analyze recent cash expenditures related to certain fuel providers
10/28/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	1.8	No	Title III	\$1,530.00	\$1,530.00	Recurring Financial Reports-Analyze September 2019 monthly accounts receivable reports required for filing under the terms of the fiscal plan
10/28/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	8	4.7	No	Operations	\$3,995.00	\$3,995.00	Business Process Improvement Initiatives-Draft the current situation section of the accounting control improvement initiative document
10/28/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.3	Yes	Operations	\$774.22	\$774.22	Generation Plant Operations-Impact of initiatives calculations
10/28/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	0.8	Yes	Title III	\$476.44	\$476.44	Recurring Financial Reports-Confirmed Monthly reporting file
10/28/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	26	0.9	Yes	Operations	\$536.00	\$536.00	Renewable Generation Initiatives-Pursued document execution by PREPA
10/28/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	26	2.6	Yes	Operations	\$1,548.44	\$1,548.44	Documentation-Pursued information in relation to executive presentation
10/28/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	26	3.3	Yes	Operations	\$1,965.33	\$1,965.33	Documentation-Produced executive presentation
10/28/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	10	1.3	Yes	Operations	\$774.22	\$774.22	Documentation-Review of documentation comments
10/28/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	20	3.4	No	Operations	\$2,074.00	\$2,074.00	Environmental Initiatives-Compile documents to support Mandamus document request
10/28/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.8	No	Transformation	\$488.00	\$488.00	Generation Plant Analysis-Meeting with PREPA Planning and IRP counsel
10/28/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	16	0.4	No	Transformation	\$244.00	\$244.00	Generation Plant Operations-Meeting with PREPA Planning to support hydroelectric questions

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/28/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.6	No	Transformation	\$366.00	\$366.00	Renewable Generation Initiatives-Review response related to preliminary report from PV consultant
10/28/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.3	Yes	Operations	\$866.67	\$866.67	Generation Plant Operations-est of current projections for SJ 58.6 savings on gas
10/28/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.4	Yes	Operations	\$1,600.00	\$1,600.00	Generation Plant Operations-FEP gen status summary
10/28/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.1	Yes	Operations	\$733.33	\$733.33	Generation Plant Operations-Eco savings for proposed revised PPOA contract
10/28/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	4.0	Yes	Operations	\$2,666.67	\$2,666.67	Generation Plant Operations-draft P3 RFQ for PV Solar/Energy storage
10/28/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.4	No	Operations	\$1,560.00	\$1,560.00	Business Process Improvement Initiatives-Develop production volume forecast error slides
10/28/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.8	No	Operations	\$1,170.00	\$1,170.00	Business Process Improvement Initiatives-Develop unit cost forecast error slides
10/28/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	35	0.4	No	Title III	\$260.00	\$260.00	Hearing Preparation-Conference call w/ O'Melveny et al re: RSA motion
10/28/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	4.5	No	Operations	\$2,925.00	\$2,925.00	Business Process Improvement Initiatives-Develop fuel price forecast error slides
10/28/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	21	1.8	No	Operations	\$1,170.00	\$1,170.00	Business Process Improvement Initiatives-Review draft deliverables for contract management improvement initiative
10/28/2019	October	Puerto Rico	Nathan Pollak	Director	\$650	\$650	33	1.2	No	Title III	\$780.00	\$780.00	Title III Claims Analysis-Review Title III discovery responses
10/29/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	8	5.8	No	Operations	\$4,930.00	\$4,930.00	Business Process Improvement Initiatives-Create the first draft of the situational review section related to the review of accounting control procedures
10/29/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	28	0.7	No	Operations	\$595.00	\$595.00	Cost Analysis-Allocate payroll costs into the proper reporting classifications
10/29/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	6	0.9	No	Title III	\$765.00	\$765.00	13-Week Cash Flow Reports-Analyze the weekly cash receipts and cash disbursement activities to create the weekly report required under the fiscal plan
10/29/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	26	2.6	Yes	Operations	\$1,548.44	\$1,548.44	Generation Asset Modeling-Supported Executive Request regarding Governor Meeting
10/29/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	16	2.5	Yes	Operations	\$1,488.89	\$1,488.89	Generation Asset Modeling-Analyzed historical generation information
10/29/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.3	Yes	Operations	\$1,369.78	\$1,369.78	Renewable Generation Initiatives-Developed documentation related to ongoing initiative
10/29/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	0.9	Yes	Operations	\$536.00	\$536.00	Recurring Financial Reports-Pursued document execution by PREPA
10/29/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.1	No	Transformation	\$671.00	\$671.00	Renewable Generation Initiatives-Review PREPA Planning analysis for PV Projects
10/29/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.7	No	Transformation	\$1,037.00	\$1,037.00	Generation Plant Analysis-Review intervenor written testimony 1
10/29/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.8	No	Transformation	\$488.00	\$488.00	Generation Plant Analysis-Review intervenor written testimony 2
10/29/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.6	No	Transformation	\$1,586.00	\$1,586.00	Generation Plant Analysis-Review intervenor written testimony 3
10/29/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.9	No	Operations	\$549.00	\$549.00	Renewable Generation Initiatives-Internal discussions related to PV RFP
10/29/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.0	Yes	Operations	\$1,333.33	\$1,333.33	Generation Plant Operations-review PREPA Ops email re: Solar PPOA comments
10/29/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.5	Yes	Operations	\$1,000.00	\$1,000.00	Generation Plant Operations-reply to PREPA solar PPOA consultant
10/29/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	1.0	Yes	Operations	\$666.67	\$666.67	Generation Plant Operations-comments to K&S draft Solar PPOA
10/29/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.5	Yes	Operations	\$1,666.67	\$1,666.67	Generation Plant Operations-RFQ Solar PPOA
10/29/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.6	Yes	Operations	\$1,733.33	\$1,733.33	Generation Plant Operations-RFQ Solar Energy Storage section of RFQ
10/29/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.1	No	Operations	\$2,015.00	\$2,015.00	Business Process Improvement Initiatives-Develop heat rate analysis slides
10/29/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	2.5	No	Operations	\$1,625.00	\$1,625.00	Business Process Improvement Initiatives-Reconcile heat content assumptions across PREPA fuel reporting and PROMOD forecasts
10/29/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.8	No	Operations	\$1,170.00	\$1,170.00	Business Process Improvement Initiatives-Develop fuel consumption reporting and forecasting issues slides
10/29/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.7	No	Operations	\$1,105.00	\$1,105.00	Business Process Improvement Initiatives-Develop preliminary data dashboards and trends analyses slides
10/29/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	1.6	No	Operations	\$1,040.00	\$1,040.00	Business Process Improvement Initiatives-General work on the fuel and purchased power diligence presentation
10/29/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.2	No	Operations	\$130.00	\$130.00	Business Process Improvement Initiatives-Memo to staff re: review of fuel and purchased power diligence presentation
10/30/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	8	1.6	No	Operations	\$1,360.00	\$1,360.00	Business Process Improvement Initiatives-Generate the draft of the potential recommendations section for the accounting control review document
10/30/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	1.0	No	Title III	\$850.00	\$850.00	Recurring Operating Reports-Analyze operations for the past week in order to create the reporting required under the terms of the fiscal plan
10/30/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	37	0.3	No	Title III	\$255.00	\$255.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing various FEMA reporting issues
10/30/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	16	0.9	No	Title III	\$765.00	\$765.00	Generation Plant Analysis-Analyze weekly generation operations to create the report required by the FOMB in the fiscal plan
10/30/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	31	0.7	No	Title III	\$595.00	\$595.00	Recurring Operating Reports-Develop analyses to generate the liquidity slide utilized in the Commonwealth's meeting with Creditors
10/30/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	1.9	Yes	Title III	\$1,131.56	\$1,131.56	Recurring Financial Reports-Produced weekly creditor reporting
10/30/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	3	0.4	Yes	Title III	\$238.22	\$238.22	Recurring Financial Reports-Met with PREPA advisors on FEMA reporting structure
10/30/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	18	1.8	Yes	Operations	\$1,072.00	\$1,072.00	Business Process Improvement Initiatives-reviewed preliminary document related to FACS
10/30/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	12	2.9	Yes	Operations	\$1,727.11	\$1,727.11	Business Process Improvement Initiatives-Analyzed work surrounding former WP180 initiatives
10/30/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.3	Yes	Operations	\$1,369.78	\$1,369.78	Business Process Improvement Initiatives-Validated analysis related to reconstruction
10/30/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.6	No	Transformation	\$366.00	\$366.00	Generation Plant Analysis-Review PREB Order & Resolution and new schedule
10/30/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	2.3	No	Transformation	\$1,403.00	\$1,403.00	Generation Plant Analysis-Review intervenor written testimony 4
10/30/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	1.1	No	Transformation	\$671.00	\$671.00	Generation Plant Analysis-Meeting with PREPA Planning and IRP counsel regarding PREB submittals
10/30/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.6	No	Transformation	\$366.00	\$366.00	Generation Plant Analysis-Meeting with PREPA counsel regarding testimony rebuttal
10/30/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.3	Yes	Operations	\$1,533.33	\$1,533.33	Generation Plant Operations-responses to IRP comments
10/30/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	3.8	Yes	Operations	\$2,533.33	\$2,533.33	Generation Plant Operations-tech data requirements for draft PV Solar RFP
10/30/2019	October	Puerto Rico	Norm Spence	Director	\$667	\$667	10	2.4	Yes	Operations	\$1,600.00	\$1,600.00	Generation Plant Operations-price basis data sheet prep for draft PV Solar RFP

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
10/30/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.4	No	Operations	\$260.00	\$260.00	Business Process Improvement Initiatives-Discussion w/ staff re: fuel & purchased power diligence presentation review
10/31/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	8	0.3	No	Operations	\$255.00	\$255.00	Business Process Improvement Initiatives-Meeting to discuss initial feedback on the draft accounting control improvement document
10/31/2019	October	Puerto Rico	Gary Germeroth	Managing Director	\$850	\$850	8	0.2	No	Operations	\$170.00	\$170.00	Business Process Improvement Initiatives-Meeting to determine certain specifics regarding the history of accounting operations
10/31/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	5	3.1	Yes	Operations	\$1,846.22	\$1,846.22	Cash Flow Analysis-Reviewed wire transfer authorizations
10/31/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	2.7	Yes	Operations	\$1,608.00	\$1,608.00	Renewable Generation Initiatives-Continued review of BOD advisor deliverable
10/31/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	0.6	Yes	Operations	\$357.33	\$357.33	Internal Conference Call Participation-Participated in PPOA related call with PREPA
10/31/2019	October	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$596	\$596	25	1.3	Yes	Operations	\$774.22	\$774.22	Renewable Generation Initiatives-Analyzed PPOA pricing schemas
10/31/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	3.8	No	Operations	\$2,318.00	\$2,318.00	Renewable Generation Initiatives-Review draft PPOA for PV Projects
10/31/2019	October	Puerto Rico	Matt Lee	Managing Consultant	\$610	\$610	17	0.8	No	Operations	\$488.00	\$488.00	Renewable Generation Initiatives-Review Deemed Net Electric Output related to renewable projects
10/31/2019	October	Puerto Rico	Pam Morin	Consultant	\$416	\$416	44	2.1	no	Title III	\$872.67	\$872.67	Fee Application-Prepare the 6th interim fee statement
10/31/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	3.7	No	Operations	\$2,405.00	\$2,405.00	Business Process Improvement Initiatives-Incorporate staff comments into fuel & purchased power diligence presentation
10/31/2019	October	Puerto Rico	Scott Davis	Director	\$650	\$650	18	0.2	No	Operations	\$130.00	\$130.00	Business Process Improvement Initiatives-Memo to staff re: review of revised fuel and purchased power diligence presentation
10/31/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.4	No	Operations	\$272.00	\$272.00	Business Process Improvement Initiatives-Discuss strategy memo required for restoration contractor reconciliation with FEP team
10/31/2019	October	Puerto Rico	Brian Pauling	Director	\$680	\$680	8	0.8	No	Operations	\$544.00	\$544.00	Business Process Improvement Initiatives-Document restoration contractor payments reconciliation in strategy memo
10/31/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	3.7	Yes	Operations	\$2,203.56	\$2,203.56	Business Process Improvement Initiatives-Review all Contract Management Initiative documents for final presentation
10/31/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	2.6	Yes	Operations	\$1,548.44	\$1,548.44	Business Process Improvement Initiatives-Review Finance and Accounting executive summary for final presentation
10/31/2019	October	Puerto Rico	David Whitten	Managing Consultant	\$596	\$596	21	1.7	Yes	Operations	\$1,012.44	\$1,012.44	Business Process Improvement Initiatives-Provided comments to the FEP Engagement Summary presentation
10/31/2019	October	Puerto Rico	n/a				44	-13.7	No	Title III	(\$7,363.00)		
11/1/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.7	No	Operations	\$911.20	\$1,012.44	Renewable Generation Initiatives-reviewed PPOA contract draft
11/1/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	0.4	No	Operations	\$214.40	\$238.22	Renewable Generation Initiatives-Reviewed documents from PPOA proponent
11/1/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.7	No	Operations	\$384.30	\$427.00	Renewable Generation Initiatives-Discuss comments with counsel regarding PPOA for PV Projects
11/1/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	0.8	No	Operations	\$439.20	\$488.00	Environmental Initiatives-Participate in Mandamus Call with counsel
11/1/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.3	No	Operations	\$713.70	\$793.00	Generation Plant Analysis-Review intervenor IRP testimony related to BESS costs
11/1/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.6	Yes	Operations	\$960.00	\$1,066.67	Generation Plant Operations-gen team input to draft PREPA accomplishments presentation
11/1/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	1.4	No	Title III	\$523.60	\$581.78	Fee Application-continued preparation of the 6th interim fee statement
11/1/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	17	0.4	No	Operations	\$234.00	\$260.00	Generation Plant Analysis-Review Integrated Resource Plan matter
11/1/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	15	0.7	No	Restoration	\$409.50	\$455.00	Emergency Restoration - Contract Management-Review contractor invoicing matters
11/1/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	30	1.8	No	Title III	\$1,053.00	\$1,170.00	Data Request Response Preparation-Review mandamus discovery request
11/1/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.6	Yes	Operations	\$321.60	\$357.33	Business Process Improvement Initiatives-Prepared for meeting discussion with Madden Company to discuss organization
11/1/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Participated in meeting with Madden Compant to review organization structure
11/1/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.7	Yes	Operations	\$1,983.20	\$2,203.56	Business Process Improvement Initiatives-Prepared CMII and Contract Administration documents for presentation
11/1/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.2	Yes	Operations	\$1,179.20	\$1,310.22	Business Process Improvement Initiatives-Analyzed - FEP Finance and Accounting Internal Controls recommendations
11/4/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	1.6	No	Title III	\$598.40	\$664.89	Fee Application-Additional review of interim fee statement
11/4/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	1.2	No	Operations	\$702.00	\$780.00	Historical Financial Results Analysis-Review CC&B reports provided by PREPA Finance
11/4/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	2.8	No	Operations	\$1,638.00	\$1,820.00	Historical Financial Results Analysis-Start building a historical database of CC&B reports for analysis and future reporting diligence
11/4/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.8	No	Operations	\$2,223.00	\$2,470.00	Historical Financial Results Analysis-Work on automating CC&B report scraping into the historical database
11/4/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.8	Yes	Operations	\$2,036.80	\$2,263.11	Business Process Improvement Initiatives-Edited all CMII deliverables for errors and omissions
11/4/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.6	Yes	Operations	\$321.60	\$357.33	Business Process Improvement Initiatives-Prepared additions to the Contract Administration Policy Guide
11/4/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Business Process Improvement Initiatives-Reviewed plan for Finance Deliverables with PREPA Finance Director
11/4/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.7	Yes	Operations	\$375.20	\$416.89	Business Process Improvement Initiatives-Met with PREPA Treasury Manager to discuss various contractor payments
11/4/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.9	Yes	Operations	\$482.40	\$536.00	Contract Review-Met with PREPA Legal to review CMII Organization and Policies
11/4/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.6	Yes	Operations	\$857.60	\$952.89	Business Process Improvement Initiatives-Analyzed Finance deliverables associated with internal PREPA Financial Controls
11/4/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	43	2.3	Yes	Transformation	\$1,936.60	\$2,151.78	Fuel Commodity Analysis-Review FOMB case on Fuel oil
11/4/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	42	3.6	Yes	Transformation	\$3,031.20	\$3,368.00	Interactions, Calls & Meetings with U.S. Government Officials-Review class action filings for HNR meetings
11/5/2019	November	Puerto Rico	Laura Walker	Managing Consultant	\$536	\$596	21	1.0	No	Transformation	\$536.00	\$595.56	Business Process Improvement Initiatives-Edit Contract Admin Guide
11/5/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	0.4	No	Operations	\$234.00	\$260.00	Business Process Improvement Initiatives-Discussion w/ staff re: review of fuel and purchased power forecasting presentation revisions
11/5/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	0.8	No	Operations	\$468.00	\$520.00	Business Process Improvement Initiatives-Incorporate additional comments into fuel & purchased power forecasting presentation

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/5/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	30	0.7	No	Operations	\$409.50	\$455.00	Data Request Response Preparation-Attend to mandamus document production matter
11/5/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	0.6	No	Transformation	\$351.00	\$390.00	Permanent Work – T&D-Discuss update to draft grid transformation presentation
11/5/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.9	Yes	Operations	\$2,090.40	\$2,322.67	Contract Review-Analyzed OIG Audit report for restoration works performed by USACE
11/5/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Contract Review-Met with Treasury Manager to ensure all invoice documentation was received
11/5/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Business Process Improvement Initiatives-Prepared agenda for meeting with PREPA CEO regarding BOD presentation
11/5/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.4	Yes	Operations	\$750.40	\$833.78	Contract Review-Analyzed MOU Payment Status Report for discussion with EEI President
11/5/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.6	Yes	Operations	\$321.60	\$357.33	Contract Review-Discussed Regulatory Affairs office requirements with FEP Chief Financial Officer
11/5/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.6	Yes	Operations	\$321.60	\$357.33	Contract Review-Reviewed PREPA control process associated with repair and restoration works
11/5/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	24	1.8	No	Operations	\$1,377.00	\$1,530.00	Cost Analysis-Evaluate the Inspector General audit of USACE restoration contracting, invoice approval and payment processes
11/5/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	6	0.8	No	Title III	\$612.00	\$680.00	13-Week Cash Flow Reports-Analyze weekly cash receipt and disbursement activities to consolidate into the weekly report required under the fiscal plan
11/5/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.0	No	Operations	\$536.00	\$595.56	Generation Asset Modeling-Participated in Call with PREPA Executive Team
11/5/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	3.8	No	Operations	\$2,036.80	\$2,263.11	Generation Asset Modeling-Began Development of update for PREPA Communications purposes
11/5/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	3.9	No	Operations	\$2,090.40	\$2,322.67	Generation Asset Modeling-Reviewed Siemens IRP data for analysis
11/5/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.2	No	Operations	\$720.00	\$800.00	Generation Plant Operations-grid initiatives review
11/5/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	0.9	No	Operations	\$540.00	\$600.00	Generation Plant Operations-energy storage RFP update
11/5/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	42	2.1	No	Transformation	\$1,768.20	\$1,964.67	Interactions, Calls & Meetings with U.S. Government Officials-Premeeeting at law firm for DC meetings
11/5/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	17	1.9	No	Transformation	\$1,599.80	\$1,777.56	Renewable Portfolio Analysis-Meeting with solar investors
11/5/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	42	3.5	No	Transformation	\$2,947.00	\$3,274.44	Interactions, Calls & Meetings with U.S. Government Officials-Meeting with HNRC's in DC
11/6/2019	November	Puerto Rico	Laura Walker	Managing Consultant	\$536	\$596	21	1.0	No	Transformation	\$536.00	\$595.56	Business Process Improvement Initiatives-Edit Contract Admin Guide
11/6/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	4.2	No	Operations	\$2,457.00	\$2,730.00	Historical Financial Results Analysis-Work on automating CC&B report scraping into the historical database
11/6/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	4	1.8	Yes	Operations	\$1,053.00	\$1,170.00	Contract Review-Review estimated cost impacts of certain PREPA initiatives
11/6/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	37	1.6	Yes	Operations	\$936.00	\$1,040.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss contract administration organizational change with PREPA advisors
11/6/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	4	0.8	Yes	Restoration	\$468.00	\$520.00	Contract Analysis & Evaluation-Review contract management and administration policy principles
11/6/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.7	Yes	Operations	\$1,983.20	\$2,203.56	Business Process Improvement Initiatives-Reviewed SayNet scope of work and workstream deliverables binder
11/6/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Business Process Improvement Initiatives-Developed analysis based on review of SayNet workstream deliverables binder
11/6/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Contract Review-Met with Treasury Manager to discuss document requirements for S-36Group
11/6/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Contract Review-Provided contract documents to Treasury Manager for release of payment
11/6/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.2	Yes	Operations	\$1,179.20	\$1,310.22	Business Process Improvement Initiatives-Met with Scott Madden to discuss similar deliverable related to organization
11/6/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.3	Yes	Operations	\$160.80	\$178.67	Contract Review-Discussed requirements and documents needed for release of payment
11/6/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	16	1.1	No	Title III	\$841.50	\$935.00	Generation Plant Analysis-Evaluate generation dispatch operations in order to create the weekly report required under the terms of the fiscal plan
11/6/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	31	0.9	No	Title III	\$688.50	\$765.00	Recurring Operating Reports-Analyze PREPA weekly operations in order to generate additional reporting required by the fiscal plan
11/6/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	1.7	No	Title III	\$911.20	\$1,012.44	Recurring Financial Reports-Preparation of Weekly Reporting
11/6/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	1.4	No	Title III	\$750.40	\$833.78	Recurring Financial Reports-Analysis of AR Aging data
11/6/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	3.8	No	Operations	\$2,036.80	\$2,263.11	Generation Asset Modeling-Continued Development of update for PREPA Communications purposes
11/6/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	2.8	No	Operations	\$1,500.80	\$1,667.56	Generation Asset Modeling-Analysis of IRP data
11/6/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.2	No	Operations	\$643.20	\$714.67	Generation Asset Modeling-Developed impact estimate of initiatives
11/6/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	8	3.8	No	Operations	\$3,199.60	\$3,555.11	Documentation-Draft turnover pgs for mgr.
11/7/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	15	0.4	Yes	Restoration	\$234.00	\$260.00	Emergency Restoration – Contract Management-Review restoration contract procurement files
11/7/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	37	1.4	Yes	Restoration	\$819.00	\$910.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss restoration contracting procurement process with PREPA legal advisors
11/7/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	4	0.8	Yes	Transformation	\$468.00	\$520.00	Rate of Return Analysis-Review updated estimated rate analysis
11/7/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	1.4	Yes	Transformation	\$819.00	\$910.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Review strategic grid initiatives with PREPA management team
11/7/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	1.1	Yes	Transformation	\$643.50	\$715.00	Permanent Work – T&D-Discuss update to draft grid initiatives presentation with FEP staff
11/7/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.3	Yes	Operations	\$160.80	\$178.67	Contract Review-Provided PREPA Treasury with required documents for payment release
11/7/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.6	Yes	Operations	\$1,929.60	\$2,144.00	Business Process Improvement Initiatives-Provided comments for Internal Financial Controls deliverable
11/7/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Contract Review-Performed observations related to SayNet workstream deliverables
11/7/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.2	Yes	Operations	\$1,715.20	\$1,905.78	Business Process Improvement Initiatives-Reviewed the Fuel and Purchase Power Improvement Initiative deliverable

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/7/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	39	2.1	No	Title III	\$1,606.50	\$1,785.00	Recurring Operating Reports-Analyze operations and financial records to generate the required talking points for the upcoming meeting with the Creditors mediation team
11/7/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	43	0.2	No	Title III	\$153.00	\$170.00	Transmission Operations-Develop the supporting analysis to generate the proper response to a FOMB query
11/7/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.4	No	Operations	\$750.40	\$833.78	Generation Asset Modeling-Participated in Call with PREPA Executive Team
11/7/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	2.8	No	Operations	\$1,500.80	\$1,667.56	Generation Asset Modeling-Updated Analysis per Conference Call
11/7/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	3.7	No	Operations	\$1,983.20	\$2,203.56	Generation Asset Modeling-Concluded development of Presentation
11/7/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.3	No	Operations	\$780.00	\$866.67	Generation Plant Operations-Eco PPOA renegotiation analysis
11/8/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	27	0.8	No	Restoration	\$468.00	\$520.00	Procurement Compliance-Review office for contract and procurement compliance process memorandum
11/8/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	30	1.2	No	Title III	\$702.00	\$780.00	Data Request Response Preparation-Review mandamus production matter
11/8/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	0.7	No	Transformation	\$409.50	\$455.00	Permanent Work - T&D-Update draft presentation regarding grid initiatives
11/8/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Reviewed Financial Deliverable - Asset Funding Stream
11/8/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.6	Yes	Operations	\$857.60	\$952.89	Business Process Improvement Initiatives-Reviewed Financial Deliverable - General Ledger Accounting String (cost coding)
11/8/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Contract Review-Discussed status of MOU payments with EEI
11/8/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.4	Yes	Operations	\$750.40	\$833.78	Business Process Improvement Initiatives-Reviewed Financial Deliverable - Finance Organizational Structure
11/8/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.3	Yes	Operations	\$696.80	\$774.22	Business Process Improvement Initiatives-Reviewed Financial Deliverable - Organizational Structure Implementation
11/8/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.7	Yes	Operations	\$375.20	\$416.89	Contract Review-Participated in meeting w/ Ankura to discuss specifics associated MOU payment
11/8/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Contract Review-Prepared a summary of the actions required to facilitate MOU payments
11/8/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	39	0.3	No	Title III	\$229.50	\$255.00	Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on current cash flow and operating highlights
11/8/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	7	2.8	No	Operations	\$2,142.00	\$2,380.00	Business Customer Analysis-Evaluate the recent historical trends in certain accounts receivable customer types
11/8/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	2.3	No	Title III	\$1,232.80	\$1,369.78	Recurring Financial Reports-Prepared Monthly Reporting
11/8/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.0	No	Operations	\$600.00	\$666.67	Generation Plant Operations-PPOA update for solar
11/8/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.2	No	Operations	\$720.00	\$800.00	Generation Plant Operations-PPOA proposal for existing proponent
11/9/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.7	No	Operations	\$933.30	\$1,037.00	Renewable Generation Initiatives-Review updates to operating PPOA target pricing
11/11/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.3	No	Operations	\$175.50	\$204.00	Analysis of Position and Risk Reports-Meeting with FEP team to discuss closeout task requirements
11/11/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.1	No	Operations	\$1,228.50	\$1,428.00	Analysis of Position and Risk Reports-Develop final delivery closeout tasks and related timing
11/11/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.9	Yes	Operations	\$2,090.40	\$2,322.67	Business Process Improvement Initiatives-Prepared comments regarding Finance Deliverables for discussion w/ FEP Team
11/11/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.7	Yes	Operations	\$1,447.20	\$1,608.00	Business Process Improvement Initiatives-Reviewed arrangement of deliverable documents regarding Planning
11/11/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.7	Yes	Operations	\$375.20	\$416.89	Business Process Improvement Initiatives-Reviewed the CMII Board of Directors presentation
11/11/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	24	1.8	No	Title III	\$1,377.00	\$1,530.00	Transmission Infrastructure Improvements-Begin development of cash expenditure and receipt forecast for reconstruction and restoration
11/11/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	2.2	Yes	Transformation	\$1,207.80	\$1,342.00	Generation Plant Operations-Begin compiling economic dispatch status deliverable
11/11/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.3	Yes	Operations	\$713.70	\$793.00	Generation Plant Analysis-Review fuel adjustment quality assurance status
11/11/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.5	Yes	Transformation	\$823.50	\$915.00	Generation Plant Analysis-Review status of WP180 deliverables
11/11/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	3.2	Yes	Operations	\$1,756.80	\$1,952.00	Environmental Initiatives-Develop Planning's environmental deliverable
11/11/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.4	No	Operations	\$1,989.00	\$2,210.00	Historical Financial Results Analysis-Work on automating adding monthly CC&B reports into the diligence database
11/11/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	10	2.7	No	Operations	\$1,447.20	\$1,608.00	Cost Analysis-Produced KPI dashboard
11/11/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	1.9	No	Operations	\$1,018.40	\$1,131.56	Recurring Financial Reports-Verified Title III Reporting
11/11/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	2.5	No	Operations	\$1,340.00	\$1,488.89	Renewable Generation Initiatives-Reviewed offer received from counterparty
11/12/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.7	Yes	Operations	\$994.50	\$1,156.00	Analysis of Position and Risk Reports-Create Directorate Budget Reporting recommendations
11/12/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.3	Yes	Operations	\$760.50	\$884.00	Analysis of Position and Risk Reports-Meeting with FEP team to incorporate modifications to drafted deliverables
11/12/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.9	Yes	Operations	\$1,696.50	\$1,972.00	Analysis of Position and Risk Reports-Research current Capital Expenditures reporting practices
11/12/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.3	Yes	Operations	\$1,345.50	\$1,564.00	Analysis of Position and Risk Reports-Develop Capital Expenditures Budget Item Reporting recommendations
11/12/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.4	Yes	Operations	\$1,404.00	\$1,632.00	Analysis of Position and Risk Reports-Document Project Reporting recommendations
11/12/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.6	Yes	Operations	\$351.00	\$408.00	Analysis of Position and Risk Reports-Meet with FEP team regarding deliverable status and related deadlines
11/12/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.6	Yes	Operations	\$1,393.60	\$1,548.44	Business Process Improvement Initiatives-Prepared Contract Management deliverable binder to transfer to PREPA
11/12/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.2	Yes	Operations	\$1,715.20	\$1,905.78	Business Process Improvement Initiatives-Reviewed comments for Finance Deliverable with FEP finance team
11/12/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.3	Yes	Operations	\$160.80	\$178.67	Business Process Improvement Initiatives-Provided required insurance documents to PREPA treasury department manager
11/12/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.8	Yes	Operations	\$964.80	\$1,072.00	Business Process Improvement Initiatives-Provided comments to the Planning Deliverable with FEP planning team
11/12/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	8	1.2	Yes	Operations	\$918.00	\$1,020.00	Business Process Improvement Initiatives-Meeting to discuss the elements of organization and business process changes within the financial and accounting directorate

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/12/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	16	0.7	Yes	Operations	\$535.50	\$595.00	Generation Plant Operations-Meeting to review the status of certain generation units on the island
11/12/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	2.4	Yes	Operations	\$1,317.60	\$1,464.00	Environmental Initiatives-Review Permit & Associated Documents for San Juan
11/12/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.4	Yes	Operations	\$219.60	\$244.00	Generation Plant Analysis-Discussions with PREPA Generation regarding status of construction
11/12/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	0.7	Yes	Operations	\$384.30	\$427.00	Generation Plant Operations-Provide internal update related to status of San Juan Power Plant
11/12/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	1.1	Yes	Transformation	\$603.90	\$671.00	Environmental Initiatives-IRP permitting timeline review and documentation
11/12/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	0.9	Yes	Operations	\$494.10	\$549.00	Environmental Initiatives-Meeting with external counsel to discuss PSD permitting requirements
11/12/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.8	Yes	Operations	\$439.20	\$488.00	Generation Plant Analysis-Reviews related to Mandamus document request
11/12/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	2.1	Yes	Transformation	\$1,152.90	\$1,281.00	Generation Plant Analysis-Compile documents regarding IRP Status deliverable
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	35	0.5	Yes	Operations	\$292.50	\$325.00	Retail Rate Analysis-Mtg prep re: CLT reconciliation issues for PREB
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	35	0.9	Yes	Operations	\$526.50	\$585.00	Retail Rate Analysis-Mtg w/ PREPA staff re: PREB meeting preparation
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	35	0.7	Yes	Operations	\$409.50	\$455.00	Retail Rate Analysis-Debrief staff re: open items for upcoming PREB meeting
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	0.4	Yes	Operations	\$234.00	\$260.00	Business Process Improvement Initiatives-Discussion w/ staff re: comments to Fuel Adjustment Charge Quality Assurance presentation
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	0.8	Yes	Operations	\$468.00	\$520.00	Business Process Improvement Initiatives-Incorporate staff comments to Fuel Adjustment Charge Quality Assurance presentation
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	0.4	Yes	Operations	\$234.00	\$260.00	Business Process Improvement Initiatives-Memo to PREP Planning staff re: Fuel & Purchase Power Quality Assurance presentation transmittal
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	35	0.9	Yes	Operations	\$526.50	\$585.00	Retail Rate Analysis-Research PREB orders relating to the Provisional Rate reconciliation process
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	35	0.4	Yes	Operations	\$234.00	\$260.00	Retail Rate Analysis-Memo to PREPA staff re: Provisional Rate Reconciliation PREB Order
11/12/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	35	0.6	Yes	Operations	\$351.00	\$390.00	Retail Rate Analysis-Mtg w/ PREPA Legal staff re: Provisional Rate Reconciliation PREB Order
11/12/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	42	0.5	No	Transformation	\$421.00	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Prep gov issues call
11/12/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	37	0.6	No	Operations	\$321.60	\$357.33	Internal Conference Call Participation-Participated in phonecall on Federal Issues Updates
11/12/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	3.6	No	Operations	\$1,929.60	\$2,144.00	Renewable Generation Initiatives-Developed comparison analysis of Wind PPOA offer
11/12/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	2.9	No	Operations	\$1,554.40	\$1,727.11	Renewable Generation Initiatives-Performed analysis on Solar PPOA offer
11/12/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	2.2	No	Operations	\$1,179.20	\$1,310.22	Renewable Generation Initiatives-Performed analysis on PPOA offer
11/13/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	4	0.7	No	Title III	\$409.50	\$455.00	Interactions, Calls & Meetings with Advisors to Debtors-Review mandamus matter with PREPA legal advisors
11/13/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	1	2.3	No	Transformation	\$1,345.50	\$1,495.00	Cost Analysis-Review materials related to forecast PREPA power production expenses
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.4	Yes	Operations	\$234.00	\$272.00	Analysis of Position and Risk Reports-Develop format for Finance Workstream Executive Summary
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.7	Yes	Operations	\$1,579.50	\$1,836.00	Analysis of Position and Risk Reports-Draft Finance Workstream achievements/return on investment
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.6	Yes	Operations	\$351.00	\$408.00	Analysis of Position and Risk Reports-Discuss Finance deliverable logistics with FEP team
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.7	Yes	Operations	\$409.50	\$476.00	Analysis of Position and Risk Reports-Draft Internal Controls Executive Summary
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.6	Yes	Operations	\$936.00	\$1,088.00	Analysis of Position and Risk Reports-Draft FDOI Organizational Structure Executive Summary
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.6	Yes	Operations	\$351.00	\$408.00	Analysis of Position and Risk Reports-Draft Signature Authority Executive Summary
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.2	Yes	Operations	\$702.00	\$816.00	Analysis of Position and Risk Reports-Draft General Ledger Account String Executive Summary
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.8	Yes	Operations	\$468.00	\$544.00	Analysis of Position and Risk Reports-Draft Capital Budget Reporting Executive Summary
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.3	Yes	Operations	\$175.50	\$204.00	Analysis of Position and Risk Reports-Identify stakeholder engagement
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.6	Yes	Operations	\$936.00	\$1,088.00	Analysis of Position and Risk Reports-Determine implementation priorities
11/13/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.6	Yes	Operations	\$351.00	\$408.00	Analysis of Position and Risk Reports-Review Executive Summary with FEP team
11/13/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.1	Yes	Operations	\$1,125.60	\$1,250.67	Contract Review-Prepared documentation for review of CMII and specifics with McKinsey (FCMB)
11/13/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.3	Yes	Operations	\$160.80	\$178.67	Business Process Improvement Initiatives-Arranged meeting with V2A regarding PREPA Finance Organization structure
11/13/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Contract Review-Met with PREPA Treasury to discuss Kramer Levin payment for Ad Hoc Group
11/13/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.3	Yes	Operations	\$1,232.80	\$1,369.78	Business Process Improvement Initiatives-Reviewed remainder of the Finance capital budget/actual reporting deliverable
11/13/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Business Process Improvement Initiatives-Developed comments based on review of capital budget deliverable
11/13/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Met with FEP Finance team to resolve comments of capital budget deliverable
11/13/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.7	Yes	Operations	\$911.20	\$1,012.44	Business Process Improvement Initiatives-Prepared Vegetation Management deliverable presentation binder
11/13/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	37	1.0	Yes	Title III	\$765.00	\$850.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with Company about the future plans for various execution options on delivering required reports and updates
11/13/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	6	0.8	Yes	Title III	\$612.00	\$680.00	13-Week Cash Flow Reports-Analyze the weekly cash receipts and disbursements in order to create the weekly report required under the fiscal plan
11/13/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	31	0.9	Yes	Title III	\$688.50	\$765.00	Recurring Operating Reports-Analyze operating activities to develop the required reports for the fiscal plan

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/13/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	31	0.8	Yes	Title III	\$612.00	\$680.00	Recurring Financial Reports-Analyze Company activities in order to generate the presentation materials for the Commonwealth's meeting with the Creditors Mediation team
11/13/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	16	1.1	Yes	Title III	\$841.50	\$935.00	Generation Plant Analysis-Analyze generation activities to generate the weekly report required by the fiscal oversight board
11/13/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	24	1.3	Yes	Title III	\$994.50	\$1,105.00	Transmission Infrastructure Improvements-Finalize the development of the reconstruction and restoration cash flow forecast
11/13/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	28	0.8	Yes	Operations	\$612.00	\$680.00	Cost Analysis-Allocate the payroll statistics into the proper cash flow buckets
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	2.6	Yes	Transformation	\$1,427.40	\$1,586.00	Generation Plant Analysis-Review IRP testimonies
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	1.1	Yes	Transformation	\$603.90	\$671.00	Generation Plant Operations-Review marginal cost units and provide chart to PMO
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	24	0.6	Yes	Operations	\$329.40	\$366.00	Transmission Infrastructure Improvements-Coordinate vegetation management deliverable
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.1	Yes	Transformation	\$603.90	\$671.00	Generation Plant Analysis-Preparation for IRP/Fiscal Plan relatec call with PMO and Consultants
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.8	Yes	Transformation	\$439.20	\$488.00	Generation Plant Analysis-Participation in meeting with PMO and external consultants related to fiscal plan
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.8	Yes	Operations	\$988.20	\$1,098.00	Generation Plant Analysis-Review implementation and construction timelines for ESM related projects
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.7	Yes	Operations	\$384.30	\$427.00	Renewable Portfolio Analysis-Review revised proposal for operating renewable project
11/13/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.2	Yes	Operations	\$658.80	\$732.00	Renewable Portfolio Analysis-Provide model review for levelized cost of operating renewable projects
11/13/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	1.6	No	Title III	\$598.40	\$664.89	Fee Application-Prepare the October fee statement
11/13/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	35	1.2	Yes	Operations	\$702.00	\$780.00	Retail Rate Analysis-Mtg w/ PREPA staff re: prep for CLT cost recovery rate reconciliation meeting w/ PREB
11/13/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	0.5	No	Operations	\$268.00	\$297.78	Projections-Participated in Conference Call with PREPA and Advisors
11/13/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	1.7	No	Title III	\$911.20	\$1,012.44	Recurring Financial Reports-Produced Weekly Creditor Reporting
11/13/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	2.8	No	Operations	\$1,500.80	\$1,667.56	Projections-Fiscal Plan Revenue Analysis
11/13/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.1	No	Operations	\$589.60	\$655.11	Projections-Participated on conference call with PREPA and Advisors
11/13/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	3.3	No	Operations	\$1,768.80	\$1,965.33	Renewable Generation Initiatives-Produced documentation on PREPA PPOA offer
11/14/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	0.7	No	Operations	\$409.50	\$455.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss PREPA initiatives transition with staff
11/14/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	21	0.8	No	Operations	\$468.00	\$520.00	Contract Analysis & Evaluation-Review contract administration process improvement recommendations
11/14/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	31	0.8	No	Title III	\$468.00	\$520.00	Court Filings and Related Documents-Review draft legal memorandum
11/14/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	37	2.8	No	Transformation	\$1,638.00	\$1,820.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss transformation plan matters with PREPA advisors
11/14/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	38	4.3	No	Transformation	\$2,515.50	\$2,795.00	Contract Management-Draft governing board supporting documentation regarding contract management improvement initiative
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.9	Yes	Operations	\$526.50	\$612.00	Analysis of Position and Risk Reports-Integrate FEP team recommendations as appropriate into Executive Summary
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.7	Yes	Operations	\$409.50	\$476.00	Analysis of Position and Risk Reports-Discuss BOD of deliverables with FEP team
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.4	Yes	Operations	\$234.00	\$272.00	Analysis of Position and Risk Reports-Research content for BOD deliverable
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.7	Yes	Operations	\$1,579.50	\$1,836.00	Analysis of Position and Risk Reports-Develop BOD deliverable presentation
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.4	Yes	Operations	\$234.00	\$272.00	Analysis of Position and Risk Reports-Review BOD deliverable with FEP team
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.8	Yes	Operations	\$468.00	\$544.00	Analysis of Position and Risk Reports-Integrate FEP team recommendations as appropriate into BOD presentation
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.6	Yes	Operations	\$1,521.00	\$1,768.00	Analysis of Position and Risk Reports-Develop final finance deliverables for Director of Finance
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.4	Yes	Operations	\$234.00	\$272.00	Analysis of Position and Risk Reports-Meet with Director of Finance to submit deliverables
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.3	Yes	Operations	\$175.50	\$204.00	Analysis of Position and Risk Reports-Meet with Sub Director regarding deliverables
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.6	Yes	Operations	\$351.00	\$408.00	Analysis of Position and Risk Reports-Develop deliverables package requested by Sub Director
11/14/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.1	Yes	Operations	\$58.50	\$68.00	Analysis of Position and Risk Reports-Meet with Sub Director to submit deliverables
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Finalized all Finance deliverable
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Business Process Improvement Initiatives-Reviewed Finance deliverable executive summary
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.6	Yes	Operations	\$321.60	\$357.33	Business Process Improvement Initiatives-Provided comments based on review of Finance deliverable executive summary
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Contract Review-Prepared notes and taking points for meeting with McKinsey to discuss CMII
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Contract Review-Participated in meeting with McKinsey to provide specifics associated with CMII
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.6	Yes	Operations	\$321.60	\$357.33	Business Process Improvement Initiatives-Finalized Vegetation Management presentation binder for meeting with PREPA
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.4	Yes	Operations	\$750.40	\$833.78	Business Process Improvement Initiatives-Prepared Finance deliverable presentation binder with team
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.9	Yes	Operations	\$482.40	\$536.00	Business Process Improvement Initiatives-Participated in meeting with PMO to present the CMII deliverables
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.7	Yes	Operations	\$375.20	\$416.89	Business Process Improvement Initiatives-Participated in meeting with Finance Director to discuss Finance deliverable
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.3	Yes	Operations	\$160.80	\$178.67	Business Process Improvement Initiatives-Participated in meeting with PREPA Sub-Director to discuss Finance deliverables

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Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/14/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.3	Yes	Operations	\$696.80	\$774.22	Business Process Improvement Initiatives-Discussed preparation of the Director Memo and Resolution associated with CMII
11/14/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	16	2.1	Yes	Title III	\$1,606.50	\$1,785.00	Generation Plant Analysis-Develop the future forecast of generation activities in order to generate the forward forecast of cash receipts and expenditures
11/14/2019	November	Puerto Rico	Laura Walker	Managing Consultant	\$536	\$596	21	2.0	No	Transformation	\$1,072.00	\$1,191.11	Board of Directors Reports-Draft communications related to org design recommendations
11/14/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.3	Yes	Transformation	\$713.70	\$793.00	Generation Plant Analysis-Review Grid Initiative Cost Impacts - FOMB
11/14/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	2.3	Yes	Transformation	\$1,262.70	\$1,403.00	Generation Plant Analysis-Participate in Executive Management Meeting regarding Fiscal Plan Rate Impacts - FOMB
11/14/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	1.1	Yes	Operations	\$603.90	\$671.00	Renewable Portfolio Analysis-Review Operating PPOA revised offers
11/14/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	2.4	Yes	Operations	\$1,317.60	\$1,464.00	Generation Plant Operations-Capital expenditure Initiatives Update
11/14/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	1.4	No	Title III	\$523.60	\$581.78	Fee Application-Review of 6th interim fee statement
11/14/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	0.4	No	Title III	\$149.60	\$166.22	Fee Application-Send December budget to the Fee Examiner
11/14/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	0.8	Yes	Operations	\$468.00	\$520.00	Business Process Improvement Initiatives-Reviewed contract management deliverables for staff
11/14/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	4.6	Yes	Operations	\$2,691.00	\$2,990.00	Business Process Improvement Initiatives-Drafted executive summary of the fuel and purchased power quality assurance workstream and deliverables
11/14/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	18	0.4	Yes	Operations	\$234.00	\$260.00	Business Process Improvement Initiatives-Incorporate staff comments to the executive summary of the fuel and purchased power quality assurance workstream and deliverables
11/14/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	16	1.8	Yes	Operations	\$1,515.60	\$1,684.00	Generation Asset Modeling-Generation analysis process
11/14/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	8	0.9	Yes	Operations	\$757.80	\$842.00	Quality Control-FEP critical task management integration
11/14/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	17	0.5	Yes	Transformation	\$421.00	\$467.78	Renewable Generation Initiatives-Renewable discussions with management
11/14/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	24	1.3	No	Operations	\$696.80	\$774.22	Documentation-Prepared Vegetation Management documentation
11/14/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	2.3	No	Operations	\$1,232.80	\$1,369.78	Renewable Generation Initiatives-Participated on conference call with PREPA and Advisors
11/14/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	3.8	No	Operations	\$2,036.80	\$2,263.11	Renewable Generation Initiatives-Performed analysis on PPOA offer
11/14/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	3.4	No	Operations	\$1,822.40	\$2,024.89	Renewable Generation Initiatives-Scenario analysis of Solar PPOA Offer
11/14/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	1.2	No	Operations	\$643.20	\$714.67	Renewable Generation Initiatives-Produced summary document of Operating PPOAs
11/15/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	37	0.7	No	Operations	\$409.50	\$455.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Review strategic initiative transition to PREPA staff
11/15/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	43	3.2	No	Transformation	\$1,872.00	\$2,080.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discuss grid transformation initiatives with PREPA, FOMB, and advisors
11/15/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.9	Yes	Operations	\$1,696.50	\$1,972.00	Analysis of Position and Risk Reports-Develop deliverable package for Executive Director
11/15/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.1	Yes	Operations	\$643.50	\$748.00	Analysis of Position and Risk Reports-FEP team review of the Exec Director package
11/15/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.9	Yes	Operations	\$526.50	\$612.00	Analysis of Position and Risk Reports-Meeting with FEP deliverable team, Executive Director and Director of Finance
11/15/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.6	Yes	Operations	\$351.00	\$408.00	Analysis of Position and Risk Reports-FEP team debrief of meeting with Exec Director
11/15/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.7	Yes	Operations	\$1,579.50	\$1,836.00	Analysis of Position and Risk Reports-Modify BOD report to integrate lessons learned from Exec Director presentation
11/15/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.7	Yes	Operations	\$911.20	\$1,012.44	Business Process Improvement Initiatives-Reviewed Director Memo for requesting BOD approval to implement CMII
11/15/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Business Process Improvement Initiatives-Reviewed BOD draft Resolution regarding approval for implementing CMII
11/15/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.9	Yes	Operations	\$482.40	\$536.00	Business Process Improvement Initiatives-Compiled all documents required for BOD Resolution for CMII approval
11/15/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.2	Yes	Operations	\$1,179.20	\$1,310.22	Business Process Improvement Initiatives-Assisted FEP team in compiling the finance slide deck for meeting with CEO
11/15/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.3	Yes	Operations	\$160.80	\$178.67	Business Process Improvement Initiatives-Prepared CMII and attachments email to PMO regarding Memo and resolution
11/15/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.7	Yes	Operations	\$375.20	\$416.89	Business Process Improvement Initiatives-Prepared for meeting with PREPA CEO to discuss Finance Deliverables
11/15/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Participated in meeting with PREPA CEO to review Finance Deliverables
11/15/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	37	0.9	Yes	Operations	\$688.50	\$765.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with the Executive Director to outline the goals, objectives and execution plans for the finance and accounting directorate
11/15/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	6	1.2	Yes	Title III	\$918.00	\$1,020.00	13-Week Cash Flow Reports-Finalize the forward forecast of cash flow receipts and expenditures to update the Creditors, FOMB and Commonwealth constituencies
11/15/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.8	Yes	Transformation	\$439.20	\$488.00	Generation Plant Analysis-Followup regarding FOMB Fiscal Plan Mtg & Presentation
11/15/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	0.7	Yes	Operations	\$384.30	\$427.00	Generation Plant Operations-Review talking points for renewable project negotiations
11/15/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	1.4	Yes	Operations	\$768.60	\$854.00	Generation Plant Operations-Draft management executive summary for CapEx initiative
11/15/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.2	Yes	Transformation	\$658.80	\$732.00	Renewable Generation Initiatives-Conference call with PV Benchmarking Consultant and Dispatch
11/15/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	0.8	No	Title III	\$299.20	\$332.44	Fee Application-Final review and edits of interim fee statement
11/15/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	0.4	No	Title III	\$149.60	\$166.22	Fee Application-Submit 6th interim fee statement for filing
11/15/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	36	0.6	Yes	Operations	\$351.00	\$390.00	Business Process Improvement Initiatives-Review draft board resolution for the contract management policy and organizational changes
11/15/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	4.7	Yes	Operations	\$2,749.50	\$3,055.00	Historical Financial Results Analysis-Create database of pre-May 2019 CC&B reports diligence database
11/15/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.2	Yes	Operations	\$1,872.00	\$2,080.00	Historical Financial Results Analysis-Work on automating adding PREPA Planning generated CC&B reports into the diligence database

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/15/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	43	0.8	Yes	Transformation	\$673.60	\$748.44	Interactions, Calls & Meetings with FOMB and FOMB Counsel-FOMB meeting - partial attendance by conference call
11/15/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	4	0.6	Yes	Operations	\$505.20	\$561.33	Cash Flow Analysis-Finance initiative presentation to management
11/15/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.0	No	Operations	\$536.00	\$595.56	Projections-Participated in FOMB meeting prep session with PREPA and Advisors
11/15/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	2.0	No	Operations	\$1,072.00	\$1,191.11	Projections-Participated in meeting between FOMB and PREPA
11/15/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	16	1.4	No	Operations	\$750.40	\$833.78	Renewable Generation Initiatives-Performed analysis on PPOA offer
11/16/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.3	No	Operations	\$175.50	\$204.00	Analysis of Position and Risk Reports-Discussing BOD Finance Workstream presentation with FEP team
11/16/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	1.7	Yes	Operations	\$994.50	\$1,105.00	Historical Financial Results Analysis-Work on automating adding PREPA Planning generated CC&B reports into the diligence database
11/16/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	1.2	Yes	Operations	\$702.00	\$780.00	Historical Financial Results Analysis-Quality assurance checks of CC&B diligence database build
11/17/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.4	No	Operations	\$1,404.00	\$1,632.00	Analysis of Position and Risk Reports-Integrating modifications to the BOD Finance Workstream presentation
11/17/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	21	1.3	No	Operations	\$760.50	\$845.00	Contract Review-Review final contract management recommendations
11/17/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.6	Yes	Operations	\$1,560.00	\$1,733.33	Generation Plant Operations-PREPA 2019 gen activities update for accomplishments presentation
11/17/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.7	Yes	Operations	\$2,164.50	\$2,405.00	Historical Financial Results Analysis-Start building trend analyses for CC&B diligence reviews
11/18/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.1	Yes	Operations	\$643.50	\$748.00	Analysis of Position and Risk Reports-Review BOD Finance presentation with FEP Leadership
11/18/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.9	Yes	Operations	\$1,696.50	\$1,972.00	Analysis of Position and Risk Reports-integrated modifications to BOD presentation
11/18/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.8	Yes	Operations	\$468.00	\$544.00	Analysis of Position and Risk Reports-Meet with Chief Legal Counsel
11/18/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.8	Yes	Operations	\$1,638.00	\$1,904.00	Analysis of Position and Risk Reports-Prepare Finance BOD deliverable package
11/18/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.9	Yes	Operations	\$1,696.50	\$1,972.00	Analysis of Position and Risk Reports-Prepare comments for BOD presentation
11/18/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.9	Yes	Operations	\$526.50	\$612.00	Analysis of Position and Risk Reports-Modify BOD presentation comments
11/18/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.4	Yes	Operations	\$750.40	\$833.78	Business Process Improvement Initiatives-Prepared for Board of Directors CMII and Organization Presentation discussion
11/18/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.3	Yes	Operations	\$696.80	\$774.22	Business Process Improvement Initiatives-Revised Finance organization and recommendation BOD presentation
11/18/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.9	Yes	Operations	\$1,018.40	\$1,131.56	Business Process Improvement Initiatives-Participated in internal discussion related to Board of Directors presentation
11/18/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Participated in meeting with ScottMadden to discuss Finance organization
11/18/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.9	Yes	Operations	\$482.40	\$536.00	Business Process Improvement Initiatives-Reviewed revised Finance Recommendations for Board of Directors presentation
11/18/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.7	Yes	Operations	\$375.20	\$416.89	Business Process Improvement Initiatives-Met with PREPA Legal to review CMII and Finance Initiatives and BOD meeting
11/18/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Participated in Board of Directors meeting regarding CMII and Finance Initiatives
11/18/2019	November	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	\$596	6	1.7	No	Title III	\$911.20	\$1,012.44	Cash Flow Analysis-Review expenses from PREPA review
11/18/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	26	1.3	Yes	Operations	\$696.80	\$774.22	Renewable Generation Initiatives-Supported PREPA executive team for PPOA conversations
11/18/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	12	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Reviewed Initiatives Deliverables for BOD
11/18/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	26	1.4	Yes	Operations	\$750.40	\$833.78	Renewable Generation Initiatives-Reviewed BOD advisor report
11/18/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	12	3.5	Yes	Operations	\$1,876.00	\$2,084.44	Documentation-Supported delivery of PREPA workstream deliverables
11/18/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	0.7	Yes	Title III	\$375.20	\$416.89	Recurring Financial Reports-Reviewed Monthly Reporting Package Documents
11/18/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	1.2	Yes	Transformation	\$658.80	\$732.00	Environmental Compliance-Preparation for meeting with P3A
11/18/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	2.0	Yes	Transformation	\$1,098.00	\$1,220.00	Environmental Compliance-Meeting with P3A
11/18/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.7	Yes	Transformation	\$933.30	\$1,037.00	Renewable Portfolio Analysis-Review draft Governing Board report related to renewable energy benchmarking
11/18/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	1.3	Yes	Operations	\$713.70	\$793.00	Fuel Commodity Analysis-Provide comments related to fuel and purchase power datasheets
11/18/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	1.8	Yes	Operations	\$988.20	\$1,098.00	Generation Plant Operations-Review fiscal plan capex budgeting
11/18/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	21	2.5	Yes	Operations	\$1,462.50	\$1,625.00	Board of Directors Reports-Review final board presentation materials and contract management Workstream turnover
11/18/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	33	0.6	Yes	Restoration	\$351.00	\$390.00	Contract Analysis & Evaluation-Analyze restoration contractor dispute matter
11/18/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	4	0.9	Yes	Restoration	\$526.50	\$585.00	Interactions, Calls & Meetings with Advisors to Debtors-Review contractor dispute matter with PREPA legal advisors
11/18/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	4	1.1	Yes	Restoration	\$643.50	\$715.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss restoration contractor payments with PREPA legal advisors
11/18/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	21	1.2	Yes	Transformation	\$702.00	\$780.00	Interactions, Calls & Meetings with Governing Board-Present contract management improvement recommendations to the governing board committee
11/18/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.3	Yes	Operations	\$1,980.00	\$2,200.00	Generation Plant Operations-meeting w P3 for gen rfa/rfp activities update
11/18/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.8	Yes	Operations	\$1,080.00	\$1,200.00	Generation Plant Operations-review for comment solar review consultant summary for PREPA Brd
11/18/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.0	Yes	Operations	\$1,800.00	\$2,000.00	Generation Plant Operations-research utility benchmark solar/energy storage RFP's for input to PREPA RFP
11/18/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.1	Yes	Operations	\$1,260.00	\$1,400.00	Generation Plant Operations-research utility benchmark solar/energy storage PPOA's for input to PREPA RFP
11/18/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	0.8	No	Title III	\$299.20	\$332.44	Fee Application-finalize interim supporting schedules for PR Trustee and Fee Examiner
11/18/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	4.2	Yes	Operations	\$2,457.00	\$2,730.00	Historical Financial Results Analysis-Work on CC&B service agreements trends analyses
11/18/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	4.2	Yes	Operations	\$2,457.00	\$2,730.00	Historical Financial Results Analysis-Work on automating CC&B service agreements trends analyses

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/18/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	37	1.4	Yes	Transformation	\$1,178.80	\$1,309.78	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Prepa Committee meetings
11/18/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	29	1.3	Yes	Operations	\$1,094.60	\$1,216.22	Contract Analysis & Evaluation-Prepare presentations for CMII Bod presentation
11/18/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	8	1.1	Yes	Operations	\$926.20	\$1,029.11	Business Process Improvement Initiatives-Prepare finance task close out presentation
11/18/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	8	0.5	Yes	Operations	\$421.00	\$467.78	Contract Management-Meeting with non operating proj sponsor
11/18/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	16	1.4	Yes	Transformation	\$1,178.80	\$1,309.78	Renewable Generation Initiatives-Prep and meet to discuss renewable rfp
11/19/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.7	Yes	Operations	\$409.50	\$476.00	Analysis of Position and Risk Reports-Meet with FEP team to debrief Contract Administration BOD lessons learned
11/19/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.1	Yes	Operations	\$643.50	\$748.00	Analysis of Position and Risk Reports-Meet with FEP team to assess modifications to finance BOD presentation
11/19/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	3.1	Yes	Operations	\$1,813.50	\$2,108.00	Analysis of Position and Risk Reports-Create Finance Workstream Audit Committee presentation
11/19/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.7	Yes	Operations	\$409.50	\$476.00	Analysis of Position and Risk Reports-Review Finance Audit Committee presentation with FEP Leadership
11/19/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.8	Yes	Operations	\$1,638.00	\$1,904.00	Analysis of Position and Risk Reports-Integrated modifications to Audit Committee presentation
11/19/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	3.8	Yes	Operations	\$2,036.80	\$2,263.11	Business Process Improvement Initiatives-Revise Finance slide deck for Board of Directors presentation on 11/20/2019
11/19/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	2.7	Yes	Operations	\$1,447.20	\$1,608.00	Business Process Improvement Initiatives-Performed a team review of the Finance slide deck for the Board of Directors
11/19/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.4	Yes	Operations	\$214.40	\$238.22	Business Process Improvement Initiatives-Transitioned the Contract Management deliverables to PMO for implementation
11/19/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.2	Yes	Operations	\$643.20	\$714.67	Business Process Improvement Initiatives-Reviewed Executive Summary for Planning Support Deliverables
11/19/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	29	1.0	No	Operations	\$765.00	\$850.00	Documentation-Evaluate the status and benefits of various initiatives deployed by the Company
11/19/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	10	3.8	Yes	Operations	\$2,036.80	\$2,263.11	Custom Operating Reports-Provided QA of fuel and purchased power analysis
11/19/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	12	2.8	Yes	Operations	\$1,500.80	\$1,667.56	Business Process Improvement Initiatives-Reviewed PREPA Deliverables Information
11/19/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	12	2.4	Yes	Operations	\$1,286.40	\$1,429.33	Business Process Improvement Initiatives-Reviewed Workstream Summary writeups
11/19/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.6	Yes	Transformation	\$878.40	\$976.00	Renewable Portfolio Analysis-Final PV benchmarking analysis and board report review
11/19/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	2.3	Yes	Operations	\$1,262.70	\$1,403.00	Environmental Initiatives-Provide PREPA PMO with environmental deliverables
11/19/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	2.7	Yes	Operations	\$1,482.30	\$1,647.00	Fuel Commodity Analysis-Revise fuel and purchase power summary report
11/19/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	24	1.8	Yes	Operations	\$988.20	\$1,098.00	Transmission Infrastructure Improvements-Provide writeup describing typical interconnection procedures
11/19/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.2	Yes	Operations	\$1,320.00	\$1,466.67	Generation Plant Operations-review for comment solar review consultant report for PREPA Brd
11/19/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.9	Yes	Operations	\$1,140.00	\$1,266.67	Generation Plant Operations-YTD fuel savings calc for CS 5&6 for input to closeout binder
11/19/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.8	Yes	Operations	\$2,280.00	\$2,533.33	Generation Plant Operations-research notes for utility benchmark solar/energy storage RFP's for input to PREPA RFP
11/19/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.0	Yes	Operations	\$1,200.00	\$1,333.33	Generation Plant Operations-research notes for utility benchmark solar/energy storage PPOA's for input to PREPA RFP
11/19/2019	November	Puerto Rico	Pam Morin	Consultant	\$374	\$416	44	1.4	No	Title III	\$523.60	\$581.78	Fee Application-Review October expenses for fee statement
11/19/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.4	Yes	Operations	\$1,989.00	\$2,210.00	Historical Financial Results Analysis-Continue work on CC&B service agreements trends analyses / related graphics
11/19/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.9	Yes	Operations	\$2,281.50	\$2,535.00	Historical Financial Results Analysis-Continue work on automating CC&B service agreements trends analyses / related graphics
11/19/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	17	1.3	Yes	Operations	\$760.50	\$845.00	Business Process Improvement Initiatives-Review Planning workstream deliverables
11/19/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	42	0.5	Yes	Transformation	\$421.00	\$467.78	Interactions, Calls & Meetings with U.S. Government Officials-Fed issues call
11/20/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	2.8	Yes	Operations	\$1,638.00	\$1,904.00	Analysis of Position and Risk Reports-Created workstream deliverable package for Executive Director
11/20/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	1.6	Yes	Operations	\$936.00	\$1,088.00	Analysis of Position and Risk Reports-Created deliverable package cover letter for Executive Director
11/20/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.9	Yes	Operations	\$526.50	\$612.00	Analysis of Position and Risk Reports-FEP Workstream deliverable meeting
11/20/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.7	Yes	Operations	\$409.50	\$476.00	Analysis of Position and Risk Reports-Research close out items for 80/20 payment support
11/20/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.4	Yes	Operations	\$234.00	\$272.00	Analysis of Position and Risk Reports-Meet with Treasurer to request close out items for 80/20 support
11/20/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.3	Yes	Operations	\$175.50	\$204.00	Analysis of Position and Risk Reports-Workstream debrief with Director of Finance
11/20/2019	November	Puerto Rico	Brian Pauling	Director	\$585	\$680	8	0.6	Yes	Operations	\$351.00	\$408.00	Analysis of Position and Risk Reports-Workstream status debrief with FEP workstream team
11/20/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.8	Yes	Operations	\$428.80	\$476.44	Business Process Improvement Initiatives-Provided invoice documentation to Treasury manager to substantiate payment
11/20/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	1.6	Yes	Operations	\$857.60	\$952.89	Business Process Improvement Initiatives-Reviewed Executive Summary for Vegetation Management deliverables
11/20/2019	November	Puerto Rico	David Whitten	Managing Consultant	\$536	\$596	21	0.9	Yes	Operations	\$482.40	\$536.00	Business Process Improvement Initiatives-Finalized revised Finance slide deck presentation with FEP team
11/20/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	39	1.3	No	Title III	\$994.50	\$1,105.00	Generation Plant Operations-Gather and evaluate information required to respond to various creditor requests
11/20/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	31	0.7	No	Title III	\$535.50	\$595.00	Recurring Operating Reports-Analyze the underlying transactions and processes inherent in developing the report on FEMA related operations and cash flows
11/20/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	6	0.9	No	Title III	\$688.50	\$765.00	13-Week Cash Flow Reports-Analyze cash receipts and disbursement activities to generate the weekly cash flow analysis required under the fiscal plan

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/20/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	16	1.1	No	Title III	\$841.50	\$935.00	Generation Plant Analysis-Analyze weekly generation dispatch activities in order to develop FOMB required reports
11/20/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	31	0.7	No	Title III	\$535.50	\$595.00	Recurring Operating Reports-Analyze weekly financial and operating activities to develop reports required under the fiscal plan
11/20/2019	November	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	\$596	44	0.7	No	Title III	\$375.20	\$416.89	Fee Application-October Fee Statement review
11/20/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	2.3	Yes	Title III	\$1,232.80	\$1,369.78	Recurring Financial Reports-Prepared Weekly Reporting
11/20/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	24	2.6	Yes	Operations	\$1,393.60	\$1,548.44	Business Process Improvement Initiatives-Reviewed Vegetation Management Documentation
11/20/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	0.7	Yes	Operations	\$375.20	\$416.89	Cost Analysis-Prepared for FOMB call
11/20/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	0.6	Yes	Operations	\$321.60	\$357.33	Cost Analysis-Participated in FOMB call related to ongoing initiatives
11/20/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.9	Yes	Operations	\$1,018.40	\$1,131.56	Cost Analysis-Developed calculation surrounding PPOA pricing
11/20/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	20	2.7	Yes	Operations	\$1,482.30	\$1,647.00	Environmental Initiatives-Provide written update on Planning Deliverables
11/20/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	9	0.7	Yes	Transformation	\$384.30	\$427.00	Distribution Infrastructure Improvements-Prepare for FOMB meeting on AMI
11/20/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	9	0.5	Yes	Transformation	\$274.50	\$305.00	Distribution Infrastructure Improvements-Participate in FOMB Meeting on AMI
11/20/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	2.3	Yes	Operations	\$1,262.70	\$1,403.00	Renewable Portfolio Analysis-Compile information related to reservoirs and hydroplants for Ankura
11/20/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	2.9	Yes	Operations	\$1,592.10	\$1,769.00	Generation Plant Operations-Develop writeup on generator capex planning concepts
11/20/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	4	1.8	Yes	Operations	\$1,053.00	\$1,170.00	Budget Analysis-Review finance department improvement initiative recommendations
11/20/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	0.9	Yes	Operations	\$526.50	\$585.00	Contract Review-Review planning support turnover memo
11/20/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	33	1.0	Yes	Restoration	\$585.00	\$650.00	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Attend FEMA meeting regarding OIG audit matter
11/20/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	71	1.8	Yes	Title III	\$1,053.00	\$1,170.00	Permanent Work - Procurement Management-Review contract procurement oversight matter
11/20/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	8	1.2	Yes	Transformation	\$702.00	\$780.00	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Discuss advanced metering analysis with FOMB and FEP advisors
11/20/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.8	Yes	Operations	\$2,280.00	\$2,533.33	Generation Plant Operations-prep tech requirements section to P3 PV Solar/ Energy Storage RFP
11/20/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.6	Yes	Operations	\$2,160.00	\$2,400.00	Generation Plant Operations-prep appendix section to P3 PV Solar/ Energy Storage RFP
11/20/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.3	Yes	Operations	\$1,380.00	\$1,533.33	Generation Plant Operations-prep proposal response requirements section to P3 PV Solar/ Energy Storage RFP
11/20/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	1.9	Yes	Operations	\$1,111.50	\$1,235.00	Historical Financial Results Analysis-Develop CC&B trends analyses for consumption and rates components
11/20/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	2.2	Yes	Operations	\$1,287.00	\$1,430.00	Historical Financial Results Analysis-Develop automation for additional CC&B trends reports
11/20/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	43	0.4	Yes	Operations	\$234.00	\$260.00	Business Process Improvement Initiatives-Mtg prep re: FOMB request for smart meter savings discussion
11/20/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	43	0.7	Yes	Operations	\$409.50	\$455.00	Business Process Improvement Initiatives-Discussion w/ FOMB and Ankura staffs re: smart meter savings estimates
11/20/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.1	Yes	Operations	\$1,813.50	\$2,015.00	Historical Financial Results Analysis-Develop CC&B monthly diligence dashboard
11/20/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	23	0.6	Yes	Transformation	\$505.20	\$561.33	Business Process Improvement Initiatives-Follow up call on AMI assumptions
11/21/2019	November	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536	\$596	44	0.5	No	Title III	\$368.00	\$297.78	Fee Application-October Fee Statement review
11/21/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	3.9	Yes	Operations	\$2,090.40	\$2,322.67	Renewable Generation Initiatives-Reviewed PPOA Documentation
11/21/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.8	Yes	Operations	\$964.80	\$1,072.00	Cost Analysis-Analyzed PPOA Pricing for PMO
11/21/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	17	2.6	Yes	Operations	\$1,393.60	\$1,548.44	Generation Asset Modeling-Supported PREPA document discovery efforts
11/21/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	2.1	Yes	Operations	\$1,152.90	\$1,281.00	Generation Plant Analysis-Prepare for meeting with Planning Director
11/21/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.8	Yes	Operations	\$439.20	\$488.00	Generation Plant Analysis-Attend meeting to provide deliverables update to Planning Director
11/21/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	1.2	Yes	Operations	\$658.80	\$732.00	Generation Plant Operations-Revise CapEx Planning discussion memo
11/21/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	2.4	Yes	Transformation	\$1,317.60	\$1,464.00	Generation Plant Analysis-Review PREPA IRP discovery documents
11/21/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	2.3	Yes	Operations	\$1,345.50	\$1,495.00	Contract Review-Review Workstream close out transition packages
11/21/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	27	0.9	Yes	Operations	\$526.50	\$585.00	Procurement Review-Review historical procurement oversight matters
11/21/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	25	1.3	Yes	Transformation	\$760.50	\$845.00	Retail Rate Analysis-Review advanced metering infrastructure savings analysis
11/21/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.8	Yes	Operations	\$2,280.00	\$2,533.33	Generation Plant Operations-prep tech requirements section to P3 PV Solar/ Energy Storage RFP
11/21/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.8	Yes	Operations	\$1,680.00	\$1,866.67	Generation Plant Operations-input to plant performance initiatives for accomplishments binder
11/21/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.5	Yes	Operations	\$1,500.00	\$1,666.67	Generation Plant Operations-input to solar/energy storage initiatives for accomplishments binder
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	17	0.4	Yes	Operations	\$234.00	\$260.00	Business Process Improvement Initiatives-Mtg w/ PREPA Planning re: Planning workstreams discussion
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	17	0.9	Yes	Operations	\$526.50	\$585.00	Business Process Improvement Initiatives-Mtg w/ PREPA Planning re: Planning workstreams discussion followup
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	3.1	Yes	Operations	\$1,813.50	\$2,015.00	Historical Financial Results Analysis-Work on CC&B diligence dashboard
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	43	0.7	Yes	Operations	\$409.50	\$455.00	Business Process Improvement Initiatives-Research AMI savings estimates
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	43	0.4	Yes	Operations	\$234.00	\$260.00	Business Process Improvement Initiatives-Memo to staff re: AMI savings estimates
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	0.8	Yes	Operations	\$468.00	\$520.00	Historical Financial Results Analysis-Mtg w/ PREPA Finance staff re: CC&B reporting diligence review tools
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	0.4	Yes	Operations	\$234.00	\$260.00	Historical Financial Results Analysis-Memo to PREPA Finance staff re: transmittal of CC&B diligence review tools
11/21/2019	November	Puerto Rico	Scott Davis	Director	\$585	\$650	3	0.4	Yes	Operations	\$234.00	\$260.00	Historical Financial Results Analysis-Memo to PREPA Sub-Director re: fuel and purchased power data quality assurance program
11/21/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	43	0.3	Yes	Transformation	\$252.60	\$280.67	Interactions, Calls & Meetings with FOMB and FOMB Counsel-Call with McKinsey to discuss
11/21/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	8	0.6	Yes	Operations	\$505.20	\$561.33	Business Process Improvement Initiatives-Meet on planning closeout
11/21/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	23	1.9	Yes	Transformation	\$1,599.80	\$1,777.56	Business Process Improvement Initiatives-AMI Review
11/22/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	3.2	Yes	Operations	\$1,715.20	\$1,905.78	Cost Analysis-Discussion with PREPA & PREPA advisors regarding PPOA strategy

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/22/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	12	3.8	Yes	Operations	\$2,036.80	\$2,263.11	Business Process Improvement Initiatives-Continued Review of PREPA deliverables information
11/22/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	3.7	Yes	Operations	\$2,031.30	\$2,257.00	Generation Plant Analysis-Review daily generation and load reports for summer 2018 in support of Mandamus documents request
11/22/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.9	Yes	Operations	\$494.10	\$549.00	Renewable Generation Initiatives-Meeting with PREPA counsel related to renewables Board Resolution
11/22/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.4	Yes	Operations	\$219.60	\$244.00	Renewable Generation Initiatives-Discussion regarding savings values for renewable PPOA
11/22/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	2.6	Yes	Operations	\$1,427.40	\$1,586.00	Renewable Generation Initiatives-Develop writup for PMO related to renewable PPOAs
11/22/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.4	Yes	Operations	\$1,440.00	\$1,600.00	Generation Plant Operations-input to FEP gen accomplishments presentation update
11/22/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.8	Yes	Operations	\$2,280.00	\$2,533.33	Generation Plant Operations-revisions to draft p3 Solar/Energy storage RFQ
11/22/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.5	Yes	Operations	\$2,100.00	\$2,333.33	Generation Plant Operations-prep tech requirements section to P3 PV Solar/ Energy Storage RFP
11/22/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	16	1.5	Yes	Transformation	\$1,263.00	\$1,403.33	Renewable Generation Initiatives-Review renewable close out docs
11/22/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	25	1.1	Yes	Transformation	\$926.20	\$1,029.11	Generation Infrastructure Improvements-Review IRP close out dic
11/22/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	7	1.2	Yes	Operations	\$1,010.40	\$1,122.67	Cash Flow Analysis-Finance and accounting closeout review
11/22/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	37	0.5	Yes	Operations	\$421.00	\$467.78	Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meet with Dep Dir on task scoping
11/24/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	12	3.7	Yes	Operations	\$1,983.20	\$2,203.56	Business Process Improvement Initiatives-Reviewed Workstream Deliverables
11/24/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	2.6	Yes	Operations	\$1,393.60	\$1,548.44	Renewable Generation Initiatives-Edited Solar P3 Draft
11/24/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	17	0.8	Yes	Operations	\$428.80	\$476.44	Generation Plant Operations-Participated in Call Regarding Document Request
11/24/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	17	1.1	Yes	Operations	\$589.60	\$655.11	Renewable Generation Initiatives-Produced PREPA Operating PPOA Pricing Strategy Analysis
11/24/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	3.7	Yes	Transformation	\$2,031.30	\$2,257.00	Renewable Generation Initiatives-Writup for PMO on renewable energy project status
11/24/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	16	1.6	Yes	Transformation	\$878.40	\$976.00	Renewable Portfolio Analysis-Compile deliverables for renewable projects
11/24/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.1	Yes	Operations	\$603.90	\$671.00	Renewable Generation Initiatives-Review draft RFQ and RFP for IRP renewable solicitation
11/24/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.8	Yes	Operations	\$1,080.00	\$1,200.00	Generation Plant Operations-input to executive summary of renewable PPOA's deliverable
11/24/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.4	Yes	Operations	\$840.00	\$933.33	Generation Plant Operations-edits to rough draft P3 Solar PPOA RFP
11/24/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	21	0.9	No	Title III	\$526.50	\$585.00	Contract Review-Review mandamus production matter
11/25/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	17	0.9	Yes	Operations	\$482.40	\$536.00	Renewable Generation Initiatives-Updated SR PPOA Pricing Analysis
11/25/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	3.8	Yes	Operations	\$2,036.80	\$2,263.11	Renewable Generation Initiatives-Produced Workstream Deliverables
11/25/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	0.6	Yes	Operations	\$321.60	\$357.33	Renewable Generation Initiatives-Prep for meeting with PMO
11/25/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	0.5	Yes	Operations	\$268.00	\$297.78	Renewable Generation Initiatives-Meeting with PMO on PPOA Strategy
11/25/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	17	0.7	Yes	Operations	\$375.20	\$416.89	Generation Plant Operations-Participated in Call Regarding Document Request
11/25/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	1.1	Yes	Operations	\$589.60	\$655.11	Renewable Generation Initiatives-Discussed initiative strategies with team
11/25/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	3.4	Yes	Operations	\$1,866.60	\$2,074.00	Renewable Generation Initiatives-Finalize writup for PMO on renewable energy Project timeline and status
11/25/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.7	Yes	Operations	\$384.30	\$427.00	Generation Plant Analysis-Preparation for meeting with PMO
11/25/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	0.8	Yes	Operations	\$439.20	\$488.00	Generation Plant Analysis-Attend meeting with PMO and Staff
11/25/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.3	Yes	Transformation	\$713.70	\$793.00	Renewable Generation Initiatives-Review final PV benchmarking Report
11/25/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.1	Yes	Transformation	\$603.90	\$671.00	Renewable Generation Initiatives-Provide renewable workstream deliverables to PMO
11/25/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.8	Yes	Operations	\$2,280.00	\$2,533.33	Generation Plant Operations-input to executive summary of renewable PPOA's deliverable
11/25/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	3.4	Yes	Operations	\$2,040.00	\$2,266.67	Generation Plant Operations-rough draft P3 Solar PPOA RFP
11/25/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.0	Yes	Operations	\$600.00	\$666.67	Generation Plant Operations-PREPA PMO meeting on executive summary of renewable PPOA's deliverable
11/25/2019	November	Puerto Rico	Nathan Pollak	Director	\$585	\$650	21	0.4	No	Title III	\$234.00	\$260.00	Interactions, Calls & Meetings with Advisors to Debtors-Discuss mandamus production matter with PREPA advisors
11/26/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	37	0.2	No	Operations	\$153.00	\$170.00	Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel to discuss certain specifics within recent cash receipts
11/26/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	0.8	Yes	Title III	\$428.80	\$476.44	Recurring Financial Reports-Began weekly Title III reporting
11/26/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	24	1.3	Yes	Operations	\$696.80	\$774.22	Business Process Improvement Initiatives-Developed VM Workstream Deliverables
11/26/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	0.7	Yes	Operations	\$375.20	\$416.89	Renewable Generation Initiatives-Supported PMO on calls
11/26/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	25	2.2	Yes	Operations	\$1,179.20	\$1,310.22	Renewable Generation Initiatives-Produced Workstream Deliverables
11/26/2019	November	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842	\$936	37	0.6	No	Transformation	\$505.20	\$561.33	Internal Conference Call Participation-DC presentation discussion
11/27/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	24	2.8	No	Operations	\$2,142.00	\$2,380.00	Cost Analysis-Evaluate the change in accounts payable balances due to Cobra by invoice
11/27/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	6	0.8	No	Title III	\$612.00	\$680.00	13-Week Cash Flow Reports-Analyze the cash receipts and disbursements of PREPA to deliver the reporting required under the fiscal plan
11/27/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	16	0.9	No	Title III	\$688.50	\$765.00	Generation Plant Analysis-Analyze weekly generation dispatch decisions in order to create the report required under the fiscal plan
11/27/2019	November	Puerto Rico	Gary Germeroth	Managing Director	\$765	\$850	31	0.6	No	Title III	\$459.00	\$510.00	Recurring Operating Reports-Evaluate weekly operating activities to generate the reports required by the fiscal plan
11/27/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	12	0.7	No	Operations	\$375.20	\$416.89	Business Process Improvement Initiatives-Delivered Workstream documents to Team
11/27/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	0.8	No	Title III	\$428.80	\$476.44	Recurring Financial Reports-Completed weekly Title III reporting
11/27/2019	November	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536	\$596	3	2.3	No	Title III	\$1,232.80	\$1,369.78	Recurring Financial Reports-Week over week analysis of AP files
11/27/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.2	No	Operations	\$720.00	\$800.00	Generation Plant Operations-Info on P3 Desirability & Convenience study for BESS
11/28/2019	November	Puerto Rico	Matt Lee	Managing Consultant	\$549	\$610	17	1.2	Yes	Operations	\$658.80	\$732.00	Generation Plant Analysis-Correspondence related to PREB Order & Resolution - PPOAs
11/29/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	2.3	No	Operations	\$1,380.00	\$1,533.33	Generation Plant Operations-info on cost savings associated with BESS attributes

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
11/29/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	1.2	No	Operations	\$720.00	\$800.00	Generation Plant Operations-S&L response to BESS/economic dispatch savings request
11/30/2019	November	Puerto Rico	Norm Spence	Director	\$600	\$667	10	0.8	No	Operations	\$480.00	\$533.33	Generation Plant Operations-S&L response to request for info on batteries and plant improvements
11/30/2019	November	Puerto Rico	n/a	n/a	\$392		44	-11.0	No	Title III	(\$4,308.40)	(\$4,787.11)	Voluntarily waive fee application hours
12/2/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	3.8	Yes	Operations	\$2,036.80		Cost Analysis-Organized discussions with PMO and Treasury regarding monthly payments
12/2/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.8	Yes	Operations	\$428.80		Cost Analysis-Discussed monthly payment matters with PMO
12/2/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.7	Yes	Operations	\$911.20		Business Process Improvement Initiatives-Met with Finance Director to discuss and finalize Finance Deliverables
12/2/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		28	0.9	No	Operations	\$688.50		Cost Analysis-Allocate payroll details into the correct cash flow reporting classifications
12/2/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	0.9	No	Operations	\$482.40		Contract Analysis & Evaluation-Review of expenses and fees from PREPA compared with contract information
12/2/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	0.6	No	Operations	\$321.60		Contract Analysis & Evaluation-Discussion of the process for compensation review with internal staff
12/2/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	0.3	No	Operations	\$160.80		Renewable Generation Initiatives-Participated in organizational call regarding Executive request
12/2/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		26	2.4	No	Operations	\$1,286.40		Renewable Generation Initiatives-Performed scenario analysis on potential PPOA proposal
12/2/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	1.6	No	Operations	\$857.60		Renewable Generation Initiatives-Reviewed in-progress presentation for PREPA DC visit
12/2/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	3.9	No	Operations	\$2,090.40		Renewable Generation Initiatives-Developed slides for presentation
12/2/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	2.2	No	Operations	\$1,179.20		Renewable Generation Initiatives-Analysis of data surrounding DC presentation
12/2/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		20	0.7	No	Transformation	\$384.30		Environmental Initiatives-Preparatory Call Regarding PREPA Executive Management Presentation in DC
12/2/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	0.6	No	Operations	\$329.40		Transmission Infrastructure Improvements-Review MTR Battery Costs
12/2/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	1.8	No	Operations	\$1,080.00		Generation Plant Operations-Comments on BESS slide for PREPA draft initiatives presentation
12/2/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	1.5	No	Operations	\$900.00		Generation Plant Operations-prep for FEP call on BESS cost benefits
12/2/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	0.8	No	Operations	\$480.00		Generation Plant Operations-FEP call on BESS economic benefits
12/3/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.9	Yes	Operations	\$482.40		Cost Analysis-Prepared documentation for discussion with PMO regarding monthly payments
12/3/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.7	Yes	Operations	\$375.20		Cost Analysis-Participated in meeting with PMO representatives to discuss monthly payments
12/3/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.2	Yes	Operations	\$643.20		Business Process Improvement Initiatives-Prepared documentation for discussion with PMO on CMII and Organization
12/3/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.6	Yes	Operations	\$857.60		Cost Analysis-Prepared correspondence for revisions to invoices based on PMO agreement
12/3/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.7	Yes	Operations	\$375.20		Cost Analysis-Met with PREPA Treasury manager to review future monthly invoice status
12/3/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		31	2.8	No	Operations	\$1,500.80		Documentation-Review of invoicing compared with contract information for documentation for PREPA
12/3/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	0.7	No	Operations	\$375.20		Interactions, Calls & Meetings with U.S. Government Officials-Made presentation adjustments
12/3/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	0.7	No	Operations	\$375.20		Interactions, Calls & Meetings with U.S. Government Officials-Participated in organizational call regarding DC visit for PR officials
12/3/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	1.7	No	Operations	\$911.20		Renewable Generation Initiatives-Researched contract execution dates
12/3/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	3.7	No	Operations	\$1,983.20		Business Process Improvement Initiatives-Developed information regarding ongoing initiatives
12/3/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		20	0.8	No	Transformation	\$439.20		Environmental Initiatives-Participate in preparatory meeting with PREPA executive management and advisors regarding DC meetings
12/3/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		26	0.5	No	Operations	\$274.50		Renewable Generation Initiatives-Discussion with outside counsel regarding renewable energy board resolution
12/3/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	2.3	No	Operations	\$1,380.00		Generation Plant Operations-review draft slide PREPA initiatives presentation for DC trip
12/3/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	1.0	No	Operations	\$600.00		Generation Plant Operations-conf call for discussion on draft PREPA initiatives presentation for DC trip
12/4/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	0.9	No	Title III	\$688.50		Generation Plant Analysis-Analyze generation dispatch activities in order to create the reporting required under terms of the fiscal plan
12/4/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	0.8	No	Title III	\$612.00		13-Week Cash Flow Reports-Analyze cash disbursement and cash receipt activities to create the report required by the fiscal plan
12/4/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	1.1	No	Title III	\$841.50		Recurring Operating Reports-Perform the operating analyses required to accumulate the reporting details for the fiscal plan
12/4/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.2	No	Title III	\$153.00		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding recent cash receipt activities
12/4/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	0.6	No	Operations	\$321.60		Contract Analysis & Evaluation-Discussion of the process for compensation review with internal staff
12/4/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	2.2	No	Title III	\$1,179.20		Recurring Financial Reports-Produced Weekly Title III reporting
12/4/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		23	1.9	No	Operations	\$1,018.40		Business Process Improvement Initiatives-Reviewed payment information
12/4/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	1.7	No	Title III	\$911.20		Recurring Financial Reports-Produced analysis of AR balances
12/4/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		26	2.1	No	Operations	\$1,152.90		Renewable Generation Initiatives-Analysis of curtailment and MTR options for PV projects
12/4/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		26	0.6	No	Operations	\$329.40		Renewable Generation Initiatives-Review draft correspondence to PV projects
12/4/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	1.4	No	Operations	\$840.00		Generation Plant Operations-review FEP Gen impact estimate spread sheet for BESS MTR compliance vs curtailment
12/5/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	2.2	No	Title III	\$1,683.00		Recurring Operating Reports-Prepare analyses to support the monthly presentation of results for the Creditor Mediation call of 12/6/2019
12/5/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	0.4	No	Operations	\$214.40		Contract Analysis & Evaluation-Review of expenses and fees from PREPA compared with contract information

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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
12/5/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	1.7	No	Operations	\$1,020.00		Generation Plant Operations-review of P3 BESS bid info for use in BESS MTR compliance vs curtailment analysis
12/6/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.5	No	Title III	\$382.50		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with the Creditors Mediation team providing an update on current cash flow and operating activities
12/6/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.4	No	Title III	\$306.00		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding certain queries posed on the Creditor Mediation meeting
12/6/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	1.6	No	Title III	\$1,224.00		Recurring Operating Reports-Evaluate certain potential information and processes to develop responses to certain Creditors Mediation team queries
12/6/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	0.7	No	Operations	\$375.20		Contract Analysis & Evaluation-Review of expenses and fees from PREPA compared with contract information
12/6/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	0.5	No	Title III	\$268.00		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Attended Creditor Call on Title III matters
12/6/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		26	0.8	No	Operations	\$428.80		Renewable Generation Initiatives-Responded to PMO Request on PPOA
12/6/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	0.4	No	Operations	\$219.60		Transmission Infrastructure Improvements-Review 3rd-party analysis of MTR battery costs
12/6/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	1.1	No	Operations	\$603.90		Renewable Generation Initiatives-Review revised proposals for two shovel ready projects
12/6/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	2.1	Yes	Operations	\$1,260.00		Generation Plant Operations-review/comments to K&S draft email to Shovel-ready Solar PPOA proponents
12/9/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	2.6	Yes	Operations	\$1,393.60		Business Process Improvement Initiatives-Prepare Contract Management documents and binder for PREPA Sub-Director
12/9/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.3	Yes	Operations	\$696.80		Business Process Improvement Initiatives-Prepare presentation on Contract Management for PREPA managers
12/9/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.3	Yes	Operations	\$160.80		Cost Analysis-Discussed monthly invoice approvals with PMO representative
12/9/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.6	Yes	Operations	\$321.60		Cost Analysis-Discussed status of monthly invoice release of payment with Treasury manager
12/9/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.3	No	Title III	\$229.50		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to specific cash activities in the previous week
12/9/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.6	No	Title III	\$459.00		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to an analysis of historical cash collections
12/9/2019	December	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		16	3.6	Yes	Transformation	\$3,031.20		Renewable Portfolio Analysis-Review renewable calculations
12/10/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.2	Yes	Operations	\$643.20		Business Process Improvement Initiatives-Reviewed deliverable sign off status/progress and to be accomplished
12/10/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.6	Yes	Operations	\$321.60		Cost Analysis-Met with Treasury manager to discuss status of invoices and payments
12/10/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.8	No	Title III	\$612.00		Recurring Financial Reports-Analyze weekly cash flow activities in order to provide the reporting required under the fiscal plan
12/10/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	1.0	No	Title III	\$765.00		Recurring Operating Reports-Analyze company activities in order to develop the reporting materials for the Commonwealth meeting with Creditors
12/10/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		7	1.2	No	Title III	\$918.00		Business Customer Analysis-Initial analysis of month end November accounts receivable information
12/10/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	1.7	No	Title III	\$911.20		Recurring Financial Reports-Produced Monthly Title III Reporting
12/10/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	2.1	No	Operations	\$1,260.00		Generation Plant Operations-prep for MTR conf call
12/10/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	1.2	No	Operations	\$720.00		Generation Plant Operations-PREPA solar MTR conf call w K&S and Solar PPOA consultant
12/10/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		24	1.2	No	Operations	\$658.80		Transmission Infrastructure Improvements-Teleconference with PREPA Planning and Technical Advisors to discuss MTR compliance costs
12/10/2019	December	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		8	2.4	Yes	Operations	\$2,020.80		Business Process Improvement Initiatives-Review finance materials for PREPA finance
12/10/2019	December	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		8	1.9	Yes	Operations	\$1,599.80		Contract Analysis & Evaluation-Review binder signoffs for PREPA work
12/11/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.4	Yes	Operations	\$214.40		Business Process Improvement Initiatives-Prepared agenda for meeting to discuss alignment with PREPA Organizational
12/11/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	3.2	Yes	Operations	\$1,715.20		Business Process Improvement Initiatives-Met with FEP management to discuss remaining actions and deliverables
12/11/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	1.9	No	Title III	\$1,453.50		13-Week Cash Flow Reports-Develop the cash flow timing prediction for FEMA receipts and restoration/reconstruction expenditures
12/11/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	1.2	No	Title III	\$918.00		Generation Plant Analysis-Analyze historical generation activities in order to generate the weekly reporting required under the fiscal plan
12/11/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.8	No	Title III	\$612.00		Recurring Operating Reports-Prepare analyses required to produce the required weekly operational reports
12/11/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.6	No	Title III	\$459.00		Interactions, Calls & Meetings with Advisors to Debtors-Meetings with Ankura discussing various weekly reporting issues and the nature of insurance related expenditures
12/11/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.6	No	Title III	\$321.60		Cash Flow Analysis-Pull PREPA cash flow budget for Friday's call
12/11/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	2.1	No	Title III	\$1,125.60		Recurring Financial Reports-Produced Weekly Title III Reporting
12/11/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		16	0.6	No	Operations	\$329.40		Renewable Portfolio Analysis-Preparation for negotiations with existing renewable energy project
12/11/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		16	1.3	No	Operations	\$713.70		Renewable Portfolio Analysis-Participation in meeting with existing renewable energy project
12/12/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.6	Yes	Operations	\$857.60		Cost Analysis-Reviewed payment status for MOU's and IOU's with Ankura
12/12/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.3	Yes	Operations	\$696.80		Business Process Improvement Initiatives-Met with Scott Madden to discuss alignment with PREPA Organizational Structure
12/12/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.2	Yes	Operations	\$643.20		Business Process Improvement Initiatives-Developed criteria for Scott Madden related to Contractor Performance Review
12/12/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	2.4	No	Title III	\$1,836.00		13-Week Cash Flow Reports-Develop prediction of the usage of generation units for use in the revised cash flow forecast
12/12/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		44	1.2	No	Title III	\$643.20		Fee Application-Review November Fee Statement
12/12/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	0.8	No	Title III	\$428.80		Recurring Financial Reports-Updated Weekly Report for changes in Generation fleet

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
12/12/2019	December	Puerto Rico	Norm Spence	Director	\$600		10	0.8	No	Operations	\$480.00		Generation Plant Operations-curtailment and interconnect comments from solar PPOA consultant
12/12/2019	December	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	0.8	No	Operations	\$439.20		Renewable Generation Initiatives-Review MTR 7 and curtailment recommendations
12/13/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.3	Yes	Operations	\$696.80		Business Process Improvement Initiatives-Provided criteria to Scott Madden for organizational structure
12/13/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.6	Yes	Operations	\$321.60		Cost Analysis-Discussed monthly payments releases with Treasury manager
12/13/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	2.3	No	Title III	\$1,759.50		13-Week Cash Flow Reports-Finalize the draft update of cash flow forecasting through early March 2020
12/15/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	0.9	No	Title III	\$482.40		Recurring Financial Reports-Reviewed PREPA data files
12/16/2019	December	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.2	Yes	Operations	\$643.20		Cost Analysis-Discussed current and future payments with PREPA Treasury manager
12/16/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		7	2.9	No	Title III	\$2,218.50		Business Customer Analysis-Analyze accounts receivable information required for generating reporting required under the fiscal plan
12/16/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		44	0.4	No	Title III	\$214.40		Fee Application-November Fee Statement
12/17/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	0.8	No	Title III	\$612.00		13-Week Cash Flow Reports-Analyze cash receipts and cash expenditure activities for the past week to incorporate into weekly fiscal plan reporting
12/17/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		30	2.7	No	Title III	\$2,065.50		Cash Flow Analysis-Analyze historical cash activities to establish the supporting analyses to respond to certain Creditor queries
12/17/2019	December	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		44	1.7	No	Title III	\$911.20		Fee Application-November Fee Statement
12/18/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		3	3.3	No	Title III	\$2,524.50		Cash Flow Analysis-Evaluate historical cash activity in all classes to develop a comparison of cash activities to historical financial performance
12/18/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	1.0	No	Title III	\$765.00		Generation Plant Analysis-Generate generation dispatch analysis to develop report required under the terms of the fiscal plan
12/18/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.9	No	Title III	\$688.50		Recurring Operating Reports-Analyze operating activities to generate reports required by the fiscal plan
12/18/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		22	0.6	No	Title III	\$459.00		Fuel Commodity Analysis-Analyze recent fuel oil purchases in order to evaluate the week to week change in vendor payables
12/18/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	1.9	No	Title III	\$1,018.40		Recurring Financial Reports-Prepared weekly reporting documents
12/19/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		30	0.8	No	Title III	\$612.00		Data and Documents Management-Generate response to UTIER discovery request after reviewing the scope of various documents and their potential responsiveness
12/19/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		3	2.9	No	Title III	\$2,218.50		Historical Financial Results Analysis-Evaluate historical financial reporting activities to reconcile historical cash findings to financial reporting
12/19/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	1.8	No	Title III	\$1,377.00		Recurring Operating Reports-Research underlying attributes of creditor queries to determine the correct situation and appropriate response
12/19/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.3	No	Title III	\$229.50		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to various cash and reporting actions
12/20/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		22	0.4	No	Operations	\$306.00		Generation Plant Operations-Analyze the cash activity to date and communicate regarding the payment required to a major power provider
12/20/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		30	0.4	No	Title III	\$306.00		Data and Documents Management-Communications related to the potential requirements to respond to a discovery request related to the UTIER
12/20/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		7	2.9	No	Title III	\$2,218.50		Business Customer Analysis-Analyze the migration of commercial account customers in the FOMB reporting structure
12/20/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		3	2.2	No	Title III	\$1,683.00		Historical Financial Results Analysis-Evaluate the company reporting increase related to potential FEMA and insurance receivables
12/23/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	0.8	No	Title III	\$612.00		13-Week Cash Flow Reports-Analyze cash receipts and expenditure activities in order to develop the reporting required under the terms of the fiscal plan
12/23/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.7	No	Title III	\$535.50		Recurring Financial Reports-Validation and posting of monthly accounts receivable reports to the FOMB
12/24/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	1.2	No	Title III	\$918.00		Recurring Operating Reports-Analyze operational activities to generate the weekly reports required under the fiscal plan
12/24/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	1.0	No	Title III	\$765.00		Generation Plant Analysis-Analyze the generation dispatch function of the Company in order to generate the weekly required by the FOMB under the fiscal plan
12/24/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.8	No	Title III	\$612.00		Retail Rate Analysis-Generate response to Creditor Mediation team query related to rate postings on the PREPA website
12/24/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	2.6	No	Title III	\$1,393.60		Recurring Financial Reports-Prepared Weekly Reporting
12/26/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.9	No	Title III	\$688.50		Recurring Operating Reports-Create analysis and presentation materials for the PREPA liquidity position presentation in the Commonwealth Mediation team materials
12/30/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		28	1.0	No	Operations	\$765.00		Cost Analysis-Allocate bi-weekly payroll costs into the proper cash flow reporting classifications
12/31/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	1.0	No	Title III	\$765.00		13-Week Cash Flow Reports-Analyze weekly cash receipt and expenditure activities to develop the reporting documents required by the fiscal plan
12/31/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.9	No	Title III	\$688.50		Recurring Operating Reports-Evaluate operating activities in order to create the reporting required by the fiscal plan
12/31/2019	December	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	1.2	No	Title III	\$918.00		Generation Plant Analysis-Analyze generating dispatch activity for the week to create the estimated cost report required under terms of the fiscal plan
12/31/2019	December	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	3.2	No	Title III	\$1,715.20		Recurring Financial Reports-Prepared Weekly Reporting
12/31/2019	December	Puerto Rico	n/a	n/a	\$536		44	-3.3	No	Title III	(\$1,768.80)		Voluntarily waive fee application hours
1/2/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	1.9	No	Title III	\$1,453.50		Recurring Financial Reports-Prepare analyses and talking points in preparation for the monthly Creditors Mediation team presentation
1/3/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.4	No	Title III	\$306.00		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the monthly meeting with the Creditors Mediation team providing an update on current cash flows and operations
1/3/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.8	No	Title III	\$612.00		Recurring Financial Reports-Analyze the history of monthly activities related to elements of customer billing
1/3/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		7	2.4	No	Operations	\$1,836.00		Business Customer Analysis-Evaluate certain historical migration of collections and billings related to government accounts receivable
1/3/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	0.4	No	Title III	\$214.40		Recurring Financial Reports-Participated in Creditor Call

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
1/3/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		25	0.7	No	Operations	\$375.20		Business Process Improvement Initiatives-Began preparation of PREPA presentation
1/6/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	0.3	No	Restoration	\$160.80		Contract Review-Discussion of certificates for COR3
1/6/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		44	0.5	No	Title III	\$268.00		Fee Application-Assessment of the current fee statement, up coming fee statement and interim for PREPA
1/6/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		29	3.5	Yes	Operations	\$1,876.00		Business Process Improvement Initiatives-Reviewed Contract Management Documentation
1/6/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		25	3.8	Yes	Operations	\$2,036.80		Business Process Improvement Initiatives-Produced Planning Support Initiative Deliverables
1/6/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		12	2.1	Yes	Operations	\$1,125.60		Custom Operating Reports-Engaged in Workstream Confirmation
1/7/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		10	0.4	No	Title III	\$306.00		Generation Plant Operations-Initial information gathering related to the effects of the major earthquakes on the south side of the island
1/7/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.7	No	Title III	\$375.20		Budget Analysis-Pull latest schedule information for the PREPA cash flow budget
1/7/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		37	3.2	Yes	Operations	\$1,715.20		Documentation-Developed Presentation on request of PMO
1/7/2020	January	Puerto Rico	Pam Morin	Consultant	\$374		44	0.8	No	Title III	\$299.20		Fee Application-Prepare fee report for December fee statement
1/8/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.5	No	Title III	\$382.50		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Draft an email for the company regarding the delay in weekly reporting due to the response to the earthquake emergency
1/8/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	1.0	No	Title III	\$765.00		Recurring Operating Reports-Analyze current liquidity to create the meeting materials required for the Commonwealth call with the Creditors Mediation team
1/8/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.3	No	Title III	\$160.80		Budget Analysis-Pull latest schedule information for the PREPA cash flow budget
1/8/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		30	0.9	No	Operations	\$482.40		Documentation-Update on the recent filing for a contractors extension of contract
1/8/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		17	2.7	Yes	Operations	\$1,447.20		Emergency Restoration - Generation-Met with PREPA team regarding ongoing situation
1/8/2020	January	Puerto Rico	Paul Harmon	Managing Director	\$765		16	1.5	No	Operations	\$1,147.50		Generation Plant Analysis-Emergency Generation Analysis
1/9/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.4	No	Title III	\$306.00		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Respond to creditor query related to the operational impact of the earthquakes and aftershocks
1/9/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.3	No	Title III	\$229.50		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura Commonwealth advisors regarding the current status of PREPA operations
1/9/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		17	3.2	Yes	Operations	\$1,715.20		Emergency Restoration - Generation-Met with PREPA team regarding generation fleet status
1/9/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		17	3.3	Yes	Operations	\$1,768.80		Emergency Restoration - Generation-Developed Recommendation for Grid Recovery
1/9/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		15	1.6	No	Operations	\$936.00		Emergency Restoration - Generation-Research options related to emergency generation support
1/9/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		37	1.2	No	Restoration	\$702.00		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Discuss restoration contract matter with PREPA legal advisors
1/9/2020	January	Puerto Rico	Paul Harmon	Managing Director	\$765		16	2.0	No	Operations	\$1,530.00		Generation Plant Analysis-Emergency Generation Analysis
1/9/2020	January	Puerto Rico	Paul Harmon	Managing Director	\$765		16	1.5	No	Operations	\$1,147.50		Generation Plant Operations-Review of existing generation status and condition
1/10/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.4	No	Title III	\$306.00		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Meeting with a Creditor responding to various operational queries after the earthquakes
1/10/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.2	No	Title III	\$153.00		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel related to future cash flow opportunities after considering operational responses to the earthquakes
1/10/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	2.5	Yes	Title III	\$1,340.00		Recurring Financial Reports-Created Monthly Reporting Files
1/10/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		17	1.2	Yes	Operations	\$643.20		Emergency Restoration - Generation-Continued Development of Recommendation for Grid Recovery
1/11/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		28	0.9	No	Operations	\$688.50		Cost Analysis-Allocate payroll specifics into the correct cash flow reporting classifications
1/13/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		24	0.5	No	Title III	\$382.50		Transmission Infrastructure Improvements-Update the forecast of restoration and reconstruction cash expenditures for the revised cash flow forecast
1/13/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.3	No	Operations	\$229.50		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Respond to additional creditor queries related to the status of operations post-earthquakes
1/14/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	0.8	No	Title III	\$612.00		13-Week Cash Flow Reports-Analyze cash receipts and disbursement activities in order to develop the reporting required under the fiscal plan
1/14/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		17	1.1	No	Operations	\$841.50		Fuel Commodity Analysis-Evaluate the cash flow timing impacts of utilizing diesel to a very high degree post earthquake activity
1/14/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		7	1.0	No	Title III	\$765.00		Business Customer Analysis-Analyze accounts receivable billing and collection activities for December 2019
1/14/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.6	No	Operations	\$459.00		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communications with PREPA regarding certain liquidity issues
1/14/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		13	2.3	No	Operations	\$1,232.80		Custom Operating Reports-Made changes to PREPA Executive presentation
1/14/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	0.7	No	Title III	\$375.20		Recurring Financial Reports-Updated to PREPA Monthly Creditor Reporting
1/14/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		42	0.5	No	Transformation	\$421.00		Interactions, Calls & Meetings with U.S. Government Officials-Call with UST for on island status
1/14/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		16	0.4	No	Restoration	\$336.80		Generation Plant Operations-Update on generation damage post earthquakes
1/15/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.3	No	Title III	\$229.50		Recurring Operating Reports-Finalize the analysis of monthly accounts receivable accounts and file appropriately
1/15/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	1.0	No	Title III	\$765.00		Recurring Operating Reports-Analyze the weekly operations of PREPA and file the weekly reports required pursuant to the fiscal plan
1/15/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.5	No	Operations	\$382.50		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with PREPA authorities detailing current operational status and future expectations of response to the current emergency

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Exhibit Q
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Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
1/15/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	2.3	No	Title III	\$1,232.80		Recurring Financial Reports-Prepared Weekly Creditor Reporting
1/15/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	3.8	No	Title III	\$2,036.80		Recurring Financial Reports-Adjusted reporting files due to new input format
1/15/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		16	2.8	No	Operations	\$1,500.80		Recurring Operating Reports-Evaluated PREPA Generation Files
1/16/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	2.3	No	Title III	\$1,232.80		Recurring Financial Reports-Adjusted reporting files due to new input format
1/17/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		42	1.0	No	Title III	\$765.00		Interactions, Calls & Meetings with U.S. Government Officials-Develop current operating statistics to provide the US Treasury
1/17/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		42	0.6	No	Title III	\$459.00		Interactions, Calls & Meetings with U.S. Government Officials-Meeting with the US Treasury providing an update on the current status of PREPA operations
1/17/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	0.9	No	Title III	\$688.50		Generation Plant Analysis-Analyze generation operations for the week ending January 12 to generate the reporting required under the terms of the fiscal plan
1/17/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	2.1	No	Title III	\$1,606.50		Generation Plant Analysis-Analyze and revise modeling for reporting generation operations for the week ending January 5 required under the fiscal plan
1/17/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		17	1.7	No	Operations	\$911.20		Interactions, Calls & Meetings with U.S. Government Officials-developed talking points document for Treasury Call
1/17/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	0.8	No	Title III	\$428.80		Recurring Financial Reports-Adjusted reporting files due to new input format
1/17/2020	January	Puerto Rico	Paul Harmon	Managing Director	\$765		16	0.7	No	Operations	\$535.50		Generation Plant Analysis-Conference call discussing temp generation alternatives
1/17/2020	January	Puerto Rico	Paul Harmon	Managing Director	\$765		16	0.8	No	Operations	\$612.00		Generation Plant Analysis-Researched available temp. generation options.
1/17/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		16	0.6	No	Operations	\$505.20		Generation Plant Operations-Generation replacement reach out
1/18/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		17	3.8	No	Title III	\$2,907.00		Generation Plant Operations-Create the revised generation dispatch for the cash flow forecast subsequent to the earthquake events
1/20/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.3	No	Title III	\$229.50		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing the proper methodology for determining cash collections post-earthquakes
1/20/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.7	No	Title III	\$375.20		Cash Flow Analysis-Review invoice reductions taken by PREPA
1/20/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		10	1.8	No	Operations	\$964.80		Projections-Proofread Executive Presentation
1/21/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	0.7	No	Title III	\$535.50		13-Week Cash Flow Reports-Analyze the various operational aspects of the cash flow forecast and transit draft cash forecast to Company for approval
1/21/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.5	No	Title III	\$382.50		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Analyze the impacts of the outage of Costa Sur 5 & 6 and its downstream impacts on long-term rates to customers in response to a creditor query
1/21/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.2	No	Title III	\$153.00		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel to discuss potential changes to the revised draft cash flow forecast
1/21/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.2	No	Title III	\$153.00		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Meeting with O'Melveny personnel to discuss the proper response to a creditor request
1/21/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		44	3.7	No	Title III	\$1,983.20		Fee Application-December Fee Statement prep
1/21/2020	January	Puerto Rico	Paul Harmon	Managing Director	\$765		16	3.0	No	Operations	\$2,295.00		Generation Plant Analysis-Researched temporary generation options
1/21/2020	January	Puerto Rico	Paul Harmon	Managing Director	\$765		16	1.5	No	Operations	\$1,147.50		Generation Plant Analysis-Provided input to US Department of Treasury re: generation options
1/21/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		42	0.6	No	Transformation	\$505.20		Documentation-Update for the governor
1/21/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		16	0.6	No	Transformation	\$505.20		Generation Infrastructure Improvements-Alternative Generation discussion
1/21/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		25	1.2	No	Transformation	\$1,010.40		Generation Infrastructure Improvements-IRP Process Review
1/22/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.9	No	Title III	\$688.50		Recurring Operating Reports-Analyze current cash flow receipts and expenditures in order to generate the presentation materials for the Commonwealth update meeting with Creditors
1/22/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	0.8	No	Title III	\$612.00		13-Week Cash Flow Reports-Evaluate current cash flow activities and finalize the PREPA presentation materials for weekly reporting purposes
1/22/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	1.0	No	Title III	\$765.00		Recurring Operating Reports-Analyze operating and financial activities in order to develop the weekly reporting required under the terms of the fiscal plan
1/22/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.2	No	Title III	\$153.00		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura on their discussions with the Company on forward fuel expectations
1/22/2020	January	Puerto Rico	Marcus Klintmalm	Managing Consultant	\$536		3	3.1	No	Title III	\$1,661.60		Recurring Financial Reports-Produced Weekly Creditor Reporting
1/23/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.3	No	Title III	\$229.50		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communicate with Company regarding certain potential changes to the cash flow forecast
1/23/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.1	No	Title III	\$76.50		Recurring Operating Reports-Distribute final revised cash flow forecast
1/24/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		7	1.7	No	Title III	\$1,300.50		Business Customer Analysis-Evaluate the detailed accounts receivable reporting by class required by the FOMB under the terms of the fiscal plan
1/24/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.8	No	Title III	\$428.80		Cash Flow Analysis-Review invoice reductions taken by PREPA
1/23/2020	January	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.2	No	Operations	\$643.20		Contract Analysis & Evaluation-Discuss contractor payments with PREPA treasury
1/23/2020	January	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.7	No	Operations	\$375.20		Contract Analysis & Evaluation-Discuss contract language with PREPA treasury
1/23/2020	January	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.7	No	Operations	\$911.20		Contract Analysis & Evaluation-Review contractor payments under evaluation
1/24/2020	January	Puerto Rico	David Whitten	Managing Consultant	\$536		21	0.6	No	Operations	\$321.60		Contract Analysis & Evaluation-Discuss contractor payments with PREPA treasury
1/24/2020	January	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.8	No	Operations	\$964.80		Contract Analysis & Evaluation-Discuss contract language with PREPA treasury
1/24/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.4	No	Title III	\$214.40		Cash Flow Analysis-Review outstanding invoices including timing of payments
1/24/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		25	3.0	No	Transformation	\$2,526.00		Hearing Preparation-IRP Read Testimony
1/26/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	0.3	No	Title III	\$229.50		Recurring Financial Reports-Finalize the TSA Receivable report prior to transmitting appropriate monthly reporting files to the FOMB
1/26/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	1.3	No	Transformation	\$713.70		Generation Plant Operations-Review PREB order & resolutions related to upcoming testimonies
1/27/2020	January	Puerto Rico	Chad Balken	Managing Consultant	\$536		3	1.1	No	Title III	\$589.60		Recurring Financial Reports-Participated in Conference Call to review weekly/monthly Reports
1/27/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.4	No	Title III	\$214.40		Cash Flow Analysis-Review October Invoice with PREPA's review
1/27/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		10	0.6	No	Operations	\$321.60		Contract Review-Transfer of information for project specific work
1/27/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		16	3.1	No	Transformation	\$1,701.90		Generation Plant Analysis-Review PREB submittal related to costs sur earthquake damage as it pertains to IRP

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
1/27/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		25	5.6	No	Transformation	\$4,715.20		Hearing Preparation-Review intervenor testimony
1/28/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		21	0.6	No	Operations	\$459.00		Contract Analysis & Evaluation-Evaluate materials related to the revised EcoElectrica contract
1/28/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		6	0.7	No	Operations	\$375.20		Cash Flow Analysis-Review October invoice with PREPA's review
1/28/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		24	3.9	No	Transformation	\$2,141.10		Transmission Infrastructure Improvements-Review transmission components of IRP in support of upcoming PREB testimony
1/28/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	1.1	No	Transformation	\$603.90		Generation Plant Analysis-Conference Call with PREPA counsel in preparation of upcoming PREB testimony
1/28/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	2.3	No	Transformation	\$1,262.70		Generation Plant Analysis-Review filed Intervenor testimonies to PREB
1/28/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		21	3.7	Yes	Restoration	\$2,164.50		Contract Review-Review restoring contract oversight documentation
1/28/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		21	2.9	Yes	Restoration	\$1,696.50		Contract Analysis & Evaluation-Analyze restoration contractor invoices related to potential litigation matters
1/28/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		37	1.4	Yes	Title III	\$819.00		Title III Claims Analysis-Discuss pending Title II litigation matter with PREPA legal advisor
1/28/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		25	4.9	No	Transformation	\$4,125.80		Generation Infrastructure Improvements-Review Phase 1 Request for Information for the IRP
1/29/2020	January	Puerto Rico	Chad Balken	Managing Consultant	\$536		3	1.2	No	Title III	\$643.20		Recurring Financial Reports-Created Accounts Payable weekly report
1/29/2020	January	Puerto Rico	Chad Balken	Managing Consultant	\$536		3	0.8	No	Title III	\$428.80		Recurring Financial Reports-Created Weekly Generation Availability Report
1/29/2020	January	Puerto Rico	Chad Balken	Managing Consultant	\$536		3	0.6	No	Title III	\$321.60		Recurring Financial Reports-Updated Weekly Generation Cost Report
1/29/2020	January	Puerto Rico	Chad Balken	Managing Consultant	\$536		3	0.6	No	Title III	\$321.60		Recurring Financial Reports-Coordinated delivery of remaining weekly reports with the Ankura Team
1/29/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	1.2	No	Title III	\$918.00		Generation Plant Analysis-Analyze generation operations in order to produce the weekly report required under the terms of the fiscal plan
1/29/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		6	0.9	No	Title III	\$688.50		13-Week Cash Flow Reports-Evaluate cash receipts and disbursements to develop the reporting to comply with the fiscal plan
1/29/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		31	1.4	No	Title III	\$1,071.00		Recurring Operating Reports-Analyze company operating activities to develop the reporting required by the fiscal plan
1/29/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.4	No	Title III	\$306.00		Interactions, Calls & Meetings with Debtors and Debtors' Counsel-Communications with company representatives related to updates on the current response to the earthquake emergency
1/29/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	1.2	No	Operations	\$643.20		Contract Analysis & Evaluation-Contract evaluation for contract language changes
1/29/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	3.5	No	Transformation	\$1,921.50		Generation Plant Analysis-Review rebuttal testimonies in preparation of upcoming PREB testimony
1/29/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		21	2.5	Yes	Restoration	\$1,462.50		Contract Analysis & Evaluation-Analyze invoicing tax calculations related to restoration contracting matter
1/29/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		27	3.4	Yes	Title III	\$1,989.00		Title III Claims Analysis-Review documentation at request of PREPA counsel related to procurement matter
1/29/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		25	5.7	No	Transformation	\$4,799.40		Generation Infrastructure Improvements-Review Phase 2 Request for Information for the IRP
1/30/2020	January	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.5	No	Operations	\$804.00		Contract Analysis & Evaluation-Discuss contractor payments with PREPA treasury
1/30/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		9	0.5	No	Operations	\$382.50		Wholesale Price Analysis-Research historical seismic information in order to develop potential discussions with Creditors
1/30/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		16	2.3	No	Operations	\$1,759.50		Generation Plant Operations-Build a day by day generation analysis for pre/post earthquakes and outline the key talking points related to the earthquake impact for the Creditors call
1/30/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	1.6	No	Title III	\$1,224.00		Monthly Performance Reports-Generate analyses of current physical and financial operations in order to document talking points on topics for the upcoming Creditors call
1/30/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		21	1.0	No	Operations	\$765.00		Contract Analysis & Evaluation-Analyze the proposed EcoElectrica transaction terms in order to outline potential highlights for the Creditors
1/30/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	0.6	No	Operations	\$321.60		Contract Analysis & Evaluation-Contract evaluation for contract language changes
1/30/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	3.3	No	Transformation	\$1,811.70		Generation Plant Analysis-Compile data in support of PREB IRP testimony
1/30/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	2.4	No	Transformation	\$1,317.60		Generation Plant Analysis-Internal meeting in preparation of IRP support
1/30/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		25	5.2	No	Transformation	\$4,378.40		Hearing Preparation-Review commission rules
1/31/2020	January	Puerto Rico	David Whitten	Managing Consultant	\$536		21	1.5	No	Operations	\$804.00		Contract Analysis & Evaluation-Discuss contractor payments with PREPA treasury
1/31/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		39	0.5	No	Title III	\$382.50		Interactions, Calls & Meetings with Creditors, Creditors Committee and UCC Counsel-Lead the recurring update call with the Creditor constituency discussing financial and operational updates
1/31/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.1	No	Title III	\$76.50		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel discussing certain cash flow activities
1/31/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		37	0.2	No	Operations	\$153.00		Interactions, Calls & Meetings with Advisors to Debtors-Meeting with Ankura personnel regarding certain proposed analyses being contemplated for insurance claim purposes
1/31/2020	January	Puerto Rico	Gary Germeroth	Managing Director	\$765		17	0.8	No	Title III	\$612.00		Generation Plant Operations-Analyze the current availability of generating units and develop an update listing for the meeting with Creditors
1/31/2020	January	Puerto Rico	Laura Hatanaka	Managing Consultant	\$536		21	1.0	No	Operations	\$536.00		Contract Analysis & Evaluation-Contract evaluation for contract language changes
1/31/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	3.7	No	Transformation	\$2,031.30		Generation Plant Analysis-Compile documentation regarding deliverables and support of IRP in preparation for IRP testimony
1/31/2020	January	Puerto Rico	Matt Lee	Managing Consultant	\$549		17	1.9	No	Transformation	\$1,043.10		Generation Plant Analysis-Review Siemens testimony filed in support of IRP
1/31/2020	January	Puerto Rico	Nathan Pollak	Director	\$585		21	2.3	No	Operations	\$1,345.50		Contract Analysis & Evaluation-Review post-hurricane matter
1/31/2020	January	Puerto Rico	Todd Filsinger	Senior Managing Director	\$842		25	4.8	No	Transformation	\$4,041.60		Hearing Preparation-Review affirmative case testimony
1/31/2020	January	Puerto Rico	n/a	n/a	\$510		44	-5.0	No	Title III	(\$2,550.40)		Voluntarily waive fee application hours
							Grand Total:	1,975.90			\$1,244,886.86		

Filsinger Energy Partners
Exhibit Q
October 1, 2019 - January 31, 2020

Date	Month	Project	Employee	Title	Rate with 10% Discount	Rate without discount (1)	Matter (2)	Hours	On-Site	Fee Class	Fees Paid (1)	Fees without discount	Narrative
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(1) In the month of November 2019, FEP filed the monthly fee statement with fees at non-discounted rates due to slow payment in previous months. FEP later agreed to allow PREPA to pay the fees with the 10% discount. As a result, there is a difference between the originally filed November total and the amount FEP is seeking in this Interim Application. In October 2019, FEP billed fees at rates without the discount.

(2) For matter descriptions, please Exhibit B.